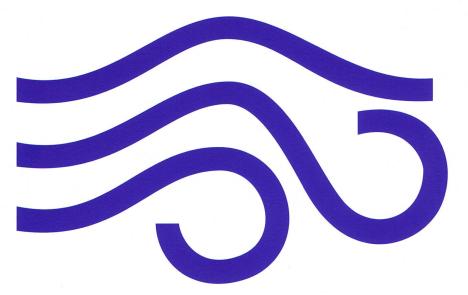
#### SECOND QUARTER 2010 GROUNDWATER MONITORING REPORT

TASKS 1.0 AND 2.2 OF AQUIFER CHARACTERIZATION PLAN MITIGATION ORDER ON CONSENT DOCKET NO. P-121-07 COCHISE COUNTY, ARIZONA



Prepared for:

**FREEPORT-MCMORAN COPPER QUEEN BRANCH** 36 West Highway 92 Bisbee, Arizona 85603

Prepared by:

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July 20, 2010

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Approved by: MES NORR James R. Norris $\xi_{x_{pires}}$ Arizona Registered Geologist No. 30842

July 20, 2010

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### 1. INTRODUCTION

This report was prepared for Freeport-McMoRan Corporation Copper Queen Branch (CQB), and provides the results of groundwater monitoring conducted in the second quarter 2010 in the vicinity of the Concentrator Tailing Storage Area (CTSA). Groundwater monitoring was conducted pursuant to Tasks 1.0 and 2.2 of the Work Plan (Hydro Geo Chem, Inc. [HGC], 2008a) to characterize sulfate in the vicinity of the CTSA. The Work Plan was submitted to Arizona Department of Environmental Quality (ADEQ) on December 17, 2007 pursuant to the Mitigation Order on Consent Docket No. P-121-07 (ADEQ, 2007). CQB initiated water sampling prior to work plan approval while ADEQ was commenting on the Work Plan and CQB was responding to their comments. Revision 1 of the Work Plan was submitted to ADEQ on July 3, 2008 and ADEQ approved the Work Plan on August 3, 2008. Clear Creek Associates (Clear Creek) prepared this groundwater monitoring report on behalf of CQB.

### 1.1 Scope of Groundwater Monitoring

The scope of the groundwater monitoring program is described in Sections 3.2, 3.3.2 and 3.3.3 of the Work Plan (HGC, 2008a). This report presents the results of groundwater monitoring conducted in the second quarter 2010 for Tasks 1.0 and 2.2 of the Work Plan. Groundwater monitoring for Task 1.0 consisted of identifying and sampling private drinking water supply wells and public water supply system wells within one mile of the sulfate plume. The groundwater plume is considered to consist of groundwater with sulfate in excess of 250 milligrams per liter (mg/L) attributable to the CTSA. Ongoing quarterly monitoring for Task 2.2 consisted in Section 4 of the Work Plan. Groundwater samples from wells in the vicinity of the CTSA. Figure 1 presents a generalized geologic map of the study area and well locations where data were collected during this reporting period.

The Work Plan identifies two purposes for the groundwater monitoring program required in Task 2.2; plume monitoring and regional monitoring. Plume monitoring is conducted quarterly at wells that are proximal to the sulfate plume to track the plume's location in the aquifer. Regional monitoring to characterize hydrologic conditions outside the area of the sulfate plume was completed in the third quarter of 2008 (HGC, 2008b). This report presents the results of well

 July 20, 2010 055038-1.0 inventory and plume monitoring conducted during the second quarter of 2010. Pursuant to the Work Plan, the only constituent of interest for monitoring is sulfate.

Table 1 lists wells identified in the Work Plan for plume monitoring, their availability for sampling in the second quarter 2010, and their sampling status. Groundwater sampling and analysis methods used by Clear Creek and CQB are described in the Quality Assurance Project Plan (QAPP) contained in Appendix F of the Work Plan (HGC, 2008a). Results of groundwater monitoring for Tasks 1.0 and 2.2 are presented in Section 2.

### **1.2** Changes to Groundwater Monitoring for Second Quarter 2010

Changes to the groundwater monitoring program during the second quarter 2010 include a change in the laboratory that provides analytical results and collection of samples at some wells by CQB personnel. Analytical results for groundwater samples collected during the second quarter 2010 were provided to Clear Creek by SVL Analytical, Inc. (SVL). Quality control information for SVL is discussed in Appendix A. Appendix B contains SVL's Quality Manual. CQB personnel sampled monitoring wells owned by CQB on mine and private property. Clear Creek conducted sampling at privately owned wells.



### 2. GROUNDWATER MONITORING RESULTS

#### 2.1 Results of Monitoring for Tasks 1.0 and 2.2

Analytical results and groundwater elevation data for the second quarter 2010 are tabulated in Tables 2 and 3 respectively. Figure 2 shows the concentrations of dissolved sulfate in the wells sampled in the second quarter 2010. The most recent sample results are shown at wells where multiple samples were collected during the quarter. The highest sulfate concentration measured at co-located wells was used for concentration contouring. Figure 3 shows groundwater elevations in the second quarter 2010. Groundwater elevations were calculated using the depth to water measurements made under static (nonpumping) conditions for all wells shown.

### 2.2 Quality Assurance/Quality Control Review

Pursuant to Section 6.4 of the QAPP, a data verification report was prepared for quality assurance and quality control purposes. The data verification report and analytical laboratory reports for data collected by Clear Creek and CQB during the second quarter 2010 are included in Appendix A and Appendix C, respectively. Copies of groundwater sampling forms for samples collected by Clear Creek and CQB are in Appendix D. As determined by the analytical data verification review, all data for samples collected in the second quarter 2010 by Clear Creek and CQB are of acceptable quality for use in the groundwater monitoring being conducted pursuant to the Mitigation Order.



### 3. FINDINGS

This report provides the results of groundwater monitoring conducted within the vicinity of the CTSA for the second quarter 2010. Groundwater samples were collected from 77 plume monitoring and well inventory wells, and depth to water measurements were collected at 73 wells. The April 2009 Aquifer Characterization Report (HGC, 2009) provides detailed descriptions of the hydrogeology, water quality, and sulfate plume. Findings based on the second quarter 2010 groundwater monitoring are described below.

- Water quality samples have been collected from wells completed in three principal water bearing units in the area: basin fill, undifferentiated Bisbee Group, and Glance Conglomerate. The undifferentiated Bisbee Group consists, from youngest to oldest, of the Cintura Formation, Upper Mural Limestone, Lower Mural Limestone and Morita Formation. Figures 2 and 3 provide the screened lithology of the wells sampled.
- Sulfate concentration data indicate that the plume extends to the southwest from the vicinity of the former evaporation pond to the vicinity of Naco and to the south to the vicinity of Bisbee Junction (Figure 2). The groundwater monitoring data indicate that the sulfate plume extends over an area of approximately 2.5 miles by 3.9 miles and is contained primarily in the basin fill and undifferentiated Bisbee Group except near the former evaporation pond where wells in the Glance Conglomerate have sulfate concentrations greater than 250 mg/L.
- Comparison of the second quarter 2010 sulfate concentrations with previous quarters indicates no large scale change in the plume geometry since the Mitigation Order sampling began in the second quarter 2008, although concentration contours within the plume have been modified to reflect current concentrations.
- Figure 4 shows sulfate concentrations through time at public drinking water supply wells that are not receiving mitigation actions. Sulfate concentrations have remained relatively stable over time, although NWC-04 displays the greatest variability in concentration
- Groundwater elevations decrease from north to south east of the Black Gap fault in the region between the Bisbee Municipal Airport and Bisbee Junction, and from east to west across the central portion of the study area west of the Black Gap fault (Figure 3).
- Figures 5 and 6 show groundwater elevations over time for BMO monitor wells with screen intervals in basin fill and bedrock, respectively. Groundwater elevations in BMO monitor wells screened in basin fill decrease over time. Groundwater elevations in BMO monitor wells screened in bedrock are relatively steady over time, although BMO-2008-10GL and BMO-2008-11G display increasing trends whereas BMO-2008-1G displays a decreasing trend. Additional data are needed to determine if these are long term trends.

CLEAR Second Quarter 2010 Groundwater Monitoring Report July 20, 2010 055038-1.0 • Groundwater monitoring conducted during the Second Quarter 2010 is deemed to have met the objectives of monitoring drinking water supply wells within one mile of the plume, identifying the location of the plume, and providing potentiometric data in the vicinity of the plume.



### 4. **REFERENCES**

- Arizona Department of Environmental Quality. 2007. Mitigation Order on Consent, Docket No.
   P-121-07, In the Matter of: Phelps Dodge Corporation, Copper Queen Branch, located at 36 West Highway 92, Bisbee, Arizona, ADEQ Identification Number 100531. November 14, 2007.
- Hydro Geo Chem, Inc. (HGC). 2008a. Revision 1, Work Plan to Characterize and Mitigate Sulfate with Respect to Drinking Water Supplies in the Vicinity of the Concentrator Tailing Storage Area, Cochise County, Arizona. July 3, 2008.
- HGC. 2008b. Third Quarter 2008, Groundwater Monitoring Report, Tasks 1.0, 2.2 and 2.3 of Aquifer Characterization Plan Mitigation Order on Consent No. P-121-07, Cochise County, Arizona. October 27, 2008.
- HGC. 2009. Aquifer Characterization Report, Task 4.0 of Aquifer Characterization Plan, Mitigation Order on Consent Docket No. P-121-07, Cochise County, Arizona, Volume I. April 29, 2009.



TABLES

Well Name	ADWR 55 Registry No.	Owner	Monitoring Purpose	Casing Depth (feet)	Water Level Measured?	Water Sample Collected?	Status	
ANDERSON	613396	Anderson	Well Inventory	236	YES	YES	Water quality sample collected in April 2010	
AWC-02	616586	Arizona Water Company	Plume	330	YES	YES	Water quality sample collected in April 2010	
AWC-03	616585	Arizona Water Company	Plume	269	YES	YES	Water quality sample collected in April 2010	
AWC-04	616584	Arizona Water Company	Plume	250	YES	YES	Water quality sample collected in April 2010	
AWC-05	590620	Arizona Water Company	Plume	1183	YES	YES	Water quality sample collected in April 2010	
BANKS 986	647986	Banks	Well Inventory	435	NO	YES	Water quality sample collected in April 2010; unable to collect water level because well head is not accessible	
BANKS 987	647987	Banks	Well Inventory	339	YES	NO	Well identified for water level measurements only	
BARTON 010	085010	Barton	Plume	300	NO	NO	Dry	
BARTON 919	644919	Barton	Plume	130	NO	NO	Well not operational; unable to collect water level; unable to contact owner to access property	
BF-01	539783	Copper Queen Branch	Plume	400	YES	YES	Water quality sample collected in April 2010	
BIMA	577927	Bisbee Municipal Airport	Plume	465	YES	YES	Water quality sample collected in April 2010	
BLOMMER	633472	Blommer	Well Inventory	380	NO	NO	Owner declined participation in monitoring program	
BMO-2008-1G	909474	Copper Queen Branch	Plume	310	YES	YES	Water quality sample collected in April 2010	
BMO-2008-3B	909147	Copper Queen Branch	Plume	260	YES	YES	Water quality sample collected in April 2010	
BMO-2008-4B	910096	Copper Queen Branch	Plume	610	YES	YES	Water quality sample collected in April 2010	
BMO-2008-5B	909653	Copper Queen Branch	Plume	285	YES	YES	Water quality sample collected in April 2010	
BMO-2008-5M	909552	Copper Queen Branch	Plume	450	YES	YES	Water quality sample collected in April 2010	
BMO-2008-6B	909146	Copper Queen Branch	Plume	265	YES	YES	Water quality sample collected in April 2010	
BMO-2008-6M	909019	Copper Queen Branch	Plume	450	YES	YES	Water quality sample collected in April 2010	
BMO-2008-7M	908794	Copper Queen Branch	Plume	670	YES	YES	Water quality sample collected in April 2010	



Well Name	ADWR 55 Registry No.	Owner	Monitoring Purpose	Casing Depth (feet)	Water Level Measured?	Water Sample Collected?	Status	
BMO-2008-8B	910097	Copper Queen Branch	Plume	480	YES	YES	Water quality sample collected in April 2010	
BMO-2008-8M	909711	Copper Queen Branch	Plume	1210	YES	YES	Water quality sample collected in April 2010	
BMO-2008-9M	909255	Copper Queen Branch	Plume	775	YES	YES	Water quality sample collected in April 2010	
BMO-2008-10GL	909435	Copper Queen Branch	Plume	810	YES	YES	Water quality sample collected in April 2010	
BMO-2008-10GU	909272	Copper Queen Branch	Plume	449	YES	YES	Water quality sample collected in April 2010	
BMO-2008-11G	909434	Copper Queen Branch	Plume	760	YES	YES	Water quality sample collected in April 2010	
BMO-2008-13B	909551	Copper Queen Branch	Plume	474	YES	YES	Water quality sample collected in April 2010	
BMO-2008-13M	909760	Copper Queen Branch	Plume	1030	YES	YES	Water quality sample collected in April 2010	
BULLARD	602134	Bullard	Plume	300	NO	NO	Well not operational; unable to collect water level measurement due to obstruction in well	
BURKE	212268	Burke	Plume	781	NO	YES	Water quality sample collected in April 2010; unable to collect water level due to obstruction in well	
CHAMBERS	629807	Chambers	Well Inventory	245	NO	YES	Water quality sample collected in April 2010; unable to collect water level due to obstruction in well	
COB MW-1	903992	City of Bisbee	Plume	420	YES	YES	Water quality sample collected in April 2010	
COB MW-2	903984	City of Bisbee	Plume	170	YES	YES	Water quality sample collected in April 2010	
COB MW-3	906823	City of Bisbee	Plume	269	YES	YES	Water quality sample collected in April 2010	
COB WL	593116	City of Bisbee	Plume	150	YES	YES	Water quality sample collected in April 2010	
COLLINS <sup>1</sup>	565260	Collins	Well Inventory	320	YES	YES	Water quality sample collected in April 2010	
COOPER	623564	Cooper, Teresa	Plume	325	NO	YES	Water quality sample collected in April 2010; unable to collect water level because well head is not accessible	
COOPER C	637069	Cooper, Charles	Plume	220	YES	YES	Water quality sample collected in April 2010	
CROWLEY	510298	Crowley	Plume	788	NO	NO	Dry	
DODSON	644927	Dodson	Plume	200	YES	YES	Water quality sample collected in April 2010	



Well Name	ADWR 55 Registry No.	Owner	Monitoring Purpose	Casing Depth (feet)	Water Level Measured?	Water Sample Collected?	Status	
DOUGLASS 791	592791	Douglass	Well Inventory	200	YES	NO	Well is not operational; identified for water level measurements only	
DOUGLASS 792	592792	Douglass	Well Inventory	200	YES	NO	Well is not operational; identified for water level measurements only	
DURAZO	NR	Durazo	Well Inventory	ND	NO	YES	Water quality sample collected in April 2010; unable to collect water level because there is no access to well casing	
EAST	599796	East	Well Inventory	125	YES	YES	Water quality sample collected in April 2010	
EPPELE 641	805641	Eppele	Well Inventory	265	NO	NO	Well is not operational; unable to contact well owner to access well for water level measurement	
FLEMING	218386	Fleming	Well Inventory	400	YES	NO	Well is not operational; identified for water level measurements only	
FRANCO	500101	Franco	Well Inventory	200	NO	YES	Water quality sample collected in April 2010; unable to collect water level due to obstruction	
FULTZ	212447	Fultz	Well Inventory	300	YES	YES	Water quality sample collected in April 2010	
GALLANT	502527	Gallant	Regional	190	NO	NO	Program completed third quarter 2008	
GARNER 557	558557	Garner	Plume	300	YES	NO	Well identified for water level measurements only	
GARNER 635	587635	Garner	Plume	680	YES	YES	Water quality sample collected in April 2010	
GGOOSE 546	628546	Galloping Goose Properties	Plume	430	NO	NO	Well not operational; unable to collect water level due to obstruction	
GGOOSE 547	628547	Galloping Goose Properties	Plume	800	YES	NO	Unable to collect water quality sample due to electrical problem with pump	
GL-03	539782	Copper Queen Branch	Plume	820	YES	YES	Water quality sample collected in April 2010	
GOAR RANCH	610695	Goar	Well Inventory	250	YES	NO	Well identified for water level measurements only	
GREGG	630852	Gregg	Plume	ND	NO	NO	Dry	
HOBAN	805290	Hoban	Well Inventory	316	YES	NO	Unable to collect water quality sample due to electrical power being switched off	
HOWARD	NR	Howard	Well Inventory	200	YES	YES	Water quality sample collected in April 2010	
HULL 854	606854	Hull	Plume	25	NO	NO	Well not located	
KEEFER	209744	Keefer	Well Inventory	245	YES	YES	Water quality sample collected in April 2010	



Well Name	ADWR 55 Registry No.	Owner	Monitoring Purpose	Casing Depth (feet)	Water Level Measured?	Water Sample Collected?	Status	
MCCONNELL 265	539265	McConnell	Well Inventory	216	YES	YES	Water quality sample collected in April 2010	
METZLER	35-71891	Metzler	Well Inventory	351	YES	YES	Water quality sample collected in May 2010	
MILLER 340	641340	Miller	Plume	200	NO	NO	Dry	
MILLER 341	641341	Miller	Plume	100	NO	NO	Dry	
MINOR 317	063317	Minor	Well Inventory	155	NO	NO	Owner declined participation in monitoring program	
MOORE	538847	Moore	Well Inventory	220	NO	YES	Water quality sample collected in April 2010	
MOROYOQUI	647847	Moroyoqui	Well Inventory	290	NO	NO	Dry	
NESS	509127	Ness	Well Inventory	812	YES	YES	Water quality sample collected in April 2010	
NOTEMAN	212483	Noteman	Well Inventory	400	NO	YES	Water quality sample collected in April 2010; unable to collect water level due to obstruction in well	
NSD-02	527587	Naco Sanitary District	Water Level	120	YES	NO	Well identified for water level measurements only	
NSD-03	527586	Naco Sanitary District	Water Level	100	YES	NO	Well identified for water level measurements only	
NWC-02	562944	Naco Water Company	Plume	312	NO	YES	Water quality sample collected in April 2010; unable to collect water level because the well was pumping	
NWC-03	203321	Naco Water Company	Plume	312	NO	YES	Water quality sample collected in April 2010; unable to collect water level because the well was pumping	
NWC-03 CAP	627684	Naco Water Company	Plume	179	YES	NO	Well identified for water level measurements only	
NWC-04	551849	Naco Water Company	Well Inventory Sulfate Trend	795	NO	YES	Water quality sample collected in April 2010; unable to collect water level because the well was pumping	
NWC 04 CAP	627685	Naco Water Company	Plume	379	NO	NO	Well capped	
NWC-06	575700	Naco Water Company	Well Inventory	410	NO	YES	Water quality sample collected in April 2010; unable to collect water level because the well was pumping	
OSBORN	643436	Osborn	Plume	258	YES	YES	Water quality sample collected in April 2010	
PALMER	578819	Palmer	Well Inventory	220	NO	YES	Water quality sample collected in April 2010; unable to collected in April 2010; unable to collected is inaccessible	
PANAGAKOS	35-76413	Panagakos	Well Inventory	200	YES	YES	Water quality sample collected in April 2010	



Well Name	ADWR 55 Registry No.	Owner	Monitoring Purpose	Casing Depth (feet)	Water Level Measured?	Water Sample Collected?	Status	
PARRA	576415	Parra	Plume	355	NO	YES	Water quality sample collected in April 2010; unable to collect water level because of obstruction in well	
PIONKE	613395	Pionke	Well Inventory	300	YES	YES	Water quality sample collected in April 2010	
POOL	509518	Pool	Well Inventory	313	YES	YES	Water quality sample collected in April 2010	
POWER	624535	Power	Regional	100	NO	NO	Program completed third quarter 2008	
RAMIREZ	216425	Ramirez	Well Inventory	300	YES	YES	Water quality sample collected in April 2010	
RAY	803772	Ray	Well Inventory	100	YES	YES	Water quality sample collected in April 2010	
ROGERS 596 <sup>2</sup>	573596	Rogers, Ernest D	Plume	290	YES	YES	Water quality sample collected in April 2010	
ROGERS E	216018	Rogers, Ernest M	Well Inventory	290	YES	YES	Water quality sample collected in April 2010	
RUIZ	531770	Ruiz	Well Inventory	312	YES	YES	Water quality sample collected in April 2010	
SCHWARTZ	210865	Schwartz	Well Inventory	305	YES	YES	Water quality sample collected in April 2010	
SRC	211345	Specialty Resaurants Corporation	Regional	965	NO	NO	Program completed third quarter 2008	
STEPHENS	808560	Stephens	Well Inventory	NR	YES	NO	Well identified for water level measurements only	
SUNBELT	201531	Sunbelt Marketing, Inc.	Well Inventory	380	YES	NO	Well identified for water level measurements only	
SWAN	NR	Swan	Well Inventory	NR	YES	YES	Water quality sample collected in April 2010	
TM-02	522573	Copper Queen Branch	Plume	640	NO	NO	Unable to collect water quality sample because pump intake is above water level; unable to collect water level due to obstruction in well	
TM-02A	522574	Copper Queen Branch	Plume	925	YES	YES	Water quality sample collected in April 2010	
TM-03	522575	Copper Queen Branch	Plume	200	YES	YES	Water quality sample collected in April 2010	
TM-06 MILLER	522695	Miller	Plume	200	YES	YES	Water quality sample collected in April 2010	
TM-07	522576	Copper Queen Branch	Plume	350	NO	YES	Water quality sample collected in May 2010; unable to collect water level due to obstruction in well	
TM-08 SWAN	522817	Swan	Regional	817	NO	NO	Program completed third quarter 2008	



Well Name	ADWR 55 Registry No.	Owner	Monitoring Purpose	Casing Depth (feet)	Water Level Measured?	Water Sample Collected?	Status	
TM-10 USBP	522696	U.S. Border Patrol	Plume	290	NO	NO	Owner declined participation in monitoring program	
TM-11 PIONKE	522815	Pionke	Plume	160	NO	NO	Dry	
TM-13 MILLER	522698	Miller	Plume	200	NO	NO	Dry	
TM-15 MILLER	522699	Miller	Well Inventory	325	NO	YES	Water quality sample collected in May 2010; unable to collect water level due to obstruction in well	
TM-16	522578	Copper Queen Branch	Plume	115	YES	YES	Water quality sample collected in April 2010	
TM-17	522700	Copper Queen Branch	Plume	200	NO	NO	Dry	
TM-19	522581	Copper Queen Branch	Plume	210	NO	NO	Dry	
TM-19A	522580	Copper Queen Branch	Plume	700	YES	YES	Water quality sample collected in April 2010	
TM-41	562555	Copper Queen Branch	Plume	210	NO	NO	Dry	
TM-42	562554	Copper Queen Branch	Plume	250	YES	YES	Water quality sample collected in April 2010	
TM-43	564729	Copper Queen Branch	Regional	830	NO	NO	Program completed third quarter 2008	
TM-43A	564726	Copper Queen Branch	Regional	215	NO	NO	Program completed third quarter 2008	
TVI 236	802236	Turquoise Valley, Inc.	Well Inventory	222	YES	YES	Water quality sample collected in April 2010	
TVI 713	567713	Turquoise Valley, Inc.	Well Inventory	200	YES	NO	Well identified for water level measurements only	
TVI 875	568875	Turquoise Valley, Inc.	Plume	330	NO	YES	Water quality sample collected in April 2010; unable to collect water level because well head is not accessible	
WALKER	200393	Walker	Regional	120	NO	NO	Program completed third quarter 2008	
WEED	544535	Weed	Plume	320	NO	YES	Water quality sample collected in April 2010; unable to collect water level because well head is not accessible	



Well Name	ADWR 55 Registry No.	Owner	Monitoring Purpose	Casing Depth (feet)	Water Level Measured?	Water Sample Collected?	Status
WEISKOPF	641802	Weiskopf	Plume	200	YES	YES	Water quality sample collected in April 2010
ZANDER	205126	Zander	Well Inventory	280	YES	YES	Water quality sample collected in April 2010

ADWR = Arizona Department of Water Resources

BIMA = Bisbee Municipal Airport

ft amsl = feet above mean sea level

ND = No Data

NR = No Record

35-71891 = ADWR 35 Database

<sup>1</sup> former owner ENGLUND

<sup>2</sup> previousely identified as ROGERS 803



Table 2Compilation of Analytical ResultsFor Sulfate and Field Parameters

Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		3/20/08	7.25	21.1	1176	431
		5/5/08	7.03	21.8	1231	452
		7/14/08	7.11	21.6	1260	472
		10/15/08	7.10	21.3	1252	475
ANDERSON	613396	1/27/09	7.27	21	965	488
ANDERSON	013390	4/14/09	7.12	21.8	1229	534
		7/14/09	7.03	22.2	1372	550
		10/12/09	6.98	21.5	1375	510
		1/27/10	7.93	20.1	1449	523
		4/21/10	7.40	20.7	1439	627
		1/7/08	ND	ND	ND	14
		3/3/08	ND	ND	ND	16
		5/5/08	ND	ND	ND	13.3
		8/12/08	7.01	22.3	630	14.3
		10/23/08	7.31	23.1	464	15.9
AWC-02	616586	3/11/09	7.19	21.8	420	15.5
		4/22/09	7.17	22.6	430	14.7
		7/22/09	7.24	22.7	444	14.2
		10/21/09	7.19	21.3	468	16.8
		2/3/10	7.44	19.7	449	18.6
		4/23/10	7.56	19.7	526	18.3
		1/7/08	ND	ND	ND	41
		3/3/08	ND	ND	ND	38
		5/5/08	ND	ND	ND	37.3
		8/12/08	7.28	22.4	469	38.8
		10/23/08	7.48	21.0	462	41.8
AWC-03	616585	3/11/09	7.25	21.2	445	64.2
		4/22/09	7.30	21.4	452	42.4
		7/22/09	7.39	22.6	456	41.8
		10/21/09	7.48	21.3	540	50.5
		2/3/10	7.44	19.7	449	42.0
		4/23/10	7.57	19.7	468	44.4
		2/4/08	ND	ND	ND	18
		4/7/08	ND	ND	ND	18
		6/2/08	ND	ND	ND	14.3
		8/12/08	7.08	22.5	458	21.6
		10/23/08	6.91	22.2	616	24
AWC-04	616584	3/11/09	7.02	21.3	539	27.2
		4/22/09	6.93	22.1	560	26.1
		7/22/09	7.13	22.5	587	26.2
		10/21/09	7.00	21.2	607	25.7
		2/3/10	7.35	19.3	438	16.3
		4/23/10	7.14	19.2	625	27.4



Table 2
<b>Compilation of Analytical Results</b>
For Sulfate and Field Parameters

Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		2/4/08	ND	ND	ND	13
		4/7/08	ND	ND	ND	14
		6/2/08	ND	ND	ND	14.3
		8/12/08	6.74	23.3	425	14.9
		10/23/08	7.45	21.0	422	15.4
AWC-05	590620	3/11/09	7.31	22.1	398	16.5
		6/3/09	7.33	22.0	418	12.1
		7/22/09	7.49	24.4	423	14.1
		10/21/09	7.37	21.1	433	16.5
		2/3/10	7.35	19.3	438	16.3
		4/23/10	7.62	18.9	443	17.6
		2/27/08	7.53	21.8	980	44
		5/12/08	7.40	22.1	1021	65.2
		7/21/08	7.43	22.9	1034	82.2
		10/13/08	7.28	21.7	980	53
BANKS 986	647986	1/21/09	7.66	21.6	872	164
2/ 11/0 000	011000	4/8/09	7.56	22.7	933	47
		7/9/09	7.59	23.1	871	70.9
		10/7/09	7.50	22.2	838	67.7
		2/25/10	7.56	21.1	1020	50.5
		4/20/10	7.71	22.8	1013	53.9
		3/4/08	6.46	21.9	2745	1320
		5/23/08	6.41	18.3	2698	1450
		8/5/08	6.11	22.4	3095	1330
		11/5/08	6.33	19.9	3027	1490
BF-01	539783	2/20/09	6.42	19.2	1477	1330
		5/6/09	5.98	23.9	2632	1280
		8/17/09	6.21	29.7	2948	1250
		11/4/09	6.24	23.0	2846	1280
		3/1/10	6.34	21.1	2945	1260
		4/7/10	5.83	20.4	1853	1450
		2/6/08	6.69	22.2	1335	210
		4/25/2008 <sup>1</sup>	6.37	23.1	1521	190
		5/13/2008 <sup>1</sup>	6.58	22.7	1489	195
		6/23/2008 <sup>1</sup>	6.30	23.3	1572	225
		6/23/08 DUP	6.30	23.3	1572	196
		7/29/2008 <sup>1</sup>	6.44	23.0	1647	204
		8/28/2008 <sup>1</sup>	M	23.0	1776	256
BIMA	577927	9/23/2008 <sup>1</sup>	6.29	23.0	1741	296
		10/22/08	6.41	22.3	1801	285
		1/20/09	6.40	21.7	1233	190
		1/20/09 DUP	6.40	21.7	1233	200
		4/7/09	6.45	23.4	1436	212
		7/8/09	6.31	23.4	1483	189
		10/5/09	6.34	22.7	1525	233
		1/20/10	6.88	17.0	NA	222
		4/19/10	6.70	21.9	1533	256



Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		2/5/08	7.43	20.2	714	206
		4/21/2008 <sup>1</sup>	7.06	21.9	753	201
		5/15/2008 <sup>1</sup>	7.16	22.2	845	211
	000 170	6/23/2008 <sup>1</sup>	6.93	21.5	903	193
BLOMMER	633472	7/29/2008 <sup>1</sup>	7.21	22.2	921	203
		8/27/2008 <sup>1</sup>	7.12	22.1	864	189
		9/23/2008 <sup>1</sup>	7.16	22.3	818	193
		10/22/08	7.17	21.3	873	200
		8/27/08	7.09	24.2	808	107
		11/11/08	7.00	20.8	721	143
		2/25/09	7.01	22.0	860	109
		4/28/09	7.04	22.2	762	198
BMO-2008-1G	909474	8/4/09	7.23	22.8	950	104
		10/27/09	7.11	21.9	922	103
		2/17/10	7.36	20.5	899.3	98.4
		4/15/10	7.04	20.3	711	95.2
		7/18/08	7.35	23.9	615	106
		11/4/08	7.36	23.3	599	179
		11/4/08 DUP	7.36	21.4	599	175
		2/19/09	7.24	21.4	664	155
		5/11/09	7.24	21.4	631	149
BMO-2008-3B	909147		7.23	22.1	718	149
		8/6/09				
		8/6/09 DUP	7.33	21.4	718	156
		10/26/09	7.32	21.8	684	153
		3/3/10	7.38	21.4	695	164
		4/8/10	6.47	21.3	585	162
		12/11/08	7.34	22.8	374	9.4
		2/18/09	7.17	23.2	370	13.4
		4/30/09	7.33	24.5	376	11.4
BMO-2008-4B	910096	4/30/09 DUP	7.33	24.5	376	11.8
		8/6/09	7.53	24.6	397	11.5
		10/27/09	7.53	23.7	379	11.2
		2/24/10	7.48	21.8	362	9.7
		4/16/10	7.70	23.4	330	9.73
		9/30/08	7.08	22.0	688	193
		2/18/09	7.03	21.5	691	192
		4/27/09	7.32	22.1	605	177
BMO-2008-5B	909653	8/4/09	7.35	22.3	724	174
2		10/29/09	7.29	21.8	731	181
		10/29/09 DUP	7.29	21.8	731	185
		2/15/10	7.22	21.7	720	185
		4/15/10	7.21	23.0	571	194
		10/2/08	7.13	23.6	551	107
		2/18/09	7.06	22.5	562	122
		4/27/09	7.50	22.9	501	111
BMO-2008-5M	909552	8/4/09	7.53	23.1	605	122
DIVIO-2000-310	30300Z	10/29/09	7.35	22.4	610	123
		2/15/10	7.31	22.5	581	123
		4/16/10	7.28	22.6	509	125
		4/16/10 DUP	7.28	22.6	509	124



Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		7/16/08	7.36	24.1	475	53.3
		11/4/08	7.41	21.5	398	60.3
		2/19/09	7.23	21.1	444	54.3
		4/27/09	7.55	21.7	389	52.7
BMO-2008-6B	909146	8/4/09	7.48	23.4	470	48.5
		10/26/09	7.29	22.5	448	48.7
		2/15/10	7.53	21.2	391	33.5
		4/15/10	7.47	21.0	362	37.0
		7/10/08	M	22.1	702	182
		11/4/08	7.33	21.8	621	199
		2/20/09	7.11	22.0	702	193
		4/28/09	7.34	22.4	595	119
BMO-2008-6M	909019	8/4/09	7.40	23.3	750	189
		10/26/09	7.18	22.4	727	183
		2/15/10	7.29	20.8	733	193
		4/15/10	7.36	20.2	619	208
		7/14/08	7.63	25.2	500	31.4
		11/6/08	7.53	22.6	380	34.5
		2/18/09	7.31	23.3	452	27.6
		5/11/09	7.43	24.4	426	26.0
BMO-2008-7M	908794	8/6/09	7.81	24.1	486	25.1
Bino 2000 mi		10/27/09	7.53	23.0	470	26.1
		2/17/10	7.57	23.4	452	25.4
		2/17/10 DUP	7.57	23.4	452	25.0
		4/15/10	7.52	23.2	415	26.0
		12/5/08	6.47	20.1	2480	1890
		2/19/09	6.19	21.0	2958	1570
		5/5/09	6.18	21.3	2888	1370
		8/10/09	6.42	21.5	2897	1250
BMO-2008-8B	910097	11/9/09	6.33	21.8	2889	1510
		11/9/09 DUP	6.33	21.8	2889	1520
		3/3/10	6.51	20.4	3016	1320
		4/16/10	6.06	21.4	1682	1470
		12/9/08	7.16	23.4	852	197
		2/19/09	7.10	23.5	758	147
		2/19/09 DUP	7.27	23.5	758	149
		5/5/09	7.19	25.1	680	149
BMO-2008-8M	909711	8/10/09	7.49	24.8	673	107
		11/5/09	7.49	24.8	675	107
		3/3/10	7.70	24.1	641	99.5
		4/16/10	7.29	24.1	541	97.0
	+ +	8/8/08	7.72	24.5	415	97.0 47.3
		11/5/08	7.89	21.4	413	54.4
		2/26/09	7.69	21.4	444 482	28.8
BMO-2008-9M	909255	5/12/09 8/17/09	7.76	24.8	449	51.7
			7.76	25.6	534	53.4
		11/3/09 3/4/10	7.82	24.9 22.4	552 520	56.9 58.6



Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		8/20/08	6.22	29.5	2924	1320
		11/5/08	6.47	25.3	2573	1290
		2/25/09	6.34	26.8	2646	1180
BMO-2008-10GL	909435	5/12/09	6.35	26.2	2402	1120
DIVIO-2000-TUGL	909435	8/11/09	6.52	27.3	2661	1030
		11/2/09	6.52	26.7	2565	1100
		3/4/10	6.76	24.1	2937	1080
		4/8/10	6.03	25.6	1575	1260
		8/4/08	6.41	23.6	3660	2210
		11/5/08	6.15	20.2	3343	1890
		2/25/09	5.96	22.7	3426	1740
DMO 0000 40011	000070	5/6/09	5.99	23.2	3359	1710
BMO-2008-10GU	909272	8/11/09	6.28	22.5	3348	1690
		11/2/09	6.27	21.8	3157	1730
		3/10/10	6.67	19.1	3951	1700
		4/7/10	5.96	20.4	3210	1510
		8/22/08	8.02	28.2	359	14.2
		11/12/08	7.96	24.2	257	13.9
		2/26/09	7.92	25.1	319	12.3
	909434	4/28/09	8.14	25.5	273	11.8
BMO-2008-11G		8/12/09	8.24	25.3	365	11.2
		11/9/09	8.03	25.5	339	13.9
		3/1/10	8.37	23.2	338	13.0
		4/9/10	6.88	24.5	301	13.0
		10/3/08	6.49	21.6	2180	980
		2/17/09	6.51	20.9	1941	1000
		5/6/09	6.55	22.0	1891	930
BMO-2008-13B	909551	8/5/09	6.63	21.5	2137	950
		10/28/09	6.81	19.7	2259	1010
		2/16/10	6.87	20.8	2093	997
		4/14/10	6.38	21.2	1346	974
		12/3/08	7.73	24.1	1463	494
		2/17/09	8.21	22.7	1340	441
		4/29/09	8.04	24.8	1126	217
BMO-2008-13M	909760	8/5/09	8.04	25.4	1392	387
		10/28/09	8.12	21.4	1347	403
		2/16/10	8.07	24.9	1297	375
		4/13/10	8.06	23.2	1130	398
	1 1	2/7/08	7.17	23.0	411	29.5
		4/22/08	7.13	27.0	423	26
		8/5/08	7.06	26.8	496	21.9
		10/20/08	7.57	26.0	466	20.5
		2/11/09	7.23	25.0	363	23.9
BURKE	212268	4/28/09	7.16	26.1	369	24.2
		8/19/09	7.36	26.7	486	22.5
		12/16/09	7.28	25.7	488	22.5
		3/2/10	7.56	12.3	488	23.8
		4/22/10	7.49	12.3	452	23.8



Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		3/6/08	7.73	17.8	408	7.7
		5/5/08	7.15	22.1	421	6
		7/14/08	7.43	23.2	434	5.8
		10/15/08	7.41	22.5	420	4
CHAMBERS	629807	1/27/09	7.57	21.5	312	5.3
GHAMBERG	023007	4/14/09	7.42	22.4	384	6.8
		7/15/09	7.83	23.4	414	4.3
		10/13/09	7.41	22.6	410	6.5
		1/26/10	7.31	21.3	416	5.7
		4/23/10	7.47	20.9	427.5	8.34
		2/22/08	6.93	21.2	1401	720
		5/20/08	6.88	22.0	2050	980
		7/30/08	6.88	21.7	1780	730
		10/23/08	6.95	21.2	1690	750
		2/12/09	6.92	21.1	1313	750
COB MW-1	903992	4/21/09	7.15	22.7	1366	720
		7/22/09	6.94	21.6	1570	680
		7/22/09 DUP	6.94	21.6	1570	730
		10/22/09	6.81	22.3	1582	820
		2/4/10	7.04	21.1	1653	680
		4/20/10	6.92	21.8	1836	783
		2/22/08	7.28	20.2	417	41
		5/20/08	7.32	21.2	490	40.5
		7/30/08	7.34	20.8	511	37.6
		10/23/08	7.36	20.3	498	34.9
	000004	2/12/09	7.35	20.2	379	35.6
COB MW-2	903984	4/23/09	7.33	21.8	431	34
		7/22/09	7.36	21.3	483	33.5
		10/22/09	7.24	21.0	454	32.2
		3/3/10	7.55	19.7	450	33.5
		4/26/10	7.28	21.3	479.6	34.8
		2/28/08	7.39	21.0	416	57.8
		3/27/08	ND	ND	ND	57.7
		4/30/08	ND	ND	ND	37
		5/20/08	7.56	22.3	473	35.8
		7/24/08	ND	ND	ND	64.9
		7/30/08	7.64	22.3	541	67.3
		10/9/08	ND	ND	ND	52.5
COB MW-3	906823	10/23/08	7.43	20.8	507	76.6
		2/12/09	7.35	21.1	432	112
		4/23/09	7.35	22.6	407	43.7
		7/22/09	7.38	21.5	460	52.3
		10/22/09	7.40	21.3	466	74.2
		10/22/09 DUP	7.40	21.3	466	73.9
		3/3/10	7.36	21.1	480	102
		4/26/10	7.35	22.0	497.9	77.6



Table 2
<b>Compilation of Analytical Results</b>
For Sulfate and Field Parameters

Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		2/22/08	6.99	20.6	919	90
		3/24/08	ND	ND	ND	98.2
		4/28/08	ND	ND	ND	98.7
		5/20/08	7.30	21.9	1053	98
		7/30/08	7.17	22.0	1098	97.1
		7/30/08	ND	ND	ND	100
		10/15/08	ND	ND	ND	107
COB WL	593116	10/23/08	7.23	21.4	1075	104
		2/12/09	6.98	20.6	814	94
		4/23/09	7.29	22.2	923	98
		7/22/09	7.17	22.5	1037	97.3
		10/22/09	7.17	22.4	988	96.1
		3/3/10	7.48	21.1	1030	97.1
		4/26/10	7.36	21.9	1038	97.7
		4/26/10 DUP	7.36	21.9	1038	97.9
		2/12/08	6.88	21.6	1470	520
		5/29/08	7.01	22.0	1459	520
		7/31/08	6.86	21.6	1502	536
	565260	10/20/08	8.44	24.7	1510	518
COLLINS		2/11/09	6.68	21.4	1147	567
COLLINS		4/21/09	6.92	22.5	1150	499
		7/22/09	7.00	22.4	1413	460
		10/20/09	6.60	21.9	1432	513
		2/2/10	6.98	21.2	1439	471
		4/23/10	6.99	20.6	1472	561
		2/14/08	7.02	20.8	371	33
		5/14/08	8.08	22.1	419	34.2
		7/31/08	7.81	28.4	455	33.7
		10/20/08	8.44	24.7	448	31.2
COOPER	623564	2/11/09	7.32	19.2	333	34.3
OOOI EIX	020004	4/21/09	8.19	24.9	346	33.4
		7/20/09	8.45	29.8	430	32.3
		10/14/09	7.85	24.6	423	33.6
		2/1/10	7.83	13.6	433	32.4
		4/22/10	7.82	17.9	433	34.5
		3/20/08	6.93	21.3	2081	880
		5/5/08	6.78	22.4	2139	990
		7/15/08	6.86	22.3	2162	1040
		7/15/08 DUP	6.86	22.3	2162	960
		10/16/08	6.80	21.4	2078	1020
COOPER C	637069	1/27/09	6.92	20.5	1489	950
		4/14/09	6.85	21.6	1833	930
		7/14/09	6.75	22.1	1972	910
		10/12/09	6.70	21.8	1858	830
		1/27/10	7.27	19.6	1930	620
		4/22/10	6.76	19.5	1921	884



Table 2
<b>Compilation of Analytical Results</b>
For Sulfate and Field Parameters

Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		2/20/08	7.61	17.3	857	54
		5/12/08	7.11	21.1	1118	34.2
		7/24/08	7.25	21.6	1233	49.3
		10/13/08	7.15	20.5	1095	56.9
		1/22/09	7.20	20.4	892	51.8
DODSON	644927	4/9/09	7.09	21.4	1103	50.1
		7/8/09	7.18	21.1	1153	55.9
		10/6/09	7.07	21.1	1140	49.3
		1/21/10	7.15	18.9	1227	44.6
		4/19/10	7.46	19.9	1261	48.8
		4/19/10 DUP	7.46	19.9	1261	48.6
		2/10/09	7.22	18.8	848	386
		4/20/09	7.37	22.7	901	367
DURAZO	NR	7/15/09	7.57	22.8	1102	332
DOILAZO		10/14/09	7.17	21.9	1048	377
		2/1/10	7.30	21.1	1105	344
		4/26/10	7.22	23.1	1099	388
		2/8/08	7.45	19.9	423	10.6
		5/14/08	7.31	20.9	595	14.8
	599796	7/23/08	7.34	20.8	605	11.8
		10/14/08	7.33	20.3	531	8.9
		1/20/09	7.33	20.0	482	12.5
EAST		4/8/09	7.32	20.6	555	15.9
		7/13/09	7.33	21.2	613	13.8
		10/8/09	7.29	20.8	593	13.4
		1/25/10	7.08	19.0	585	10.7
		4/21/10	7.42	20.5	616	14.4
		4/21/10 DUP	7.42	20.5	616	13.9
		3/11/08	7.98	21.4	646	21.7
		5/12/08	7.21	21.7	667	24.7
		7/21/08	7.49	23.9	605	19
EPPELE 641	805641	10/14/08	7.56	20.4	642	21.8
		1/21/09	7.60	21.1	500	22.7
		4/8/09	7.56	22.4	538	19.7
		7/9/09	7.43	24.3	550	17.5
		2/6/08	7.47	19.6	1301	670
		5/5/08	6.93	23.1	1557	680
		7/14/08	7.00	22.7	1586	680
		10/15/08	7.20	20.5	1560	680
FRANCO	500101	1/22/09	7.19	20.1	1178	740
	000101	4/14/09	7.24	23.1	1416	690
		7/13/09	7.30	27.3	1532	670
		10/12/09	7.16	24.2	1493	650
		1/26/10	6.91	18.5	1529	640
		4/23/10	7.43	15.8	1559	699



Table 2
<b>Compilation of Analytical Results</b>
For Sulfate and Field Parameters

Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		2/27/08	6.76	21.1	1827	152
		4/21/2008 <sup>1</sup>	6.74	22.0	1739	137
		5/14/2008 <sup>1</sup>	6.88	22.3	1532	131
		6/23/2008 <sup>1</sup>	6.74	22.0	1788	111
		7/29/2008 <sup>1</sup>	6.74	22.2	1989	152
		8/28/2008 <sup>1</sup>	М	21.6	1889	137
		9/23/2008 <sup>1</sup>	6.82	21.9	1821	137
FULTZ	212447	10/22/08	6.80	21.4	1940	145
		1/21/09	6.74	21.2	1481	82
		4/9/09	6.78	21.5	1695	138
		7/13/09	7.04	23.4	1452	81
		10/8/09	7.00	21.6	1262	72
		10/8/09 DUP	7.00	21.6	1262	71.8
		1/25/10	7.11	21.8	1282	66.7
		4/20/10	7.32	21.2	1202	68.3
GALLANT	502527	2/11/08	7.46	20.2	604	17.9
GALLANT	502527	7/23/08	7.26	21.2	925	20.9
	587635	2/4/08	7.61	22.7	479	37.8
		5/5/08	7.26	24.9	468	35.8
		7/15/08	7.63	25.6	480	37.4
		10/15/08	7.65	24.1	472	36
		1/28/09	7.69	23.4	368	37.4
GARNER 635		4/15/09	7.83	24.1	412	36.9
		7/16/09	7.56	25.1	445	35.7
		10/14/09	7.58	25.2	446	36.1
		2/2/10	7.79	22.8	465	35.1
		4/22/10	7.84	23.7	464.1	36.9
		5/21/08	7.08	22.7	856	199
		8/15/08	7.02	24.8	915	178
		10/29/08	7.27	22.6	897	216
GGOOSE 547	628547	2/24/09	7.06	23.8	851	186
		5/14/09	7.15	23.9	743	174
		8/19/09	7.20	23.8	887	175
		11/11/09	7.15	23.1	897	188
		3/4/08	7.43	25.7	417	20.3
		5/22/08	7.06	25.3	647	43.3
		8/4/08	7.10	26.8	673	36.1
		11/12/08	7.21	25.2	478	34.9
		2/26/09	7.05	26.5	603	54.8
GL-03	539782	5/5/09	6.91	28.1	682	43.9
		8/1/09	7.12	27.4	768	43.1
		11/10/09	6.96	27.0	692	49
		3/2/10	7.36	24.9	693	43.4
		3/2/2010 DUP	7.36	24.9	693	45.1
		4/9/10	6.17	25.6	556	48.1



Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		2/27/08	6.93	22.1	1359	510
		5/7/08	6.88	22.3	1532	670
		7/14/08	6.88	23.1	1719	690
		10/16/08	6.98	22.4	1624	692
HOBAN	805290	1/28/09	6.82	21.3	1220	580
HUBAN	605290	4/15/09	7.07	21.7	1423	700
		7/14/09	6.78	22.6	1551	670
		10/15/09	6.75	22.7	1487	670
		10/15/09 DUP	6.75	22.7	1487	780
		3/2/10	7.12	19.8	1575	580
		3/4/08	7.06	20.4	1280	571
		5/8/08	6.95	21.0	1494	673
		7/14/08	7.00	21.1	1566	610
		10/15/08	7.00	20.6	1598	683
		1/28/09	6.82	21.0	1203	640
HOWARD	NR	1/28/09 DUP	6.82	21.0	1203	640
HOWARD	INK	4/15/09	7.02	21.5	1397	620
		7/15/09	7.16	21.5	1539	640
		10/12/09	6.89	21.4	1414	600
		1/27/10	7.35	20.0	1714	440
		1/27/10 DUP	7.35	20.0	1714	520
		4/21/10	7.16	20.8	1490	710
		2/6/08	7.70	19.0	378	6.8
		5/6/08	7.19	20.3	512	9
		7/16/08	7.21	21.4	539	8
		10/28/08	7.32	20.1	534	21.2
KEEFER	200744	1/28/09	7.42	19.5	356	6.1
NELLEN	209744	4/16/09	7.29	20.0	452	7.7
		7/14/09	7.35	22.1	533	7
		10/13/09	7.24	20.7	516	8.7
		1/26/10	7.15	18.8	483	7.3
		4/20/10	7.44	20.5	540.9	8.77
		2/20/08	7.21	21.1	1435	720
		5/6/08	6.77	21.6	1668	737
		7/15/08	6.91	22.3	1775	700
		10/15/08	6.82	21.3	1686	703
MCCONNELL 265	539265	1/28/09	6.85	21	1274	660
WIGGOININELL 200	559205	4/15/09	7.04	21.3	1472	657
		7/15/09	7.01	22.2	1607	662
		10/12/09	6.77	21.7	1594	666
		1/26/10	6.71	21.5	1641	685
		4/22/10	6.95	20.1	1691	811



Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		3/5/08	7.27	21.6	1055	317
		5/15/08	7.12	22.8	1051	329
		7/31/08	7.16	22.5	1078	317
		10/20/08	7.24	22.2	1080	305
		10/20/08 DUP	7.24	22.2	1080	326
	05 74004	2/11/09	7.12	21.3	818	321
METZLER	35-71891	4/20/09	7.22	23.2	845	313
		7/15/09	7.41	22.9	1031	293
		7/15/09 DUP	7.41	22.9	1031	309
		10/14/09	7.1	22.7	989	315
		2/1/10	7.22	21.7	1021	286
		5/18/10	7.56	21.0	1053	330
		2/20/08	7.69	22.2	362	7.1
		5/8/08	7.09	22.4	432	7.5
		7/16/08	7.34	23.0	482	9.8
		10/29/08	7.32	22.4	452	19.2
		1/29/09	7.11	21.7	328	6.6
MOORE	538847	4/16/09	7.40	22.1	374	6.4
		7/15/09	7.44	23.3	439	5.8
		10/13/09	7.36	22.6	429	7.1
		1/26/10	7.54	19.6	423	6.3
		4/22/10	7.47	20.6	433	7.40
	509127	7/24/08	7.35	26.5	563	50.2
		10/16/08	7.47	21.4	542	48.9
		1/26/09	7.39	17.2	422	52.3
		5/11/09	7.52	28.8	472	45.9
NESS		8/11/09	7.56	28.7	525	39.8
		11/12/09	7.53	24.5	537	51.3
		2/2/10	7.67	19.7	535	48.7
		4/21/10	7.70	23.5	518.9	42.1
		2/5/08	6.70	19.9	1317	310
		5/13/08	6.67	23.0	1445	272
		7/24/08	6.68	24.2	1539	274
		10/23/08	6.57	23.2	1643	356
		1/19/09	6.38	22.9	1098	322
NOTEMAN	212483	4/7/09	6.56	23.8	1375	303
		7/8/09	6.55	24.6	1405	260
		10/5/09	6.48	24.0	1442	281
		1/20/10	6.79	20.3	1450	289
		4/19/10	6.81	22.4	1446	307
		2/5/08	ND	ND	ND	43
NSD-02	527587	7/7/08	8.02	21.0	609	44
		2/5/08	ND	ND	ND	70.7
NSD-03	527586	7/7/08	7.64	21.0	570	58.9
	1	10/27/08	7.47	22.2	438	5.1
		2/12/09	7.58	21.6	330	6.6
		4/23/09	7.39	23.8	373	6.4
NWC-02	562944	7/21/09	7.62	23.9	408	5
		10/21/09	7.32	22.6	436	6.8
		2/3/10	7.68	19.6	423	8.5
		4/21/10	7.57	22.1	413	7.26



Table 2Compilation of Analytical ResultsFor Sulfate and Field Parameters

Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		3/4/08	ND	ND	ND	560
		6/9/08	ND	ND	ND	524
		10/27/08	7.07	21.9	1374	489
		2/12/09	7.06	20.2	1023	412
NWC-03	203321	4/23/09	6.98	21.9	1129	466
	200021	4/23/09 DUP	6.98	21.9	1129	460
		7/21/09	7.21	22.9	1194	458
		10/21/09	6.94	21.8	1224	444
		2/3/10	7.24	20.7	1214	444
		4/21/10	7.22	21.6	1178	433
		3/4/08	ND	ND	ND	240
		6/9/08	ND	ND	ND	231
		10/27/08	7.32	25.0	856	162
		1/22/09	7.23	22.9	688	184
		2/12/09	7.20	19.8	699	181
		2/12/09 DUP	7.20	19.8	699	198
		3/11/09	7.15	23.4	846	197
		4/23/09	7.21	24.1	797	188
		5/28/09	7.01	24.1	933	210
		6/24/09	6.93	25.6	792	169
NWC-04	551849	7/21/09	7.48	24.3	859	193
		8/19/09	7.12	24.5	906	183
		9/23/09	7.16	23.8	953	202
		10/21/09	7.18	24.3	875	191
		11/18/09	7.24	22.9	909	191
		12/16/09	7.28	22.3	926	193
		2/3/10	7.49	22.3	844	167
		3/8/10	7.33	22.5	880	182
		4/21/10	7.34	22.8	913	218
		5/18/10	7.68	25.8	901.3	210
		6/15/10	7.31	24.5	917.5	212
		3/4/08	ND	ND	ND	7.9
		6/9/08	ND	ND	ND	7.2
		10/27/08	7.35	23.3	414	6.4
		2/12/09	7.54	21.8	306	8
		4/23/09	7.30	24.5	354	7.3
NWC-06	575700	7/21/09	7.63	23.5	388	6.4
		10/21/09	7.26	23.2	413	8
		2/3/10	7.61	20.5	404	7.5
		2/3/10 DUP	7.61	20.5	404	7.4
		4/21/10	7.54	22.4	387	8.49



Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		2/25/08	7.35	22.4	508	16.4
		5/13/08	7.22	22.2	576	17.2
		7/22/08	7.24	22.9	618	17.7
		7/22/08 DUP	7.24	22.9	618	17.5
		10/16/08	7.39	22.4	595	15.9
OSBORN	643436	1/20/09	7.33	22.4	469	16
		4/7/09	7.25	24.0	542	17
		8/18/09	7.16	24.6	643	17.4
		10/5/09	7.14	22.9	599	17.9
		1/21/10	7.47	19.5	591	15.6
		4/19/10	7.60	21.5	601.9	19.3
		2/14/08	7.91	17.5	435	15.9
		5/13/08	7.92	22.9	508	16.6
		7/22/08	7.64	25.8	548	16.2
		10/16/08	7.61	17.0	527	15.9
PALMER	578819	1/20/09	7.33	19.4	441	14.3
FALMER	576619	4/8/09	7.65	19.1	475	15.4
		7/8/09	7.47	27.2	521	14.3
		10/5/09	7.81	22.2	538	16.2
		1/20/10	7.72	11.9	510	13.8
		4/22/10	7.97	13.6	520	16.7
	35-76413	4/21/08	6.80	20.5	1228	410
		7/21/08	6.95	21.9	1390	444
		10/13/08	6.86	21.2	1386	480
		10/13/08 DUP	6.86	21.2	1386	500
		1/22/09	6.92	19.7	997	397
PANAGAKOS		4/9/09	6.81	21.7	1228	431
		4/9/09 DUP	6.81	21.7	1228	426
		7/9/09	6.89	22.3	1469	490
		10/6/09	6.83	21.1	1328	472
		1/21/10	7.06	18.8	1291	318
		4/20/10	7.25	21.0	1528	608
		2/11/08	7.08	21.8	1067	360
		5/15/08	7.10	21.8	1200	405
		7/31/08	7.00	22.4	1248	423
		7/31/08 DUP	7.00	22.4	1248	404
		10/20/08	7.07	22.9	1246	387
PARRA	576415	2/13/09	7.24	22.1	965	405
		4/20/09	7.10	22.6	971	372
		7/20/09	7.17	23.9	1174	375
		10/20/09	6.80	22.5	1188	388
		2/1/10	7.07	21.5	1197	353
		4/22/10	6.91	20.3	1219	417
		2/6/08	7.53	19.9	910	394
		5/7/08	7.08	21.4	1100	391
		7/17/08	6.99	21.9	1209	420
		10/27/08	7.03	20.8	1175	460
PIONKE	613395	1/29/09	7.13	19.9	847	385
		4/14/09	7.58	20.7	1053	411
		7/13/09	7.35	21.5	1165	472
		10/7/09	7.43	21.1	1100	403
		3/8/10	7.72	18.6	1201	406
		4/26/10	7.22	21.9	1224	438



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Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		2/20/08	7.95	20.9	497	134
		5/19/08	7.40	22.2	585	122
		7/31/08	7.47	22.3	599	117
		10/21/08	7.51	21.4	598	120
5001	500540	2/13/09	7.62	20.8	473	141
POOL	509518	4/21/09	7.73	22.6	470	124
		7/20/09	7.76	22.9	579	122
		10/20/09	7.22	21.2	577	122
		2/24/10	7.56	22.4	577	110
		4/22/10	7.75	20.2	606.5	130
	004505	2/12/08	7.11	18.9	428	15.5
POWER	624535	7/22/08	7.10	21.7	795	20.2
		2/4/08	7.47	21.7	408	7.6
		5/6/08	7.19	22.7	405	8.3
		7/17/08	7.32	24.5	439	8.8
		10/27/08	7.41	22.2	412	7.3
D 4140 E 7	040405	1/29/09	7.24	22.2	301	8.3
RAMIREZ	216425	4/16/09	7.49	22.4	344	7.6
		7/10/09	7.52	23.9	411	6.4
		10/6/09	7.30	23.8	388	8.4
		1/25/10	7.48	22.4	390	7.8
		4/21/10	7.45	22.6	397	9.04
		2/15/08	7.30	19.1	1540	159
		4/21/2008 <sup>1</sup>	6.92	21.3	1418	125
		5/13/2008 <sup>1</sup>	7.05	20.9	1418	123
		6/23/2008 <sup>1</sup>	6.87	21.1	1593	130
		7/29/2008 <sup>1</sup>	6.98	21.8	1411	120
		8/28/2008 <sup>1</sup>	М	21.1	1519	129
5.47		9/23/2008 <sup>1</sup>	6.90	22.2	1519	125
RAY	803772	10/22/08	6.96	20.8	1604	145
		1/20/09	6.92	20.6	1355	88
		4/8/09	6.85	21.4	1759	178
		7/9/09	6.93	22.3	1434	126
		10/7/09	6.98	21.3	1288	127
		1/26/10	6.82	20.6	1352	125
		4/20/10	7.14	21.5	1318	134
		2/7/08	7.45	18.6	601	138
		4/21/2008 <sup>1</sup>	7.32	21.4	552	128
		5/8/2008 <sup>1</sup>	7.14	21.2	622	141
		6/23/2008 <sup>1</sup>	7.06	22.9	660	129
		7/29/2008 <sup>1</sup>	6.78	23.1	339	134
ROGERS 803	641803	8/28/2008 <sup>1</sup>	7.18	21.6	635	128
		9/23/2008 <sup>1</sup>	7.24	21.9	599	133
		10/22/08	7.36	21.3	650	144
		2/10/09	7.42	17.9	475	141
		4/29/09	7.52	21.9	506	211
		8/3/09	7.39	24.2	674	150
	-	10/19/09	6.89	23.3	1360	590
<u>_</u>		11/5/09	6.79	21.9	1418	540
ROGERS 596 <sup>2</sup>	573596	2/25/10	6.99	19.6	1603	520
		4/22/10	7.21	18.2	1641	710



Table 2Compilation of Analytical ResultsFor Sulfate and Field Parameters

Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		2/4/08	7.40	21.0	435	4.6
		5/7/08	7.18	22.2	415	5.9
		7/17/08	7.28	23.0	446	7.1
		10/27/08	7.38	21.4	434	15.7
	040040	2/10/09	7.51	20.7	322	5.4
ROGERS E	216018	4/16/09	7.48	22.0	361	4.9
		7/13/09	7.34	22.6	420	3.8
		10/6/09	7.31	22.3	407	5.8
		1/25/10	7.52	20.6	414	5.1
		4/21/10	7.44	21.1	421	6.04
		2/5/08	7.73	18.2	445	263
		5/15/08	7.23	25.9	965	265
		7/30/08	6.99	22.1	999	243
		10/20/08	7.04	22.0	995	238
		2/12/09	6.94	20.9	748	254
RUIZ	531770	4/21/09	7.18	22.3	759	227
		8/3/09	7.05	22.9	1029	221
		10/28/09	7.09	20.6	920	227
		2/1/10	7.08	20.9	934	236
		4/26/10	7.01	22.5	920.1	240
		2/8/08	7.52	21.5	506	158
		4/21/2008 <sup>1</sup>	7.23	21.7	563	122
		5/19/2008 <sup>1</sup>	7.38	22.4	629	130
		6/23/2008 <sup>1</sup>	7.02	22.1	674	129
		7/29/2008 <sup>1</sup>	7.25	22.4	955	245
		8/28/2008 <sup>1</sup>	M	22.3	669	131
		9/23/2008 <sup>1</sup>	7.27	22.2	607	124
		10/22/2008 <sup>1</sup>	7.31	22.0	653	135
		11/19/2008 <sup>1</sup>	7.38	21.1	612	140
SCHWARTZ	210865	12/17/2008 <sup>1</sup>	6.78	21.6	472	144
		1/29/2009 <sup>1</sup>	7.08	22.0	475	124
		2/23/2009 <sup>1</sup>	7.33	22.1	610	123
		4/17/09	7.46	22.2	520	120
		7/10/09	7.52	22.8	651	116
		7/10/09 DUP	7.52	22.8	651	117
		10/6/09	7.27	22.5	613	120
		1/22/10	7.79	19.5	664	133
		4/21/10	7.50	20.9	638	129
		4/23/08	7.57	25.8	380	19
SRC	211345	8/5/08	7.40	27.2	452	15.4
		2/13/08	7.28	20.7	467	24.1
		5/14/08	7.24	21.2	479	23.7
		7/24/08	7.35	22.4	506	18
		10/16/08	7.32	20.7	488	19
		1/20/09	7.05	20.4	391	19.8
SWAN	NR	4/7/09	7.21	21.5	447	19.9
		7/8/09	7.18	23.1	473	18.5
		10/5/09	7.18	21.4	496	19.7
		1/21/10	7.49	19.5	501	18.4
		4/21/10	7.49	20.3	512.1	20.9



Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		3/4/08	8.67	22.6	302	12.3
		5/23/08	7.75	22.9	321	14.7
		8/15/08	7.84	26.4	369	14.4
		10/30/08	8.07	23.9	375	21.9
		2/24/09	8.10	24.8	340	20.3
TM-02A	522574	5/6/09	8.06	26.7	320	18.7
		8/12/09	8.34	26.9	398	20
		11/4/09	8.16	26.3	381	21.8
		3/10/10	8.13	25.2	351	21.4
		3/10/10 DUP	8.13	25.2	351	21.3
		4/6/10	6.96	24.6	363	25.6
		5/20/08	7.51	22.2	778	110
		8/6/08	7.08	21.6	828	97
		11/12/08	7.47	20.5	590	128
		2/26/09	7.21	21.8	737	107
TM-03	522575	2/26/09 DUP	7.21	21.8	737	102
110-03	522575	5/13/09	7.47	22.2	695	109
		8/18/09	7.48	22.4	822	98
		11/10/09	7.55	21.8	761	106
		3/2/10	7.56	21.6	748	99
		4/14/10	7.55	20.6	635	103
		2/27/08	7.44	19.6	457	13.9
		5/20/08	7.50	20.7	506	32.7
		8/4/08	7.41	20.7	529	31.3
		10/29/08	7.55	20.2	531	34.5
TM-06 MILLER	522695	2/26/09	7.18	20.4	574	32.7
TW-00 WILLER	522095	5/13/09	7.35	20.9	465	30.6
		8/18/09	7.50	20.9	560	30.9
		8/18/09 DUP	7.50	20.9	560	29.9
		11/12/09	7.53	20.4	530	31.1
		4/14/10	7.35	19.4	461	29.0
		3/6/08	7.54	20.8	726	22.5
		5/22/08	6.96	20.1	385	22.9
		8/6/08	7.04	22.8	519	22.2
		11/4/08	7.76	20.6	347	31.2
TM-07	522576	2/20/09	7.77	19.9	376	22.5
	022010	5/13/09	7.30	22.9	559	130
		8/17/09	7.60	22.6	442	134
		11/3/09	7.85	21.8	441	134
		3/2/10	7.67	21.6	422	124
		5/25/10	7.77	21.2	398	42.6
		2/13/08	7.63	24.1	511	24.1
TM-08 SWAN	522817	5/14/08	7.44	24.4	480	12.6
		7/23/08	7.76	28.1	522	12.6



Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		2/27/08	7.66	21.9	344	14
		5/23/08	7.54	22.1	371	14.4
		8/5/08	7.42	23.3	413	13.7
		10/28/08	7.63	22.6	387	18.6
		10/28/08 DUP	7.63	22.6	387	18.8
TM-15 MILLER	522699	2/26/09	7.57	22.0	373	14.6
		5/13/09	7.61	23.1	344	13.7
		8/17/09	7.73	23.2	398	14.2
		11/3/09	7.73	23.4	414	14.8
		2/24/10	7.66	22.8	381	14.4
		4/27/10	7.71	23.0	383.6	14.9
		3/5/08	7.17	20.6	1351	497
		5/22/08	7.05	20.5	1304	522
		8/6/08	6.67	20.9	1410	466
		11/5/08	7.14	19.8	1162	547
		2/20/09	6.90	21.1	1292	492
TM-16	522578	5/13/09	6.93	21.1	1179	484
		8/19/09	7.08	21.2	1354	468
		11/10/09	7.02	21.0	1310	505
		3/2/10	7.13	20.4	1313	451
		4/14/10	6.90	19.9	987	484
		3/6/08	8.02	22.2	240	56.1
		5/22/08	7.36	24.0	501	64.5
		8/6/08	7.32	22.6	494	55.3
		11/18/08	7.79	24.3	365	66.3
		3/3/09	7.41	24.5	489	66.2
TM-19A	522581	4/22/09	7.44	24.3	494	62.5
		8/12/09	7.61	24.4	554	61.3
		11/4/09	7.47	24.2	522	63
		3/10/10	7.54	22.9	511	60.6
		4/9/10	6.49	23.0	435	66.5
		3/5/08	7.10	20.8	1342	482
		5/22/08	7.05	21.4	1270	483
		8/6/08	6.69	22.0	1388	467
		11/6/08	6.90	21.0	1025	477
		2/18/09	6.72	22.3	1245	429
TM-42	562554	5/7/09	6.88	24.5	1155	430
		5/7/09 DUP	6.88	24.5	1155	445
		8/18/09	7.04	24.4	1336	428
		11/3/09	7.07	23.1	1266	430
		2/24/10	7.13	22.7	1236	390
		4/19/10	6.87	21.5	985	444
		3/3/08	8.57	21.0	341	2.1
TM-43	564729	8/4/08	8.14	25.7	436	<5
		3/3/08	6.17	19.9	2788	1420
		8/4/08	6.03	21.6	3149	1320
TM-43A	564726	3/3/08	6.79	20.6	514	0.7
	004720	8/5/08	6.89	20.8	507	31.8
		8/5/08 DUP	6.89	21.0	507	31.0



Table 2
<b>Compilation of Analytical Results</b>
For Sulfate and Field Parameters

Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		3/20/08	7.48	20.0	488	31.3
		5/7/08	7.13	20.4	494	32.6
		7/15/08	7.39	21.9	532	37.6
		10/15/08	7.45	22.3	490	36.6
		2/11/09	7.32	20.1	391	27.6
TVI 236	802236	4/17/09	7.36	19.3	418	28.1
		4/17/09 DUP	7.36	19.3	418	28.3
		7/21/09	7.59	22.9	484	31.3
		10/19/09	7.31	22.1	513	33.2
		2/2/10	7.39	20.4	497	26
		4/23/10	7.46	20.0	504.6	30.9
		2/21/08	7.28	21.1	739	244
		5/7/08	7.09	21.2	833	250
		7/15/08	7.27	22.4	925	274
		10/15/08	7.26	22.1	878	245
	500075	2/11/09	7.20	20.7	738	312
TVI 875	568875	4/17/09	7.31	21.5	690	251
		7/21/09	7.47	22.2	812	236
		10/19/09	7.23	21.9	822	247
		2/2/10	7.32	20.8	939	250
		4/23/10	7.34	20.2	930.4	294
	000000	2/13/08	7.05	20.2	650	20
WALKER	200393	7/23/08	7.25	20.7	740	45.4
		2/14/08	7.74	21.7	323	11.1
		5/15/08	7.22	22.7	365	12.6
		7/30/08	7.42	32.0	407	11.5
	544505	10/20/08	8.10	31.6	405	10.2
		2/13/09	7.66	21.0	303	12.6
WEED	544535	4/22/09	7.46	22.2	368	11.6
		7/16/09	7.50	21.9	365	10.8
		10/20/09	7.34	21.6	381	12.7
		2/1/10	7.60	20.8	382	12.2
		4/26/10	7.69	22.1	366	13.4
		2/15/08	7.48	20.0	1072	500
		5/7/08	7.10	21.8	1251	483
		7/16/08	7.07	22.2	1399	560
		10/28/08	6.98	20.8	1401	602
WEISKOPF	641900	1/29/09	6.79	20.7	1014	503
VIEISKUPF	641802	4/15/09	7.53	21.1	1164	503
		7/15/09	7.84	22.1	1317	486
		10/15/09	6.89	21.4	1216	484
		2/2/10	7.22	20.4	1319	451
		4/22/10	7.30	19.3	1329	572



Well Name	ADWR 55 Registry No.	Sample Date	pH (SU)	Temp (deg C)	SC (µS/cm)	Sulfate, dissolved (mg/L)
		2/4/08	7.24	19.7	392	5.7
		5/6/08	7.26	21.2	404	6.3
	205126	7/16/08	6.92	22.9	441	6.9
		10/28/08	7.40	21.2	415	15
ZANDER		2/10/09	7.50	20.4	317	6
ZANDER		4/16/09	7.47	21.7	352	5.5
		7/14/09	7.36	22.9	418	4.5
		10/13/09	7.41	21.7	407	6.3
		1/26/10	7.49	20.3	411	5.7
		4/2/10	7.55	20.0	416	6.70

deg C = degrees Celsius

M = pH Meter Malfunction

NA = Not Analyzed

NR = No Record

ND = No Data

SC = Specific Conductance

SU = Standard Units

 $\mu$ S/cm = microsiemens per centimeter

<sup>1</sup> Verified drinking water supply well, sample collected for sulfate trend analysis and interim action evaluation

<sup>2</sup> Well Previousely identified as ROGERS 803



Table 3Compilation of Groundwater Elevation Data

Well Name	ADWR 55 Registry No.	UTM East (meters)	UTM North (meters)	Measuring Point Elevation <sup>1</sup> (ft amsl)	Date	Depth To Water (feet)	Groundwater Elevation (ft amsl)
					3/20/08	145.46	4434.88
					5/5/08	145.84	4434.50
					7/14/08	146.16	4434.18
					10/15/08	146.21	4434.13
ANDERSON	613396	601134.729	3468816.065	4580.34	1/27/09	145.97	4434.37
ANDERGON	013330	001104.729	3400010.003	4300.34	4/14/09	146.21	4434.13
					7/14/09	146.88	4433.46
					10/12/09	147.31	4433.03
					1/27/10	147.31	4433.03
					4/21/10	147.57	4432.77
					8/27/08	121.12	4426.52
					4/8/08 <sup>2</sup>	116	4431.64
AWC-02	616586	598907.911	3468549.357	4547.64	10/23/08 <sup>3</sup>	115	4432.64
/11/0/02	010000	000001.011	0100010.001	1011.01	4/22/09 <sup>3</sup>	118	4429.64
					10/9/09 <sup>3</sup>	117	4430.64
					4/23/10 <sup>3</sup>	119	4428.64
					8/27/08	119.40	4420.12
					4/8/2008 <sup>2</sup>	112	4427.52
AWC-03	616585	599090.322	3468681.898	4539.52	10/23/08 <sup>3</sup>	106	4433.52
					4/22/09 <sup>3</sup>	114	4425.52
					10/9/09 <sup>3</sup>	116	4423.52
					4/23/10 <sup>3</sup>	116	4423.52
					8/18/08	112.56	4427.92
					4/8/2008 <sup>2</sup>	108	4432.48
AWC-04	616584	598949.929	3468717.084	4540.48	10/23/08 <sup>3</sup>	111.31	4429.17
					4/22/09 <sup>3</sup>	110	4430.48
					10/9/09 <sup>3</sup>	110	4430.48
	-				4/23/10 <sup>3</sup>	109	4431.48
					8/27/08	299.65	4242.86
					4/8/08	284	4258.51
AWC-05	500000	599269.904	3468541.692		10/23/08	284	4258.51
AVVC-05	590620	599269.904	3406041.092	4542.51	4/22/09	286	4256.51
					6/3/09	125	4417.51
					$\frac{10/9/09^3}{4/32/10^3}$	289 278	4253.51
	+				4/23/10 <sup>3</sup> 2/27/08	208.00	4264.51 4440.18
					5/12/08	208.00	4431.88
					7/21/08	218.30	4431.88
					10/13/08	228.95	4419.23
					1/21/09	228.20	4441.54
BANKS 987	647987	606981.921	3469206.175	4648.18	4/8/09	205.50	4442.68
					7/9/09	235.68	4442.08
					10/7/09	236.71	4412.30
					2/25/10	216.98	4431.20
					4/20/10	219.35	4428.83
	+				5/12/08	113.71	4578.65
					7/23/08	113.56	4578.80
				(00	10/16/08	113.20	4579.16
BARTON 919	644919	606243.850	3469076.689	4692.36	3/11/09	112.92	4579.44
					4/10/09	112.89	4579.47
					7/7/09	112.86	4579.50



Table 3Compilation of Groundwater Elevation Data

Well Name	ADWR 55 Registry No.	UTM East (meters)	UTM North (meters)	Measuring Point Elevation <sup>1</sup> (ft amsl)	Date	Depth To Water (feet)	Groundwater Elevation (ft amsl)
					3/4/08	348.99	4486.24
					5/23/08	348.80	4486.43
					8/5/08	348.66	4486.57
					11/5/08	348.94	4486.29
	500700	004400 077	2470454 502	4005.00	2/20/09	348.78	4486.45
BF-01	539783	604169.077	3472151.593	4835.23	5/6/09	348.73	4486.50
					8/17/09	348.73	4486.50
					11/4/09	348.65	4486.58
					3/1/10	348.84	4486.39
					4/7/10	348.70	4486.53
					5/13/08	367.31	4434.74
					8/18/08	370.24	4431.81
					10/23/08	353.96	4448.09
DIMA	577007	000004 045	0.474.050.004	1000.05	1/20/09	353.07	4448.98
BIMA	577927	606001.245	3471852.804	4802.05	4/7/09	357.76	4444.29
					7/8/09	365.44	4436.61
					10/5/09	370.11	4431.94
					4/19/10	382.25	4419.80
					8/27/08	62.05	4743.05
					11/11/08	60.95	4744.15
					2/25/09		4743.67
<b>DMO</b> 0000 40	909474	606467.681	3471723.644	1005 10	4/28/09	2/25/09         61.43           4/28/09         62.01	4743.09
BMO-2008-1G				4805.10	8/4/09	62.96	4742.14
					10/27/09	63.61	4741.49
					2/17/10	64.51	4740.59
					4/15/10	65.05	4740.05
				4583.97	7/18/08	138.05	4445.92
					11/4/08	137.95	4446.02
					2/19/09	138.19	4445.78
	000147	602012 022	2467040 592		5/11/09	138.46	4445.51
BMO-2008-3B	909147	602012.923	3467919.582		8/6/09	139.02	4444.95
					10/26/09	139.60	4444.37
					3/3/10	140.03	4443.94
					4/8/10	140.07	4443.90
					12/11/08	130.77	4442.40
					2/18/09	130.58	4442.59
					4/30/09	131.24	4441.93
BMO-2008-4B	910096	601099.405	3468383.430	4573.17	8/6/09	131.96	4441.21
					10/27/09	132.04	4441.13
					2/24/10	131.82	4441.35
					4/16/10	132.65	4440.52
					9/30/08	145.10	4440.00
					2/18/09	144.35	4440.75
					4/27/09	144.78	4440.32
BMO-2008-5B	909653	600438.159	3468994.715	4585.10	8/4/09	145.36	4439.74
					10/29/09	145.88	4439.22
					2/15/10	145.42	4439.68
					4/15/10	145.80	4439.30



Table 3Compilation of Groundwater Elevation Data

Well Name	ADWR 55 Registry No.	UTM East (meters)	UTM North (meters)	Measuring Point Elevation <sup>1</sup> (ft amsl)	Date	Depth To Water (feet)	Groundwater Elevation (ft amsl)
					10/2/08	146.65	4438.37
					2/18/09	145.97	4439.05
					4/27/09	146.46	4438.56
BMO-2008-5M	909552	600445.071	3468994.282	4585.02	8/4/09	147.13	4437.89
					10/29/09	147.68	4437.34
					2/15/10	147.07	4437.95
					4/16/10	147.34	4437.68
					7/16/08	190.13	4437.31
					11/4/08	190.23	4437.21
					2/19/09	189.71	4437.73
BMO-2008-6B	909146	600366.523	3469820.644	4627.44	4/27/09	189.99	4437.45
DIVIO-2008-0D	909140	000300.323	3409020.044	4027.44	8/4/09	190.80	4436.64
					10/26/09	191.04	4436.40
					2/15/10	190.82	4436.62
					4/15/10	190.75	4436.69
					7/10/08	191.63	4435.27
					11/4/08	190.25	4436.65
					2/20/09	190.70	4436.20
BMO-2008-6M	909019	600367.943	3469813.885	4626.90	4/28/09	190.98	4435.92
DIVIO-2000-0101	909019	000307.943	3409013.005	4020.90	8/4/09	191.77	4435.13
					10/26/09	192.14	4434.76
					2/15/10	191.78	4435.12
					4/15/10	191.64	4435.26
					7/14/08	238.31	4450.02
					11/6/08	239.69	4448.64
					2/18/09	238.90	4449.43
BMO-2008-7M	908794	603099.165	3470029.283	4688.33	5/11/09	239.03	4449.30
DIVIO-2000-7101	300734	003033.103	3470029.203	4000.00	8/6/09	239.17	4449.16
					10/27/09	239.55	4448.78
					2/17/10	239.98	4448.35
					4/15/10	240.13	4448.20
					12/5/08	297.94	4455.31
					2/19/09	297.63	4455.62
					5/5/09	297.37	4455.88
BMO-2008-8B	910097	604171.347	3471141.719	4753.25	8/10/09	297.53	4455.72
					11/9/09	297.85	4455.40
					3/3/10	298.37	4454.88
					4/16/10	298.46	4454.79
					12/9/08	299.79	4452.66
					2/19/09	298.32	4454.13
					5/5/09	298.27	4454.18
BMO-2008-8M	909711	604167.912	3471127.902	2 4752.45	8/10/09	298.57	4453.88
					11/5/09	298.81	4453.64
					3/3/10	299.18	4453.27
					4/16/10	299.42	4453.03



Table 3Compilation of Groundwater Elevation Data

Well Name	ADWR 55 Registry No.	UTM East (meters)	UTM North (meters)	Measuring Point Elevation <sup>1</sup> (ft amsl)	Date	Depth To Water (feet)	Groundwater Elevation (ft amsl)
	1				8/8/08	287.17	4475.44
					11/5/08	287.65	4474.96
					2/26/09	285.65	4476.96
BMO-2008-9M	909255	604668.669	3471121.675	4762.61	5/12/09	285.28	4477.33
DIVIO-2000-9101	909255	004008.009	5471121.075	4702.01	8/17/09	286.09	4476.52
					11/3/09	286.55	4476.06
					3/4/10	287.45	4475.16
					4/6/10	287.81	4474.80
					8/20/08	521.75	4270.46
					11/5/08	520.50	4271.71
					2/25/09	516.72	4275.49
BMO-2008-10GL	909435	605264.072	3471702.043	4792.21	5/12/09	514.68	4277.53
2	000.00	00020	0.1.1.02.0.10		8/11/09	513.23	4278.98
					11/2/09	509.43	4282.78
					3/4/10	510.88	4281.33
					4/8/10	506.31	4285.90
					8/4/08	299.28	4494.17
					11/5/08	295.89	4497.56
					2/25/09	289.84	4503.61
BMO-2008-10GU	909272	605267.551	3471731.866	4793.45	5/6/09	289.35	4504.10
DINIO 2000 1000	505212	000207.001	3471731.000	4700.40	8/11/09	289.09	4504.36
					11/2/09	289.77	4503.68
					3/10/10	289.58	4503.87
					4/7/10	289.5	4503.95
					8/22/08	577.76	4266.91
					11/12/08	576.80	4267.87
					2/26/09	575.91	4268.76
BMO-2008-11G	909434	603800.995	3472626.482	4844.67	4/8/09	575.46	4269.21
Dinio 2000 110	000-0-	000000.000	5472020.402	4044.07	8/12/09	574.84	4269.83
					11/9/09	573.41	4271.26
					3/1/10	573.68	4270.99
					4/9/10	573.56	4271.11
					10/3/08	206.42	4442.79
					2/17/09	206.11	4443.10
					5/6/09	206.32	4442.89
BMO-2008-13B	909551	601657.612	3470076.358	4649.21	8/5/09	206.79	4442.42
					10/28/09	207.08	4442.13
					2/16/10	207.26	4441.95
					4/14/10	207.27	4441.94
					12/3/08	206.00	4441.15
					2/17/09	208.74	4438.41
					4/29/09	208.53	4438.62
BMO-2008-13M	909760	601650.495	3470040.455	4647.15	8/5/09	208.85	4438.30
					10/28/09	208.91	4438.24
					2/16/10	209.16	4437.99
					4/13/10	209.20	4437.95
					4/22/08	606.55	4249.75
					8/5/08	605.86	4250.44
BURKE	212268	602230.087	3473029.816	4856.30	10/28/08	604.88	4251.42
DUNNE	212200	002230.007	5415023.010	+000.30	2/19/09	603.91	4252.39
					4/28/09	603.70	4252.60
					8/19/09	602.66	4253.64



Table 3Compilation of Groundwater Elevation Data

Well Name	ADWR 55 Registry No.	UTM East (meters)	UTM North (meters)	Measuring Point Elevation <sup>1</sup> (ft amsl)	Date	Depth To Water (feet)	Groundwater Elevation (ft amsl)
					2/22/08	232.47	4450.79
					5/20/08	233.12	4450.14
					7/30/08	233.37	4449.89
					10/23/08	233.62	4449.64
		000450.050		1000.00	2/12/09	234.05	4449.21
COB MW-1	903992	603153.259	3469889.889	4683.26	4/21/09	234.99	4448.27
					7/22/09	234.34	4448.92
					10/22/09	234.69	4448.57
					2/4/10	235.15	4448.11
					4/20/10	235.47	4447.79
					2/22/08	122.85	4443.36
					5/20/08	123.00	4443.21
					7/30/08	123.53	4442.68
					10/23/08	124.02	4442.19
	000004	000070 057	0.400.4.4.000	1500.04	2/12/09	123.39	4442.82
COB MW-2	903984	600973.257	3468114.836	4566.21	4/23/09	124.16	4442.05
					7/22/09	124.91	4441.30
					10/22/09	125.33	4440.88
					3/3/10	124.93	4441.28
					4/26/10	125.47	4440.74
					2/28/08	120.84	4417.79
					5/20/08	125.00	4413.63
		500400 005	3468726.000	4538.63	7/30/08	118.50	4420.13
					10/23/08	117.93	4420.70
COB MW-3	006922				2/12/09	110.91	4427.72
COB INIVI-3	906823	599169.225			4/23/09	125.13	4413.50
					7/22/09	124.09	4414.54
					10/22/09	118.03	4420.60
					3/3/10	120.14	4418.49
					4/26/10	123.12	4415.51
					2/22/08	56.50	4775.56
					5/20/08	57.50	4774.56
					7/30/08	58.64	4773.42
					10/23/08	58.76	4773.30
COB WL	593116	606357.506	3472502.012	4832.06	2/12/09	58.89	4773.17
	333110	000337.300	3472302.012	4032.00	4/23/09	59.73	4772.33
					7/22/09	61.27	4770.79
					10/22/09	62.82	4769.24
					3/3/10	65.24	4766.82
					4/26/10	66.13	4765.93
					2/12/08	289.47	4444.25
					5/29/08	288.53	4445.19
					7/31/08	290.08	4443.64
					10/20/08	290.15	4443.57
COLLINS	565260	602551.286	3471341.335	4733.72	4/21/09	290.66	4443.06
					7/20/09	290.78	4442.94
					10/20/09	290.52	4443.20
					2/2/10	291.64	4442.08
					4/23/10	291.96	4441.76



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Well Name	ADWR 55 Registry No.	UTM East (meters)	UTM North (meters)	Measuring Point Elevation <sup>1</sup> (ft amsl)	Date	Depth To Water (feet)	Groundwater Elevation (ft amsl)
					3/4/08	155.08	4439.98
					5/5/08	155.34	4439.72
					7/15/08	156.01	4439.05
					10/16/08	155.85	4439.21
COOPER C	627060	601240 087	2469012 011	4505.00	1/27/09	155.62	4439.44
COOPER C	637069	601349.987	3468913.011	4595.06	4/14/09	155.86	4439.20
					7/14/09	156.50	4438.56
					10/12/09	156.89	4438.17
					1/27/10	157.03	4438.03
					4/22/10	157.31	4437.75
					5/12/08	81.38	4604.96
					7/24/08	82.20	4604.14
					10/13/08	81.82	4604.52
					1/22/09	82.33	4604.01
DODSON	644927	605594.560	3469063.772	4686.34	4/9/09	82.84	4603.50
					7/8/09	86.88	4599.46
					10/6/09	87.27	4599.07
					1/21/10	88.54	4597.80
					4/19/10	89.53	4596.81
					2/13/08	22.11	4681.16
					5/13/08	24.60	4678.67
		607632.993	3470222.677	4703.27	7/22/08	27.00	4676.27
					10/16/08	23.60	4679.67
DOUGLASS 791	592791				1/19/09	26.51	4676.76
DOUGLASS 791	592791				4/8/09	28.53	4674.74
					7/7/09	31.04	4672.23
					10/5/09	31.49	4671.78
					1/21/10	34.55	4668.72
					4/19/10	36.40	4666.87
					2/13/08	87.76	4593.97
					5/13/08	87.21	4594.52
					7/22/08	86.90	4594.83
					10/16/08	86.45	4595.28
DOUGLASS 792	592792	607607.541	3469829.115	4681.73	1/20/09	86.26	4595.47
20002/00/02	502102	001001.041	0100020.110		4/8/09	86.04	4595.69
					7/7/09	86.16	4595.57
					10/5/09	86.19	4595.54
					1/21/10	86.45	4595.28
	1				4/19/10	87.19	4594.54
					2/8/08	50.20	4575.81
					5/14/08	52.45	4573.56
					7/23/08	52.16	4573.85
					10/14/08	52.19	4573.82
EAST	599796	607076.365	3468712.215	4626.01	1/20/09	50.52	4575.49
					4/8/09	51.91	4574.10
					7/13/09	56.93	4569.08
					10/8/09	60.95	4565.06
					1/25/10	59.35	4566.66
					4/21/10	58.88	4567.13



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Well Name	ADWR 55 Registry No.	UTM East (meters)	UTM North (meters)	Measuring Point Elevation <sup>1</sup> (ft amsl)	Date	Depth To Water (feet)	Groundwater Elevation (ft amsl)
	1				3/11/08	29.52	4613.34
					5/12/08	30.64	4612.22
					7/21/08	25.59	4617.27
EPPELE 641	805641	607165.354	3469229.942	4642.86	10/14/08	24.53	4618.33
	003041	007105.554	3409229.942	4042.00	1/21/09	27.35	4615.51
					4/8/09	29.08	4613.78
					7/9/09	31.51	4611.35
					10/7/09	29.92	4612.94
					2/18/09	299.30	4394.38
					4/8/09	301.81	4391.87
FLEMING	218386	605565.701	3469342.523	4693.68	7/7/09	304.60	4389.08
	210000	000000.701	0400042.020	4000.00	10/6/09	307.84	4385.84
					1/21/10	311.73	4381.95
					4/20/10	315.26	4378.42
					10/22/08	40.59	4602.33
					1/21/09	40.66	4602.26
					4/9/09	42.88	4600.04
FULTZ	212447	607153.306	3469063.892	4642.92	7/13/09	54.94	4587.98
					10/8/09	56.16	4586.76
					1/25/10	53.45	4589.47
					4/20/10	63.82	4579.10
					2/21/08	191.05	4435.39
			3468962.415	4626.44	5/5/08	191.28	4435.16
					7/15/08	191.44	4435.00
					10/16/08	191.83	4434.61
GARNER 557	558557	602659.240			1/28/09	191.92	4434.52
					4/15/09	192.09	4434.35
					7/16/09	192.52	4433.92
					10/14/09	192.82	4433.62
					2/2/10	193.33	4433.11
					4/22/10 2/4/08	193.49 193.20	4432.95 4435.09
					5/5/08	195.90	4432.39
					7/15/08	193.58	4434.71
					10/15/08	193.35	4433.94
					1/28/09	194.80	4433.49
GARNER 635	587635	602665.352	3468967.902	4628.29	4/15/09	195.54	4432.75
					7/16/09	194.88	4433.41
					10/14/09	196.36	4431.93
					2/2/10	195.32	4432.97
					4/22/10	196.01	4432.28
					5/21/08	220.91	4496.20
					8/15/08	238.48	4478.63
					10/29/08	235.90	4481.21
					2/24/09	236.13	4480.98
	620547	606256 657	3469820.260	1717 11	5/14/09	236.17	4480.94
GGOOSE 547	628547	606256.657	3409020.200	4717.11	8/19/09	236.01	4481.10
					8/19/09	236.01	4481.10
					11/11/09	237.66	4479.45
					3/9/10	238.84	4478.27
					4/27/10	239.17	4477.94



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Well Name	ADWR 55 Registry No.	UTM East (meters)	UTM North (meters)	Measuring Point Elevation <sup>1</sup> (ft amsl)	Date	Depth To Water (feet)	Groundwater Elevation (ft amsl)
					5/22/08	660.15	4264.16
					8/4/08	659.79	4264.52
					12/2/08	658.25	4266.06
					2/26/09	658.62	4265.69
	500700	004000 040	0470747.040	4004.04	5/5/09	657.23	4267.08
GL-03	539782	604386.940	3473747.943	4924.31	8/12/09	656.56	4267.75
					8/12/09	656.56	4267.75
					11/10/09	655.31	4269.00
					3/2/10	655.52	4268.79
					4/9/10	655.35	4268.96
					2/21/08	183.90	4447.23
					5/5/08	188.11	4443.02
					7/16/08	184.41	4446.72
					10/22/08	184.68	4446.45
GOAR RANCH	610695	602454.751	3468892.471	4631.13	1/27/09	184.87	4446.26
GOAR RANCH	010095	002434.751	3400092.471	4031.13	4/15/09	184.96	4446.17
					7/7/09	185.36	4445.77
					10/12/09	185.72	4445.41
					2/2/10	186.25	4444.88
					4/22/10	186.44	4444.69
					2/27/08	163.05	4434.16
		601705.848	48 3468880.329	4597.21	5/7/08	163.28	4433.93
					7/14/08	163.87	4433.34
	805290				10/16/08	163.95	4433.26
HOBAN					1/28/09	163.82	4433.39
HODAN	803290				4/15/09	164.16	4433.05
					7/14/09	164.59	4432.62
					10/15/09	165.00	4432.21
					3/2/10	165.32	4431.89
					5/18/10	165.71	4431.50
					3/4/08	150.10	4439.60
					5/8/08	150.70	4439.00
					7/14/08	150.91	4438.79
					10/15/08	150.67	4439.03
HOWARD	NR	601281.936	3468768.622	4589.70	1/28/09	150.67	4439.03
HOWARD		001201.000	0-00700.022	4000.70	4/15/09	151.15	4438.55
					7/15/09	151.76	4437.94
					10/12/09	152.08	4437.62
					1/27/10	152.20	4437.50
					4/21/10	152.30	4437.40
					2/6/08	134.67	4437.36
					5/6/08	135.28	4436.75
					7/16/08	136.24	4435.79
					10/28/08	135.87	4436.16
KEEFER	209744	599879.175	3468119.015	4572.03	1/28/09	134.88	4437.15
	200144	000070.170	0.00110.010	101 2.00	4/16/09	135.00	4437.03
					7/14/09	136.07	4435.96
					10/13/09	136.67	4435.36
					1/26/10	136.26	4435.77
					4/20/10	136.26	4435.77



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					2/20/08	156.15	4444.55
					5/6/08	156.40	4444.30
					7/15/08	157.07	4443.63
					11/19/08	157.17	4443.53
MCCONNELL 265	539265	601463.094	3468840.139	4600.70	1/28/09	156.70	4444.00
MOOONNELL 200	000200	001403.034	3400040.100	4000.70	4/15/09	157.22	4443.48
					7/15/09	157.59	4443.11
					10/12/09	158.13	4442.57
					1/26/10	158.35	4442.35
					4/22/10	158.68	4442.02
					3/5/08	288.30	4440.23
					5/15/08	286.53	4442.00
					7/31/08	286.82	4441.71
					10/20/08	287.09	4441.44
METZLER	35-71891	602091.308	3471381.176	4728.53	2/11/09	287.74	4440.79
					4/20/09	287.47	4441.06
					7/15/09	287.58	4440.95
					10/14/09	287.99	4440.54
					2/1/10	288.38	4440.15
					5/18/10	288.65	4439.88
					7/24/08	557.90	4203.33
					10/16/08	549.30	4211.93
					2/25/09	536.40	4224.83
NESS	509127	607866.391	3471419.494	4761.23	5/11/09	544.64	4216.59
					8/11/09 11/12/09	566.87 537.34	4194.36 4223.89
					2/2/10	537.34	4229.38
					4/21/10	568.11	4193.12
					5/13/08	339.77	4460.91
					8/27/08	344.34	4456.34
NOTEMAN	212483	606053.800	3471576.400	4800.68	11/22/08	322.26	4478.42
					2/25/09	327.54	4473.14
					10/7/09	101.17	4430.21
NSD-02	527587	598820.051	3468821.474	4531.38	3/16/10	99.43	4431.95
					5/25/10	101.63	4429.75
					10/7/09	85.62	4432.66
NSD-03	527586	598070.538	3468694.259	4518.28	3/16/10	83.51	4434.77
					5/25/10	84.49	4433.79
					10/27/08	160.51	4439.93
	500044	000477 405	0 407 47 4 070	1000 11	4/29/09 <sup>4</sup>	160.5	4439.94
NWC-02	562944	600177.435	3467474.673	4600.44	9/10/09 <sup>4</sup>	155	4445.44
					10/9/09 <sup>4</sup>	155	4445.44
					11/3/08	131.48	4443.51
NWC-03	203321	601153.857	3468350.838	4574.99	4/29/09 <sup>4</sup>	130	4444.99
1100-03	203321	001103.007	3400330.030	4314.99	9/10/09 <sup>4</sup>	126	4448.99
					10/9/09 <sup>4</sup>	125	4449.99
					2/2/09	130.03	4442.79
					4/23/09 <sup>5</sup>	130.62	4442.20
NWC-03 CAP	627684	601151.704	3468343.653	4572.82	7/21/09	131.26	4441.56
INVIC-US CAF	021004	001101./04	0400040.000	7312.02	10/21/09	131.60	4441.22
					2/3/10	131.34	4441.48
					4/21/10	131.86	4440.96



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					12/2/08	352.11	4338.66
NWC-04	551849	605829.808	3469071.959	4690.77	4/29/09 <sup>4</sup>	328	4362.77
					9/10/09 <sup>4</sup>	324	4366.77
					4/29/09 <sup>4</sup>	156	4436.50
NWC-06	575700	599822.821	3467749.954	4592.50	9/10/09 <sup>4</sup>	155	4437.50
					10/9/09 <sup>4</sup>	148	4444.50
					5/13/08	68.65	4643.30
					8/5/08	69.53	4642.42
					10/16/08	69.83	4642.12
					1/20/09	69.23	4642.72
OSBORN	643436	607031.823	3470270.548	4711.95	4/7/09	69.60	4642.35
					7/8/09	96.61	4615.34
					10/5/09	75.09	4636.86
					1/21/10	75.37	4636.58
					4/19/10	81.59	4630.36
					1/22/09	155.28	4536.12
					4/9/09	156.15	4535.25
PANAGAKOS	35-76413	605304.234	3469323.140	4691.40	7/9/09	161.61	4529.79
I ANAGANOS	33-70413	000004.204	3403323.140	4031.40	10/6/09	167.20	4524.20
					1/21/10	166.92	4524.48
					4/20/10	167.11	4524.29
					5/15/08	279.78	4447.43
					8/18/08	280.06	4447.15
PARRA	576415	602170.716	3471263.549	4727.21	11/3/08	280.39	4446.82
FANNA	570415	002170.710	3471203.349	4121.21	2/13/09	280.75	4446.46
					4/28/09	280.88	4446.33
					7/20/09	280.99	4446.22
					7/17/08	149.88	4442.25
					11/3/08	150.99	4441.14
					2/25/09	149.68	4442.45
PIONKE	613395	601045.471	3468960.981	4592.13	4/14/09	150.01	4442.12
TIONICE	010000	001043.471		4592.13	7/13/09	150.47	4441.66
					10/7/09	150.96	4441.17
					3/8/10	151.11	4441.02
					4/26/10	151.32	4440.81
					2/20/08	204.22	4434.87
					5/19/08	204.72	4434.37
					7/31/08	205.56	4433.53
					10/21/08	205.06	4434.03
POOL	509518	599683.603	3470013.823	4639.09	2/13/09	204.74	4434.35
1 OOL	000010	000000.000	0470010.020	4000.00	4/21/09	204.87	4434.22
					7/20/09	205.69	4433.40
					10/20/09	206.06	4433.03
					2/24/10	205.59	4433.50
					4/22/10	205.48	4433.61
					10/27/08	159.45	4437.16
					1/29/09	158.74	4437.87
					4/16/09	158.66	4437.95
RAMIREZ	216425	599730.649	3467584.363	4596.61	7/10/09	159.64	4436.97
					10/6/09	160.36	4436.25
					1/25/10	160.10	4436.51
			ļ		4/21/10	159.96	4436.65



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					2/15/08	40.85	4607.06
					5/13/08	43.82	4604.09
					7/29/08	45.25	4602.66
					10/22/08	44.54	4603.37
RAY	803772	607083.422	3469195.147	4647.91	1/20/09	44.31	4603.60
KAT	003772	007003.422	3409195.147	4047.91	4/8/09	44.68	4603.23
					7/9/09	48.99	4598.92
					10/7/09	49.87	4598.04
					1/26/10	47.61	4600.30
					4/20/10	49.78	4598.13
					11/11/09	135.46	4441.89
ROGERS 596	573596	601001.503	3468491.639	4577.35	2/25/10	135.89	4441.46
					4/22/10	135.62	4441.73
					2/7/08	129.85	4449.17
					7/29/08	131.86	4447.16
ROGERS 750 <sup>6</sup>	641750	600977.690	3468417.386	4579.02	10/22/08	132.08	4446.94
RUGERS 750	041730	000977.090	5400417.500	4373.02	2/10/09	130.62	4448.40
					4/29/09	131.33	4447.69
					8/3/09	135.07	4443.95
					7/17/08	149.65	4441.01
					11/3/08	150.15	4440.51
		216018 600449.648	3467636.029	4590.66	2/10/09	149.02	4441.64
ROGERS E	216018				4/16/09	149.53	4441.13
ROGEROE	210010				7/13/09	150.31	4440.35
					10/6/09	150.76	4439.90
					1/25/10	150.64	4440.02
					4/21/10	150.97	4439.69
					2/5/08	293.29	4441.89
					5/15/08	293.57	4441.61
					7/30/08	293.86	4441.32
					10/20/08	294.18	4441.00
RUIZ	531770	602857.357	3471424.219	4735.18	2/12/09	294.62	4440.56
					4/21/09	294.66	4440.52
					8/3/09	294.98	4440.20
					10/28/09	295.33	4439.85
					2/1/10	295.70	4439.48
					4/26/10	295.96	4439.22
					2/8/08	121.80	4429.78
					5/19/08	123.49	4428.09
					7/29/08	122.64	4428.94
					10/22/08	123.39	4428.19
SCHWARTZ	210865	600811.529	3468268.057	4551.58	1/29/09	122.87	4428.71
					4/17/09	123.53	4428.05
					7/10/09	124.15	4427.43
					10/6/09	124.55	4427.03
					1/22/10	124.32	4427.26
					4/21/10	124.65	4426.93



Table 3Compilation of Groundwater Elevation Data

Well Name	ADWR 55 Registry No.	UTM East (meters)	UTM North (meters)	Measuring Point Elevation <sup>1</sup> (ft amsl)	Date	Depth To Water (feet)	Groundwater Elevation (ft amsl)
					5/13/08	44.94	4606.28
					8/5/08	46.61	4604.61
					10/16/08	46.60	4604.62
					1/21/09	47.19	4604.03
STEPHENS	808560	606981.766	3469072.799	4651.22	4/8/09	48.45	4602.77
					7/7/09	49.41	4601.81
					10/7/09	50.33	4600.89
					1/26/10	51.13	4600.09
					4/20/10	51.24	4599.98
					2/6/08	352.10	4454.42
					5/15/08	358.97	4447.55
					8/5/08	Dry	<4426
					10/16/08	347.00	4459.52
SUNBELT	201531	605998.250	3471735.149	4806.52	1/21/09	344.78	4461.74
OUNDEET	201001	000000.200	5471755.145	4000.02	4/10/09	349.64	4456.88
					7/8/09	356.99	4449.53
					10/5/09	Dry	<4426
					1/21/10	Dry	<4426
					4/19/10	Dry	<4426
					2/13/08	26.50	4690.09
					5/14/08	30.69	4685.90
	NR	NR 607378.547	3470648.298	4716.59	7/24/08	32.06	4684.53
					10/16/08	27.53	4689.06
SWAN					1/20/09	29.77	4686.82
OWAN					4/7/09	31.47	4685.12
					7/8/09	33.61	4682.98
					10/5/09	35.12	4681.47
					1/21/10	36.64	4679.95
					4/21/10	38.06	4678.53
					3/4/08	346.62	4461.81
					5/23/08	346.16	4462.27
					8/15/08	353.91	4454.52
					10/30/08	349.45	4458.98
TM-02A	522574	604152.059	3472008.794	4808.43	2/24/09	348.64	4459.79
	022017	00-102.000	0472000.704	-000.40	5/6/09	349.38	4459.05
					8/12/09	349.13	4459.30
					11/4/09	348.97	4459.46
					3/10/10	348.19	4460.24
					4/6/10	353.86	4454.57
					3/12/08	127.14	4770.71
					5/20/08	127.40	4770.45
					8/6/08	128.02	4769.83
					11/12/08	128.00	4769.85
TM-03	522575	606366.130	3473711.046	4897.85	2/26/09	126.94	4770.91
	0110.0				5/13/09	113.86	4783.99
					8/18/09	128.80	4769.05
					11/10/09	125.38	4772.47
					3/2/10	128.02	4769.83
					4/14/10	130.56	4767.29



Table 3Compilation of Groundwater Elevation Data

Well Name	ADWR 55 Registry No.	UTM East (meters)	UTM North (meters)	Measuring Point Elevation <sup>1</sup> (ft amsl)	Date	Depth To Water (feet)	Groundwater Elevation (ft amsl)
					2/26/08	158.78	4549.10
					5/20/08	158.76	4549.12
					8/4/08	158.80	4549.08
		606055.975			10/29/08	158.85	4549.03
	500005		3468376.658	4707.88	2/16/09	159.28	4548.60
TM-06 MILLER	522695				5/13/09	158.81	4549.07
					8/18/09	158.91	4548.97
					11/12/09	158.96	4548.92
					3/8/10	158.99	4548.89
					4/14/10	159.02	4548.86
					3/5/08	81.00	4636.71
					5/22/08	81.24	4636.47
					8/6/08	81.65	4636.06
					11/5/08	81.75	4635.96
	500570		2400242400	4717.71	2/26/09	81.88	4635.83
TM-16	522578	605588.075	3469842.199		5/13/09	82.01	4635.70
					8/19/09	82.37	4635.34
					11/10/09	82.83	4634.88
					3/2/10	83.09	4634.62
					4/14/10	83.22	4634.49
					3/6/08	199.85	4446.02
					5/22/08	199.50	4446.37
					8/6/08	199.19	4446.68
					11/18/08	199.46	4446.41
TM-19A	522581	602458.710	3469197.426	4645.87	3/3/09	199.81	4446.06
TW-T9A	522501	002430.710			4/22/09	200.57	4445.30
					8/12/09	201.46	4444.41
					11/4/09	201.16	4444.71
					3/10/10	201.34	4444.53
					4/9/10	201.55	4444.32
	562554	603698.271	3469104.903		3/5/08	211.04	4455.63
					5/22/08	210.98	4455.69
					8/6/08	211.55	4455.12
TM-42					11/6/08	207.05	4459.62
				4666.67	2/18/09	212.31	4454.36
					5/7/09	212.37	4454.30
					8/18/09	212.77	4453.90
					11/3/09	213.05	4453.62
					2/24/10	213.36	4453.31
					4/19/10	213.51	4453.16
		600552.215		4561.98	5/7/08	123.30	4438.68
	802236		3467978.431		7/15/08	121.55	4440.43
					10/15/08	122.35	4439.63
					2/11/09	121.28	4440.70
TVI 236					4/17/09	122.73	4439.25
					7/21/09	123.96	4438.02
					10/19/09	123.88	4438.10
					2/2/10	122.26	4439.72
					4/23/10	122.70	4439.28



Table 3Compilation of Groundwater Elevation Data

Well Name	ADWR 55 Registry No.	UTM East (meters)	UTM North (meters)	Measuring Point Elevation <sup>1</sup> (ft amsl)	Date	Depth To Water (feet)	Groundwater Elevation (ft amsl)
					5/7/08	127.10	4440.12
		600729.095			7/14/08	126.30	4440.92
					10/15/08	130.00	4437.22
					2/11/09	149.87	4417.35
TVI 713	567713		3468412.946	4567.22	4/17/09	126.73	4440.49
					7/21/09	127.36	4439.86
					10/19/09	127.79	4439.43
					2/2/10	126.71	4440.51
					4/23/10	127.53	4439.69
					2/15/08	143.31	4443.58
					5/7/08	143.90	4442.99
					7/16/08	144.22	4442.67 4441.08
					10/28/08	145.81	
WEISKOPF	641802	601154.951 3468658.855 4586.89 <u>4/1</u> 7/1	3468658.855	4586.89	1/29/09	143.99	4442.90
VILIOROFT	041002				4/15/09	144.38	4442.51
			7/15/09	144.99	4441.90		
					10/15/09	145.66	4441.23
					2/2/10	145.28	4441.61
					4/22/10	145.72	4441.17
ZANDER					2/4/08	144.85	4436.09
					5/6/08	145.33	4435.61
				4500.04	7/16/08	146.40	Elevation (ft amsl) 4440.12 4440.92 4437.22 4417.35 4440.49 4439.86 4439.43 4440.51 4439.69 4443.58 4442.90 4442.67 4441.08 4442.90 4442.51 4441.08 4442.90 4441.23 4441.61 4441.17 4436.09
					10/28/08	146.01	4434.93
	205126	500070.000	2407000 400		2/10/09	144.83	4440.92 4437.22 4417.35 4440.49 4439.86 4439.43 4440.51 4439.69 4443.58 4442.99 4442.67 4441.08 4442.90 4442.51 4441.08 4442.90 4442.51 4441.61 4441.17 4436.09 4435.61 4434.54 4434.54 4434.54 4434.54 4434.60
	205126	599678.880	3467998.486	4580.94	4/16/09	144.94	4436.00
					7/14/09	146.14	4434.80
					10/13/09	146.77	4434.17
					1/26/10	146.34	4434.60
					4/22/10	146.27	4434.67

UTM = Universal Transverse Mercator Zone 12, North American Datum 1983 (NAD83)

ft amsl = feet above mean sea level

NA = Not Applicable

NR = No Record

<sup>1</sup> Survey Source: Survey conducted by Gilbert Technical Service, Inc and Arizona Land Sepcialists, Inc. (measuring point elevation = top of well casing)

<sup>2</sup> Measuring point elevation for third quarter 2008 changed to reflect well survey completed on September 18, 2008

<sup>3</sup> Depth to Water measurement provided by Arizona Water Company

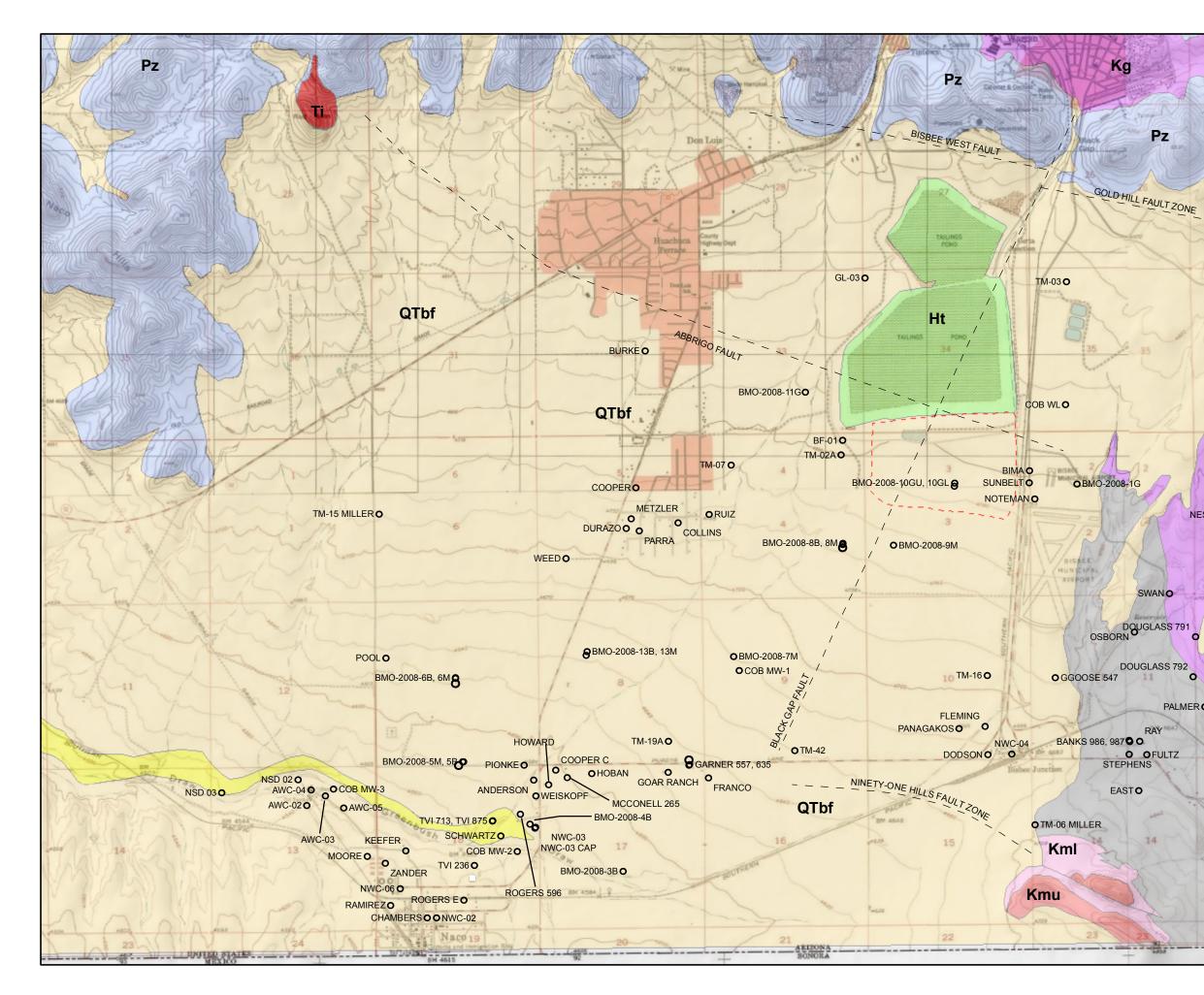
<sup>4</sup> Depth to Water measurement provided by Naco Water Company

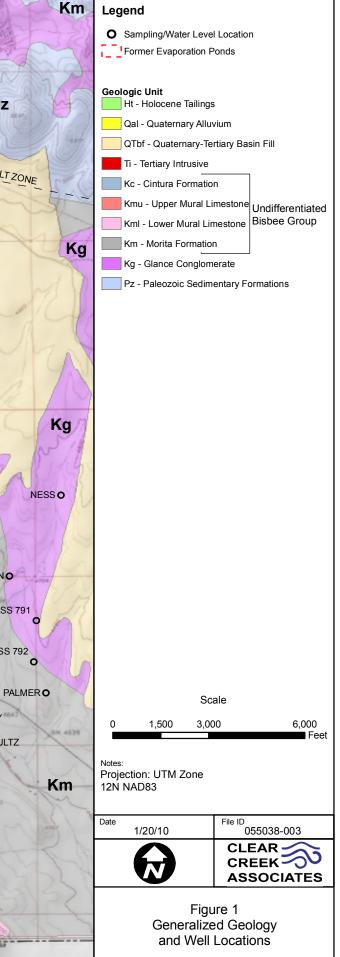
<sup>5</sup> Measuring point elevation for second quarter 2009 changed to reflect well survey completed on April 27, 2009

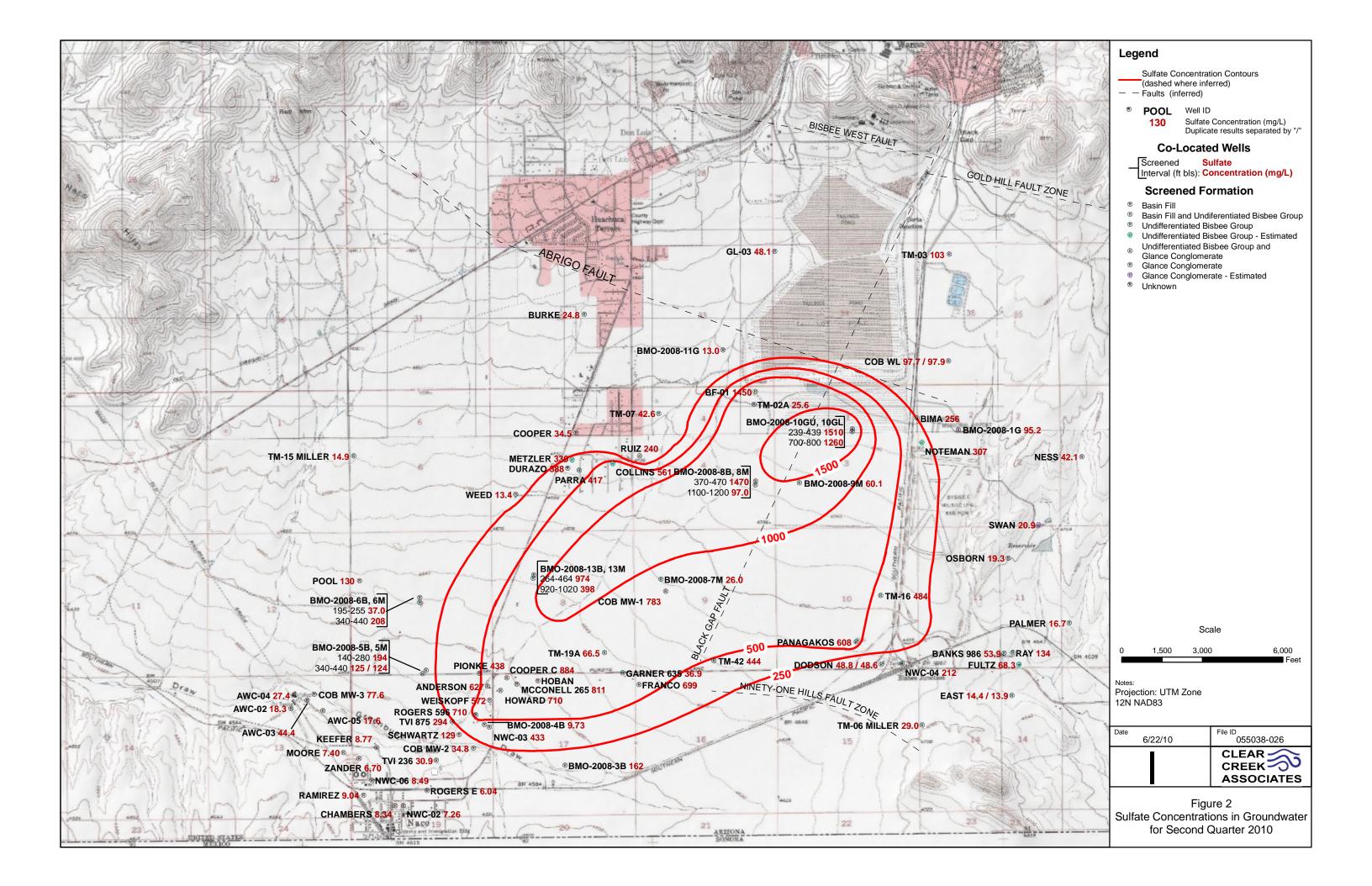
<sup>6</sup> Well previously identified as ROGERS 803

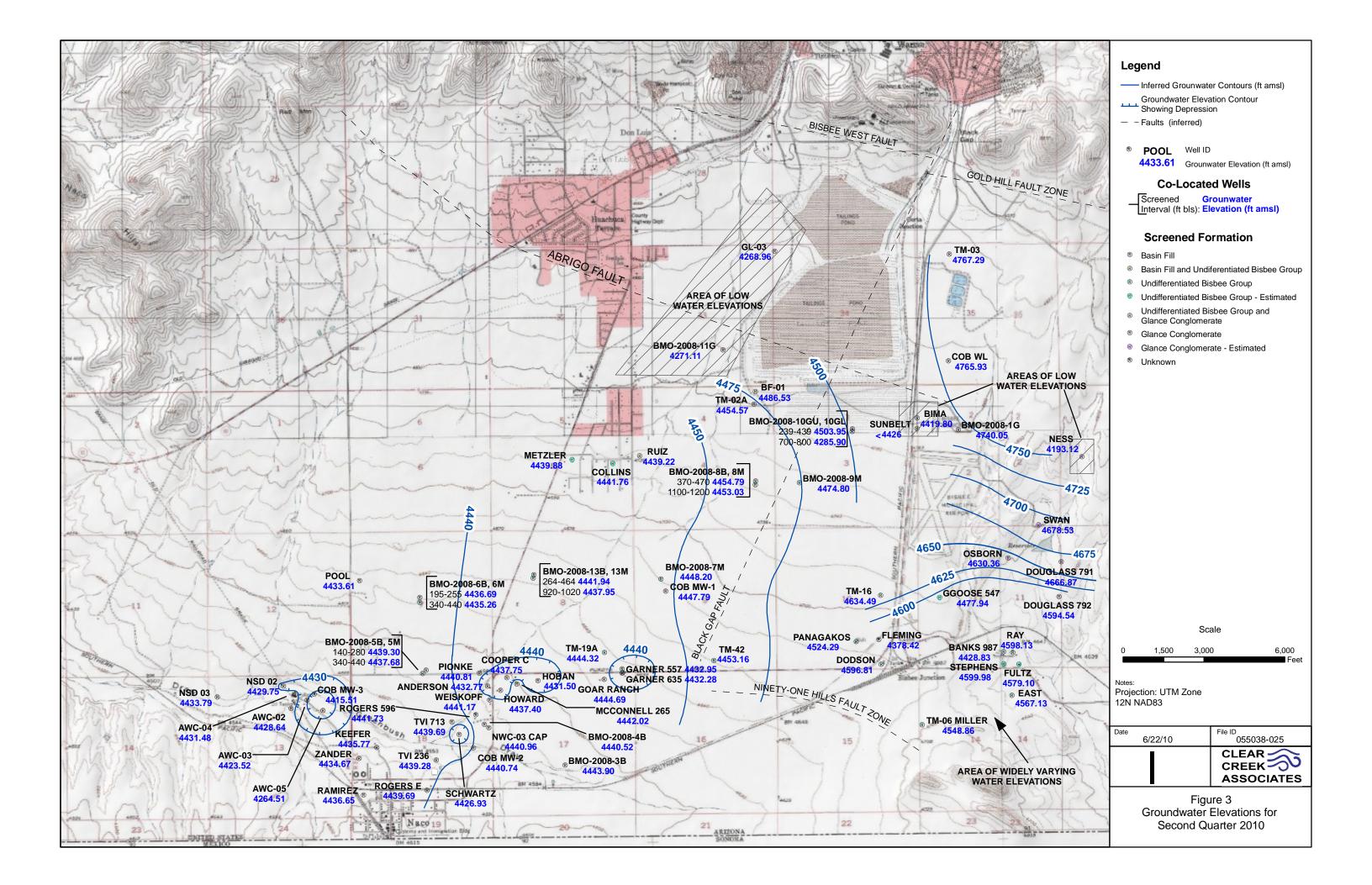


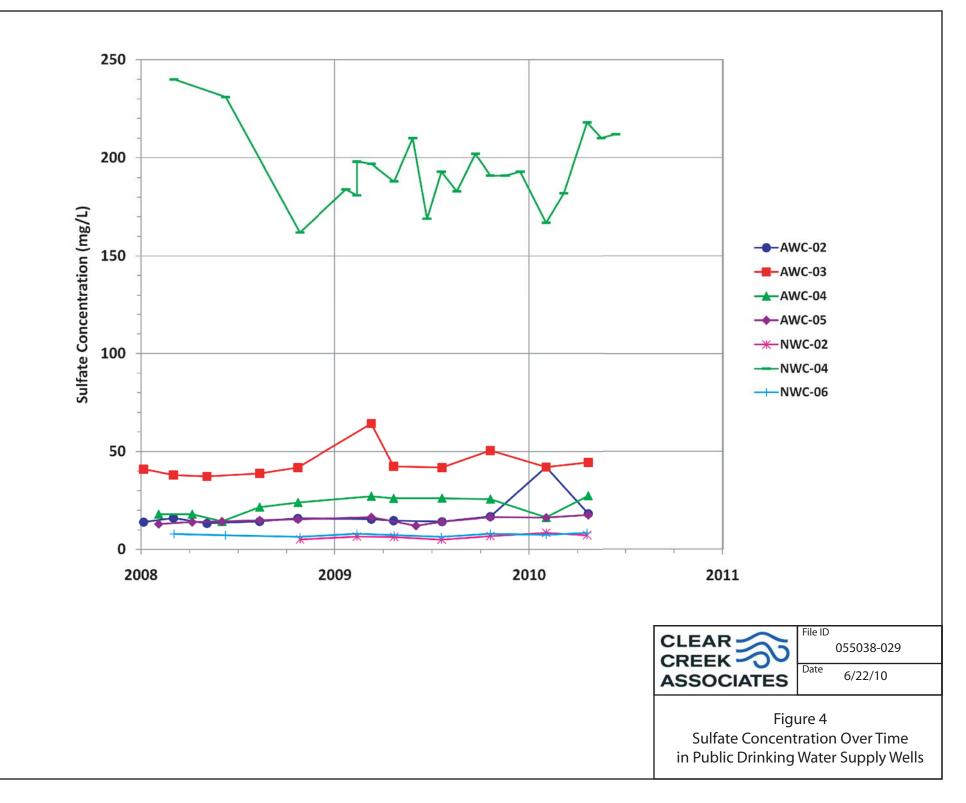
FIGURES

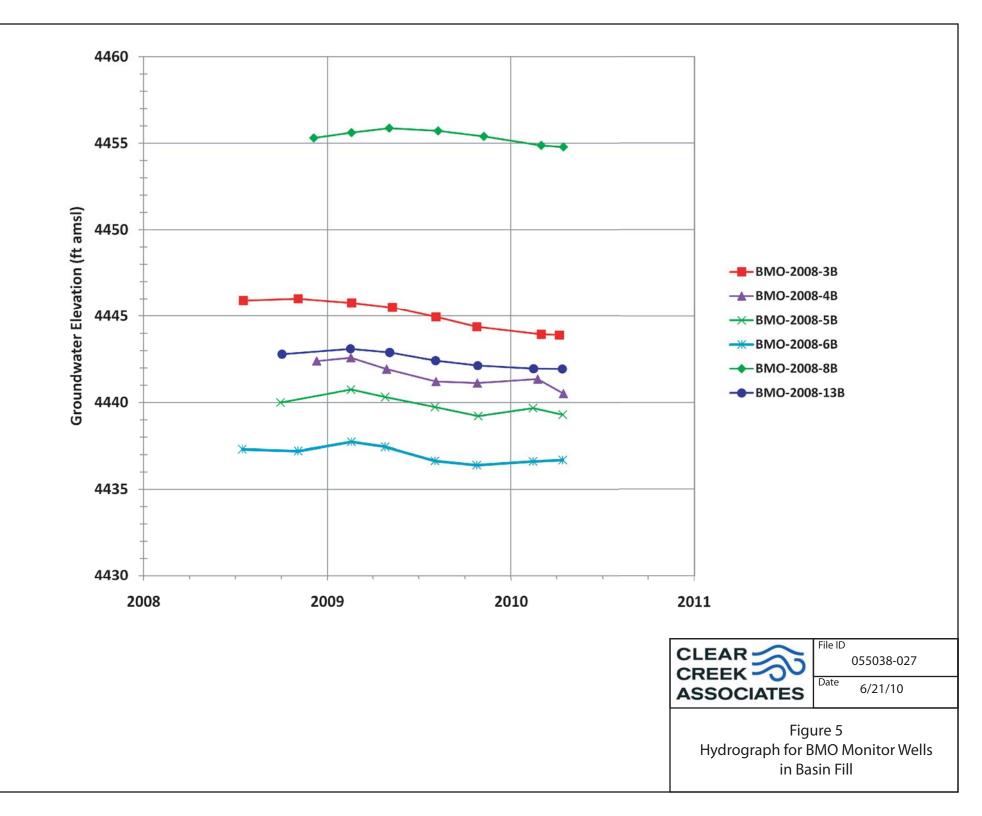


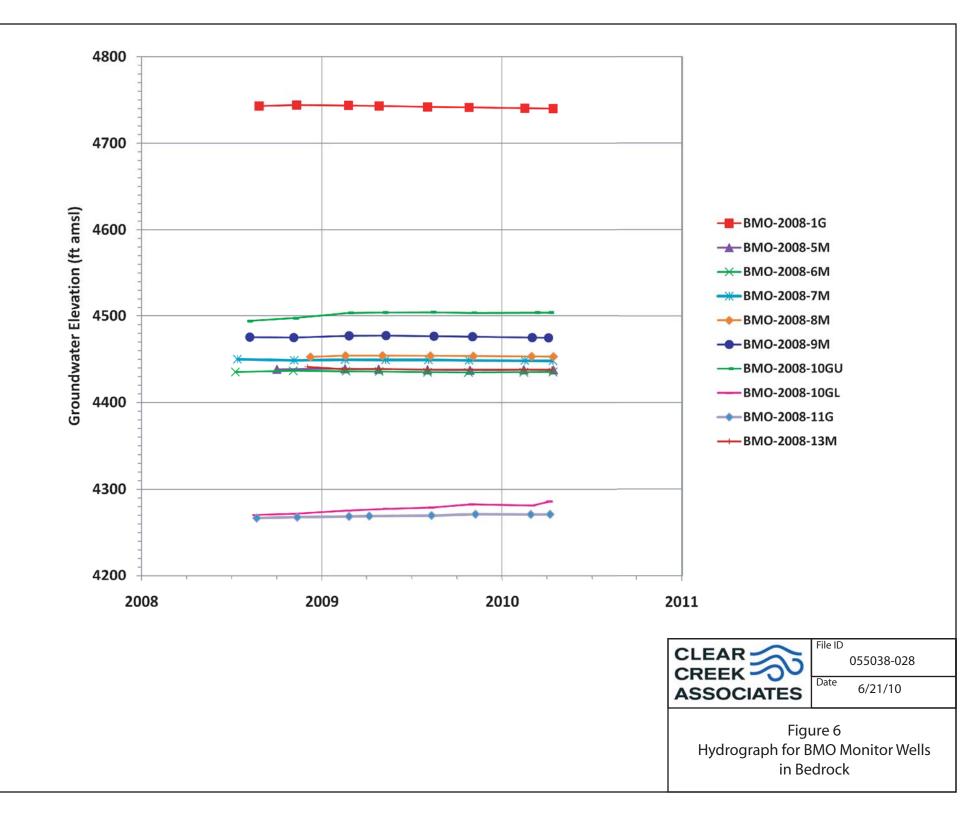












#### **APPENDIX A**

# DATA VERIFICATION REPORT

SECOND QUARTER 2010 GROUNDWATER MONITORING REPORT

#### **APPENDIX** A

#### **DATA VERIFICATION REPORT**

#### SECOND QUARTER 2010 GROUNDWATER MONITORING REPORT

Prepared for:

#### **FREEPORT-MCMORAN COPPER QUEEN BRANCH** 36 West Highway 92 Bisbee, Arizona 85603

Prepared by:

#### **CLEAR CREEK ASSOCIATES, P.L.C**

221 North Court Avenue, Suite 101 Tucson, Arizona 85701

July 20, 2010

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# 1. INTRODUCTION

This report summarizes the data verification review of groundwater samples collected and analyzed during the second quarter 2010 by Clear Creek Associates (Clear Creek) and Freeport McMoRan Corporation Copper Queen Branch (CQB) pursuant to Mitigation Order on Consent Docket No. P-121-07 (ADEQ, 2007). Clear Creek and CQB collected groundwater samples from wells identified in Tasks 1.0 and 2.2 of the Work Plan (HGC, 2008). Analytical results for groundwater samples collected for this project during the second quarter 2010 were provided to Clear Creek by SVL Analytical, Inc. (SVL) for preparation of the second quarter 2010 Groundwater Monitoring Report.

Second quarter 2010 is the first quarter that SVL has provided the analysis for groundwater samples pursuant to the Mitigation Order. The SVL laboratory used for the analysis is located in Kellogg, Idaho. A current copy of SVL's Quality Manual which outlines the quality control policies of the laboratory is in Appendix B.

Quality assurance (QA) and quality control (QC) procedures are specified in the *Quality Assurance Project Plan for Aquifer Characterization Plan* (QAPP) (Appendix F of HGC, 2008) for field sampling, chain-of-custody (COC) documentation, laboratory analysis, and reporting. This report reviews field sampling for samples collected by Clear Creek and CQB. Additionally, sample handling and laboratory QA/QC data are evaluated according to the data quality indicators (DQIs) given in the QAPP.

The laboratory reports for the second quarter 2010 samples including COC forms, laboratory correspondence, QC summaries, data qualifiers, internal QA/QC tests performed by SVL and any case narratives are presented with the laboratory reports included in Appendix C. Based on the results of laboratory control samples, matrix spike/recovery and blank spikes, SVL did not advise of any modifications that should be made regarding the usability and data validation status of the laboratory test results. The analytical results for all 92 samples collected by Clear Creek and CQB are contained in 8 reports having the SVL Project numbers identified in the following table.



SVL ID	WELLS REPORTED
Number of d	eld samples collected: 80 uplicate samples collected: 4 eld and equipment blanks collected: 8
W0D0220	BMO-2008-9M, BMO-2008-10GU, BF-01, TM-2A, BMO-2008-10GL, BMO-2008-3B, GL-03, BMO-2008-11G, TM-19A
W0D0394	BF-4, BF-3, BF-4A, BMO-2008-13M, TM-3, TM-16, TM-6, BMO-2008-13B, BMO-2008-6M, BMO-2008-6B, BMO-2008-1G, BMO-2008-7M, BMO-2008-5B, BMO-2008-8M, BMO-2008-8B, BMO-2008-4B, BMO-2008-5M, BF-10, TM-42
W0D0455	BIMA, NOTEMAN, DODSON, DUP041910, OSBORN, COB MW-1, BANKS 986, KEEFER, PANAGAKOS, NESS, SWAN, ANDERSON, RAY, FULTZ, EAST, SCHWARTZ, NWC-04, NWC-03, NWC-06, NWC-02, DUP042110, EQB042110, FB-42110
W0D0531	RAMIREZ, ROGERS E, MOORE, ZANDER, COOPER, BURKE, COOPER C, PALMER, PARRA, AWC-05, AWC-03, AWC-02, AWC-04, FRANCO, COLLINS, HOWARD, MCCONNELL 265, GARNER 635, POOL, WEISKOPF, ROGERS 596, TVI 236, TVI 875, CHAMBERS
W0D0553	COB-WL, COB MW-2, COB MW-3, DURAZO, RUIZ, FB042610, DUP042610, PIONKE, WEED, TM- 15 MILLER, FB042710, EQB042710
W0E0474	METZLER, NWC-04
W0E0616	TM-7
W0F0270	NWC-04

#### 2. FIELD OPERATIONS

Field operations for this project consisted of the following for all monitoring wells sampled by Clear Creek and CQB:

- Static water level measurement,
- Well purging,
- Collection of water quality field parameters (pH in standard units [SU], specific conductance [SC] in microsiemens per centimeter  $[\mu S/cm]$ , and temperature in degrees Celsius [°C]),
- Collection of groundwater samples for water quality analysis,
- Collection of groundwater quality assurance and quality control samples, and ٠
- Equipment decontamination. •

Documentation of the field activities was evaluated for quality assurance and has been deemed to have met the documentation requirements stated in the QAPP.

#### 2.1 Water Level Monitoring

Static water level measurements were attempted at each well that was sampled and at all wells where water level monitoring was conducted by Clear Creek and CQB. Water levels were measured while the well pump was off. However, it was not always possible to ascertain from the well owners how long the pump had been off. Before measuring the water level at each well, the battery on the water level indicator was checked and the sensitivity level was adjusted, if necessary. Each measurement was collected and verified by measuring the depth to water multiple times in order to obtain a consistent reading and accurate measurement.

#### 2.2 **Groundwater Sampling**

During this monitoring period groundwater samples were collected from wells designated for sampling for Task 1.0 (well inventory) and Task 2.2 (groundwater monitoring) of the Work Plan. More detailed information regarding the wells sampled for water quality and water level measurements is listed in Table 1 of the main text.

# 2.2.1 Pre-Sampling Field Activities

On each day of sampling, the  $pH^1$  and  $SC^2$  multipurpose probe was calibrated. In addition, the water level indicator was checked for a signal which indicates a working meter and sufficient battery strength. On each day where sampling extended for more than half a day, a mid-day calibration check was performed on the pH and SC probe to ensure accurate measurement. In addition to calibrating the instruments each day, measures were taken to 1) properly decontaminate field equipment, 2) ensure the appropriate storage and transport temperature of the samples, and 3) document activities related to the collection of groundwater samples as part of this project. These objectives were met by 1) replenishing or obtaining supplies of deionized water and ice daily, 2) use of the proper preservative and sample collection containers, 3) properly packing the samples on ice during field activities, 4) using deionized water to properly decontaminate field equipment prior to the start of sampling each day and after sampling at each well, and 5) obtaining the appropriate field notebook in order to document field activities related to the groundwater monitoring program.

# 2.2.2 Well Purging, Field Measurements, and Sample Collection

When possible three wetted casing volumes were purged from each well prior to sampling. However, when three casing volumes could not be purged, this information was noted on the groundwater sampling form (Appendix D) at each well for which this was the case. Purge water was discharged to the ground surface.

Field measurements were collected at varying intervals during well purging at each well where a water quality sample was collected. If possible, field parameters were monitored until the measurements stabilized within 0.3 standard units for pH, 2 degrees Celsius for temperature and 100 microSiemen/centimeter for specific conductance as described in Section 4.2.1.2 of the QAPP.

During this monitoring period groundwater samples were collected for analysis from 77 plume and well inventory monitor wells. Groundwater samples were collected by filtering the sample into a 250 milliliter bottle using clean filtration apparatus and one disposable 0.45-micron filter. All bottles were provided by SVL and maintained in a clean and secure work area until used in the field.

 $^2$  Field SC meter was calibrated using a standard stock solution of 3900  $\mu$ S/cm

<sup>&</sup>lt;sup>1</sup> Field pH meter was calibrated using a three point calibration and pH buffers 4, 7, and 10

# 2.2.3 Post-Sampling Field Activities

Post sampling field activities consisted of equipment decontamination, sample storage, and sample shipping. Field equipment that comes into contact with the sample was decontaminated using a small amount of Alconox<sup>®</sup> detergent and deionized water. After washing, the equipment was rinsed with deionized water.

After sample collection, samples from each well were placed into a plastic bag and stored on ice until they could be packed securely for shipping to SVL. In addition, sample collected from each well was individually bagged (without ice) to prevent the label from getting soaked with water and rubbing off or becoming illegible.



#### 3. SAMPLE HANDLING

All samples collected by Clear Creek and CQB were shipped to SVL for analysis. COC documentation accompanied all samples submitted and included the sample name, collection date and time. COCs contained in laboratory reports included the date and time the samples were received by SVL. As noted on the analytical data reports from SVL, all of the sample bottles were received intact, properly preserved, and in good condition. The samples were shipped within one to three days of sample collection and the time between sample collection and receipt of samples by SVL was one to four days.

# 4. LABORATORY QUALITY CONTROL

As specified in the QAPP, laboratory QC was maintained for all analyses through proper licensure, the use of approved analytical methods, QC measurements, appropriate turn-around-time for analysis (timeliness), method detection limits (MDLs), and practical quantitation limits (PQLs). Each of these controls is discussed in the following subsections.

The review of laboratory QC included a review to identify any qualified data and an assessment to determine their significance. Additionally, the laboratory QC summaries were reviewed to verify that results met QA criteria.

# 4.1 Licensure

SVL is licensed with the Arizona Department of Health Services (license number AZ0538) and is accredited in accordance with the National Environmental Laboratory Accreditation Conference.

# 4.2 Analytical Method

United States Environmental Protection Agency (EPA) method 300.0 was used for sulfate analysis during this monitoring period.

# **4.3** Method Detection Limit (MDL) and Reporting Limit (RL)

The MDL and RL of the analytical method used by SVL are shown in the following table. The MDL for analyses of samples was equal to or less than the target MDL identified in the QAPP.

Method	MDL	RL	Target MDL <sup>1</sup>
	(mg/L)	(mg/L)	(mg/L)
EPA 300.0	0.08	0.30	10

mg/L = milligrams per liter

<sup>1</sup> Target MDL from Table F.2 of QAPP

# 4.4 Timeliness

All samples submitted for sulfate analysis were analyzed within the twenty-eight day holding time specified by EPA Method 300.0.

CLEAR Second Quarter 2010 Groundwater Monitoring Report

# 4.5 Quality Control Measurements

The following QC samples were prepared and analyzed:

- Calibration blanks and calibration verification standards
- Analytical spike samples
- Laboratory duplicate samples
- Field blank samples

# 4.5.1 Calibration Blanks, and Calibration Verification Standards

Results from the analyses of the initial calibration blanks and initial calibration verification standards conducted by EPA Method 300.0 were reviewed. The results of each initial calibration blank analyzed showed no detections of the target analyte. All analytical results for the initial calibration verification standards and laboratory fortified blanks showed percent recoveries that were within the acceptance criteria specified by the SVL QA plan and the QAPP.

# 4.5.2 Analytical Spike

Analytical spike samples were analyzed for the EPA Method 300.0. The spike samples were prepared by adding a sulfate spike to randomly chosen samples. Spike recoveries for most analyses were between 80 and 120 percent. Instances in which analytical spike recoveries were unusable were qualified with an "M1" flag. In each case where an M1 qualifier was used the laboratory control sample recovery was acceptable and no corrective action was required per the SVL Quality Manual and QAPP. The laboratory control samples were prepared by adding a sulfate spike to de-ionized water.

# 4.5.3 Laboratory Duplicate Samples

Analyses of laboratory duplicate samples were reviewed as part of this quality data verification report. Field duplicate samples are discussed in Section 5.1. In all cases where the relative percent difference (RPD) could be calculated, the RPD was within 20 percent, which is the tolerance range set by the laboratory. The results met QA criteria and demonstrate an appropriate level of precision in laboratory analysis of these samples.

#### 4.5.4 Field Blank Samples

During the second quarter 2010, eight field blank samples were collected. Four field blanks using unfiltered deionized water (BF-3, 042110, FB042610, FB042710, and FB031010) and four equipment blanks using filtered deionized water (BF-4, BF-4A, EQB042110, and EQB042710). Field blank samples were collected and submitted along with other samples to evaluate the potential for contaminant introduction under field conditions. As required by Section 4.2.1.5 of the QAPP, a minimum of one field blank and one equipment blank sample was collected for every twenty samples. Analytical results from field blank and equipment blank samples showed no detections.



# 5. DATA QUALITY INDICATORS

The QAPP provides several DQIs for assessing the overall quality of the data. These DQIs include the following:

- Precision
- Bias
- Accuracy
- Representativeness
- Comparability
- Completeness
- Sensitivity

Each of these DQIs is discussed below in relation to the second quarter 2010 groundwater sampling and analysis conducted by Clear Creek and CQB.

#### 5.1 Precision

Precision indicates how well a measurement can be reproduced. Precision is quantified by calculating the RPD between duplicate samples. For the purposes of QA/QC, precision was quantified by calculating the RPDs between duplicates among the following groups of duplicate samples:

- Laboratory duplicate samples
- Field duplicate samples

As discussed in Section 4.5.3 there were no exceedances of RPD QA criteria for any laboratory duplicates. During this monitoring period five field filtered duplicate samples (BF-10, DUP041910, DUP042110, and DUP042610) were collected by Clear Creek and CQB for analysis. The collection of four duplicate samples meets the QA/QC goal of collecting one duplicate sample for every twenty groundwater samples collected, as stated in Section 4.2.1.5 of the QAPP.

Results for the four field duplicate samples collected are provided in the table below. The range of RPD values was between 0.20 and 3.53 percent, all within the 20 percent acceptance criteria

SVL Project No.	Well ID	Duplicate ID	Sample (mg/l)	Duplicate (mg/l)	RPD
W0D0394	BMO-2008-5M	BF-10	125	124	0.80%
W0D0553	COB-WL	DUP042610	97.7	97.9	0.20%
W0D0455	DODSON	DUP041910	48.8	48.6	0.41%
W0D0455	EAST	DUP042110	14.4	13.9	3.53%

for field duplicates, as stated in Section 3.3.1 of the QAPP. Overall, the DQI for precision is deemed to be met.

mg/L = milligrams per liter RPD = Relative Percent Difference

#### 5.2 Bias

Bias is a systematic distortion of measurements causing consistent errors in one direction. Bias is managed in this data set by the consistent application of standardized sample collection and analysis procedures.

#### 5.3 Accuracy

Accuracy is a measure of the agreement of a measurement to a known value and is measured using the recoveries from laboratory control samples. As discussed in Sections 4.5.1, 4.5.2, and 4.5.3 there were no significant exceedances of the recovery QA criteria for any of the calibration standards, analytical spikes, or laboratory duplicates, respectively. Based on this information, the overall accuracy of the data is judged sufficient for the purpose of aquifer characterization.

#### 5.4 Representativeness

All samples were taken from locations specified in the Work Plan (HGC, 2008) following sampling procedures specified in the QAPP. Therefore, the samples are judged to provide a good representation of groundwater quality at the sampled locations. The analytical data are judged to be representative of groundwater conditions because the analyses used standard procedures and methods that met QA/QC guidelines of the QAPP.

#### 5.5 Comparability

All samples were collected using standardized procedures (HGC, 2008) and were analyzed by SVL using standardized methods. Insofar as standardized sample collection and analytical methods are adhered to, the sample results should be comparable.

#### 5.6 Completeness

All samples collected and subsequently analyzed and reported by SVL are judged to satisfy the QA/QC criteria for this project and are deemed usable for aquifer characterization. Thus, the completeness of analytical results is 100 percent.

# 5.7 Sensitivity

The analytical method used to analyze the samples meet the MDL requirements specified in Table F.2 of the QAPP. Therefore, the analytical sensitivity is considered acceptable for use in aquifer characterization.

#### 6. **REFERENCES**

- Arizona Department of Environmental Quality. 2007. Mitigation Order on Consent, Docket No.
   P-121-07, In the Matter of: Phelps Dodge Corporation, Copper Queen Branch, located at 36 West Highway 92, Bisbee, Arizona, ADEQ Identification Number 100531. November 14, 2007.
- Hydro Geo Chem, Inc. 2008. Revision 1, Work Plan to Characterize and Mitigate Sulfate with Respect to Drinking Water Supplies in the Vicinity of the Concentrator Tailing Storage Area, Cochise County, Arizona. July 3, 2008.

#### **APPENDIX B**

SVL ANALYTICAL, INC. QUALITY MANUAL

# **Quality Manual**

SVL ANALYTICAL, INC. P.O. Box 929 One Government Gulch Kellogg, Idaho 83837 208-784-1258 FAX 208-783-0891

January 2010

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Technical Director

Kirby L. Gray TYR

Systems Manager Brandan A. Borgias, Ph.D.

Michay Wesmara

Quality Assurance Manager Michael Desmarais

Supervisor Inorganic Instrument Department Danny Sevy

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Supervisor Classical Chemistry Department James L. Hodge

12-10-09

Date

2009 Date

12/14/09 Date

12-10-2009

Date

10 2009 Date

<u>12/14/2009</u> Date

#### Additional Signatories

historie lee

Client Services Manager G. Christine Meyer

Deputy Technical Director Nan S. Wilson

Larry la Pres

Deputy Technical Director Larry Drew, Ph.D.

\_\_\_\_\_\_ Date

12/15/09

Date

Changes (in bold) to QM completed on 12/09/2009

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# **1.0 QUALITY POLICY STATEMENT**

SVL Analytical, Inc. (SVL) recognizes that an effective quality system is paramount to providing analytical data that is legally defensible, technically accurate, and scientifically meaningful.

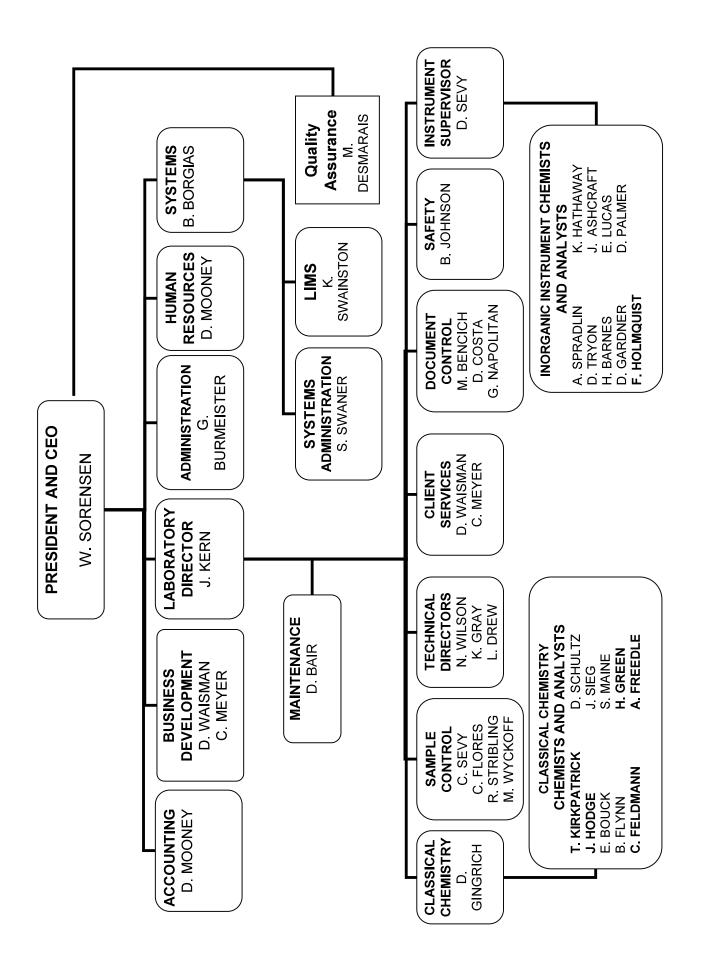
The emphasis of SVL's Quality Manual (QM) is to define control procedures for receipt, handling, and storage of samples; preparation and storage of standards; calibration and maintenance of analytical equipment; performance of analytical methods; and the generation, review, and reporting of analytical data.

At SVL, quality assurance begins with the definition of Data Quality Objectives (DQO) and continues on through data reporting. Control procedures are defined for every step of the program as detailed in SVL's Standard Operating Procedures (SOPs). SVL realizes that without these controls in all phases of the analytical process, data become suspect and hence of less value to our clients. Therefore, SVL is committed to providing data of the highest quality, usability, and defensibility for every project undertaken.

SVL's Management ensures that this **QM** complies with all applicable NELAC Quality System Standards and sees that it is reviewed annually and revised as needed. **Evidence of signatory approval by senior management of this QM and SVL SOPs are available in PDF format by request.** 

# 2.0 ORGANIZATION AND STRUCTURE

The organizational structure of SVL follows a traditional scheme of management with a few modifications. The President/CEO is at the top of the chain of command followed immediately by the Laboratory Director, Systems Manager, Business Development, Human Resources, Administration and Accounting. The Quality Assurance Manager reports directly to the President/CEO. Technical Directors, Client Services, Sample Control, Classical Chemistry Department, Inorganic Instrument Department, Safety, Document Control and Maintenance Department report to the Laboratory Director. Systems Administrator and LIMS Chemist report to the Systems Manager.



# 2.2 Employee List

Position	Employee	Degree	Years of Lab Experience
President and CEO	Wayne Sorensen	BS 1962	43
Laboratory Director	John R. Kern	MS 1982	27
Business Development/Safety Officer	Blake Johnson	PhD 1971	25
Systems Manager	Brandan A. Borgias	PhD 1985	29
Document Control Officer	Melba Bencich		29
Client Services Manager	G. Christine Meyer		31
Business Development Manager	Dave Waisman	MS 1985	16
Technical Director	Kirby L. Gray	BS 1972	25
Deputy Technical Director/Safety Director	Nan Wilson	BS 1996	14
Deputy Technical Director	Larry Drew	PhD 1973	7
Supervisor Inorganic Instrument	Danny Sevy		22
Supervisor Classical Chemistry	Daniel K. Gingrich II	BS 2008	3
Systems Administrator	Scott Swaner		7
LIMS Chemist	Kale Swainston	BS 1998	7
Accounting and Human Resources	Donella Mooney		19
Quality Assurance Manager	Michael Desmarais	BS 1995	13
ICP Spectroptomist	Anne L. Spradlin	BA 1983	24
ICP Chemist	Felicia Holmquist	BS 2008	2
ICP Analyst	David Tryon		6
ICP and ICP-MS Chemist	Dianne Gardner	BA 1987	6
ICP-MS and GFAA Analyst	Kevin Hathaway		22
CVAA Analyst	Judy Ashcraft		40
Chemist	Theresa Kirkpatrick	BS 2006	3
Chemist	Brian Flynn	MS 2003	4
Chemist	Jim Hodge		43
Chemist	Charles Feldmann	BA 2007	4
Chemist	Sherry Maine	MS 2004	9
Chemist	Emily Lucas	BA 2005	2
Chemist	Heather Green	BS 2009	2
Analyst	Anita Guzman-	BS 1979	2
Analyst	Dean Palmer	BS 1979	11
Analyst	Eric Bouck		2
Analyst	Debbie Schultz		8
Analyst	Heidi Barnes		7
Analyst	Jennifer Sieg		3
Sample Control Officer	Crystal Sevy		7
Sample Receiving	Cindy Flores		8
Sample Receiving	Robin Stribling		4
Sample Receiving	Merrillyn Wyckoff		2
Document Control	Dianne Costa		3
Document Control	Geri Napolitan		4
Maintenance	Dan Bair		3
Receptionist	Gloria Burmeister		7

# 2.3 Key Employee Resumes

## **3.0 JOB DESCRIPTIONS**

#### 3.1 Laboratory Director

The Laboratory Director supervises day-to-day operations of the laboratory. Responsible for monitoring standards of performance in quality control and quality assurance, and for monitoring the validity of the analyses performed and data generated in the laboratory. The Laboratory Director holds a weekly staff meeting to discuss client and technical issues.

#### 3.2 Systems Manager

The Systems Manager supervises operations of the Information Technology groups. The Systems Manager uses Excel, Crystal Reports and other database programs to develop and maintain client reports and electronic data deliverables. Element is the laboratory's LIMS and the Systems Manager works with the LIMS Chemist to make sure that Element meets the needs of SVL. The Systems Manager is responsible for the development of IS/IT protocols.

#### 3.3 Department Supervisor

Department supervisors conduct the day-to-day operations of our analytical departments. They are responsible for department safety and analyst training. They are also responsible for review of out-going analytical data.

## 3.4 Quality Assurance Manager (QAM)

The QAM is responsible for implementation of the quality system. The QAM manages the performance evaluation sample program and conducts laboratory audits. The QAM obtains and maintains laboratory accreditations, reviews and approves SOPs, and conducts staff training in integrity and quality systems.

#### 3.5 Document Control Officer (DCO)

DCO is responsible for the generation and the retention of analytical reports and records, including but not limited to Chains-of-Custody and

sample shipping documents. DCO is also responsible for delivering electronic data deliverables.

#### 3.6 Sample Control Officer (SCO)

SCO is responsible for sample receipt, job creation/verification, sample storage and sample disposal.

#### 3.7 Technical Director

Technical Directors provide technical support to laboratory staff and provide final reviews of analytical data packages.

# 4.0 APPROVED LABORATORY SIGNATORIES

The Laboratory Director John Kern, Systems Manager Brandan Borgias, Technical Director Kirby Gray, Deputy Technical Directors, Larry Drew and Nan Wilson, Department Supervisors Jim Hodge and Danny Sevy are approved laboratory signatories for analytical reports. QAM Michael Desmarais has report generation privileges.

# 5.0 RECORDS AND DOCUMENT CONTROL

#### 5.1 Standard Operating Procedures (SOPs)

The QAM retains the master copies of SOPs. Electronic copies are available on the laboratory's computer network. **Signed and dated SOPs are available by request in PDF format**. All SOPs are scheduled for review each year. Electronic copies are available on the laboratory network on the date of the QAM's review with promulgation two weeks after that date. When a revision is created, the previous version is removed from the master file and electronic database, with a hard copy retained for the SOP archive file.

#### 5.2 Quality Manual (QM)

The QAM retains the master copy of the QM. The QM is scheduled for review annually or when revisions are needed. Management may make hard copies available to Accrediting Authorities, laboratory staff and clients as needed; otherwise, the QM is available in electronic format. A signed and dated QM is available by request in PDF format. When

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a revision is created, previous versions are removed from use, and a copy is retained in the QM archive file.

#### 5.3 Analytical Data

The Document Control Officer (DCO) retains analytical data, including calibration records and quality control, for five years, unless a longer period is required by contract.

#### 5.4 Training Records

The QAM maintains records of analyst training and proficiency; ref, SOP SVL 1010.

#### 5.5 **Performance Evaluation Samples**

The QAM maintains records of analysis of performance evaluation samples and the reports associated with the analyses.

#### 5.6 External and Internal Audits

The QAM retains records of external and internal audits.

#### 5.7 Corrective Action Reports

Are kept electronically and filed by hardcopy.

#### 5.8 Laboratory Logbooks

SVL controls the issue, use, and closure of laboratory logbooks. The process is described in SOP SVL 2017. Examples of logbooks may include: the conductivity of laboratory water, preparation of reagents and standards, preparation of samples, calibration of balances, calibration of micropipets, volumetric pipets, repipettors, maintenance of instruments, and temperatures of ovens and refrigerators. The QAM assigns and archives logbooks.

#### 5.9 Chain of Custody (COC)

The DCO is in charge of COC retention; they are currently held for five years, unless a longer time is required by contract. Sample log-in and job creation are maintained in SVL's LIMS. **COCs are scanned into PDF format, which can be accessed through Element.** 

#### 5.10 Analytical Reports

The DCO retains photocopies of **CLP** analytical reports for five years, unless a longer time is required by contract. **Copies of CLP-like and non CLP reports are saved as PDF files; the files are backed up and** archived for five years. Archived analytical reports are stored in a secured environment to protect them from damage.

#### 5.11 Backup and Storage of Electronic Data

- 5.11.1 Electronic Data Collection: Currently the backup server is protected with an administrative password, which is changed every 6 months; it is in control of the Systems Administrator; ref, SOPs SVL 2020 and 2021.
- **5.11.2** Archives of Electronic Data: Data files that reside on the SVL file servers are backed up on a daily basis and kept onsite for 90 days: a full backup of the data files residing on the server is done monthly and sent to an offsite storage facility for 5 years. All software used to recover data files is also stored at the offsite facility.
- **5.11.3** Offsite Backup Storage: A secure offsite facility is maintained to house the electronic data collected by the current backup system.

### 6.0 TRACEABILITY OF MEASUREMENTS

#### 6.1 Chemicals and Reagents

SVL uses reagent grade or better chemicals. Some equivalent grades are "Fisher Trace Metals", "Baker Instra-Analyzed", "Baker A.C.S.", "Baker Analyzed", "Fisher A.C.S.", and "Fisher Certified". SVL requires a certificate of analysis or purity, for stock calibration standards. Upon receipt the chemicals are labeled and entered into SVL's LIMS.

SVL records the preparation of reagents and standards in controlled logbooks or electronically in the LIMS. The initials of the preparer, the date prepared, the lot number and amount of stock materials, the final volume, the matrix, and the expiration date are all recorded. A label is created within the LIMS and is attached to all aliquots of the standard.

Preparation instructions are included in the SOPs for the analytical methods. **EPA supplied reference material solutions are prepared** 

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# following EPA QATS specific instructions for diluting these solutions.

SVL labels containers of prepared reagents and standards with their contents, a unique reference number, date prepared, disposal (expiration) date and a perceived hazard warning.

SVL routinely obtains reference standards from commercial sources. These standards are used to check and document the concentration of calibration standards and validate method QC requirements.

SVL stores reagents and standards separately from samples.

#### 6.2 Water

The primary reagent water in the laboratory is furnished by a reverse osmosis system followed by a micropore filter with an ion-exchange resin cartridge. This satisfies the specifications of ASTM Type II water. When Type I (16.67 M $\Omega$ -cm) water is required, SVL inserts a four-cartridge ion-exchange system into the line. SVL measures and records the resistivity of the laboratory water each weekday.

## 7.0 TEST METHODS

#### 7.1 Analyses Performed by SVL

#### SVL routinely performs the following analytical methods.

ANALYTE	METHOD	TECHNIQUE
Aluminum	EPA 200.7, SW846 6010B	ICP
Antimony	EPA 200.7, SW846 6010B	ICP
Antimony	EPA 200.8, SW846 6020	ICPMS
Arsenic	EPA 200.7, SW846 6010B	ICP
Arsenic	EPA 200.8, SW846 6020	ICPMS
Barium	EPA 200.7, SW846 6010B	ICP
Barium	EPA 200.8, SW846 6020	ICPMS
Beryllium	EPA 200.7, SW846 6010B	ICP
Beryllium	EPA 200.8, SW846 6020	ICPMS
Boron	EPA 200.7, SW846 6010B	ICP
Boron	EPA 200.8, SW846 6020	ICPMS
Cadmium	EPA 200.7, SW846 6010B	ICP
Cadmium	EPA 200.8, SW846 6020	ICPMS
Calcium	EPA 200.7, SW846 6010B	ICP
Chromium	EPA 200.7, SW846 6010B	ICP
Chromium	EPA 200.8, SW846 6020	ICPMS

ANALYTE	METHOD	TECHNIQUE
Chromium, Hexavalent	SM 3500 CR B , D	Colorimetry
Cobalt	EPA 200.7, SW846 6010B	ICP
Cobalt	EPA 200.8, SW846 6020	ICPMS
Copper	EPA 200.7, SW846 6010B	ICP
Copper	EPA 200.8, SW846 6020	ICPMS
Gallium	EPA 200.7, SW846 6010	ICP
Gold	EPA 231.2	GFAA
Iron	EPA 200.7, SW846 6010B	ICP
Lanthanum	EPA 200.7, SW846 6010B	ICP
Lead	EPA 200.7, SW846 6010B	ICP
Lead	EPA 200.8, SW846 6020	ICPMS
Lithium	EPA 200.7, SW846 6010B	ICP
Magnesium	EPA 200.7, SW846 6010B	ICP
Manganese	EPA 200.7, SW846 6010B	ICP
Manganese	EPA 200.8, SW846 6020	ICPMS
	EPA 245.1, SW846 7470A,	
Mercury	7471A	CVAA
Molybdenum	EPA 200.7, SW846 6010B	ICP
Molybdenum	EPA 200.8, SW846 6020	ICPMS
Nickel	EPA 200.7, SW846 6010B	ICP
Nickel	EPA 200.8, SW846 6020	ICPMS
Potassium	EPA 200.7, SW846 6010B	ICP
Scandium	EPA 200.7, SW846 6010B	ICP
Selenium	SM 3114C	Hydride AA
Selenium	EPA 200.7, SW846 6010B	ICP
Selenium	EPA 200.8, SW846 6020	ICPMS
Silica	EPA 200.7	ICP
Silver	EPA 200.7, SW846 6010B	ICP
Silver	EPA 200.8, SW846 6020	ICPMS
Sodium	EPA 200.7, SW846 6010B	ICP
Strontium	EPA 200.7, SW846 6010B	ICP
Thallium	EPA 200.7, SW846 6010B	ICP
Thallium	EPA 200.8, SW846 6020	ICPMS
Tin	EPA 200.7, SW846 6010B	ICP
Titanium	EPA 200.7, SW846 6010B	ICP
Uranium	EPA 200.8	ICPMS
Vanadium	EPA 200.7, SW846 6010B	ICP
Vanadium	EPA 200.8, SW846 6020	ICPMS
Zinc	EPA 200.7, SW846 6010B	ICP
Zinc	EPA 200.8, SW846 6020	ICPMS
Acidity	SM 2310 B	Automated Titration
Alkalinity	SM 2320 B	Automated Titration
Ammonia	EPA 350.1	Automated Colorimetry
Bromide	EPA 300.0	Ion Chromatography
Chemical Oxygen Demand	EPA 410.4	Colorimetry
Chloride	EPA 300.0	Ion Chromatography
Color	SM 2120 B	Colorimetry
Conductivity	EPA 120.1	Wheatstone Bridge
Corrosivity	SM 2330 B	Langelier Index

	METHOD	TECHNIOLE		
ANALYTE		TECHNIQUE		
Cyanide, Total	EPA 335.4, SW 846 9012B	Automated Colorimetry		
Cyanide, Free	SW-846 EPA 9213	Ion Specific Electrode		
Cyanide, WAD	SM 4500 CN I	Automated Colorimetry		
Cyanide, Available	OIA 1677	Amperometry		
Fluoride	EPA 300.0	Ion Chromatography		
l le ada e e e	SM 2340B, Ca as $CaCO_3$ by			
Hardness	200.7	ICP Sum		
Nitrate	EPA 300.0	Ion Chromatography		
Nitrate + Nitrite	EPA 353.2	Automated Colorimetry		
Nitrate + Nitrite	EPA 300.0	Ion Chromatography		
Nitrite	EPA 300.0	Ion Chromatography		
Nitrite	EPA 353.2	Automated Colorimetry		
Odor	SM 2150B	Sniff Panel		
ortho-Phosphate	SM 4500 P E, 300.0	Colorimetry, IC		
pH (aqueous)	SM 4500-H <sup>+</sup> B	Electrometric		
pH (soil)	EPA 9045C, EPA 9045D	Electrometric		
Paste pH	ASA Monograph 9	Electrometric		
Phosphate, Total	SM 4500 P E	Persulfate Digestion		
Residue, Filterable (TDS)	SM 2540 C	Gravimetric		
Residue, Non Filterable				
(TSS)	SM 2540 D	Gravimetric		
Settleable Solids	SM 2540 F	Volumetric		
Specific Conductance	EPA 120.1, SM 2510 B	Wheatstone Bridge		
Sulfate	EPA 300.0	Ion Chromatography		
Sulfide	SM 4500 S <sup>-2</sup> F	Titrimetric		
Surfactants (MBAS)	SM 5540 C	Colorimetry		
Total Solids	SM 2540 B	Gravimetric		
Total Kjeldahl Nitrogen	EPA 351.2, SM 4500 NH <sub>3</sub> D	Colorimetry		
Total Organic Carbon	SM 5310 B	Combustion		
Total Volatile Solids	EPA 160.4	Gravimetric		
Turbidity	EPA 180.1	Nephelometric		
TCLP (Toxicity				
Characteristic Leaching)	SW846 1311	Extraction		
SPLP (Synthetic				
Precipitation Leaching)	SW846 1312	Extraction		
· · · · · · · · · · · · · · · · · · ·				
STLC (Soluble Threshold Lin	mit Concentration)	Extraction		
MWMP (Meteoric Water				
Mobility)	ASTM E2242-02	Extraction		
CA-WET (California Waste				
Extraction Test)		Extraction		
CEC (Cation Exchange				
Capacity)	SW846 9081, 9080			
Textural Analysis (Particle				
Size) ASA "Methods of Soil Analysis" Number 9, Part 1				
Specific Gravity		Displacement		
ТОМ/ТОС	USDA, HB60(24)			
ANP	· · · ·			
(Acid Neutralization Potentia	.N	Titration		

ANALYTE	METHOD	TECHNIQUE
ABA		
(Acid Base Account)	ASTM E1915-05	LECO
Total Sulfur + Sulfur Forms	ASTM E1915-05	LECO
Total Carbon	ASTM E1915-05	LECO
Arsenic Speciation	K.S. Subramanian et al.	GFAA
Iron Speciation	HACH-8146	Colorimetry
Gradation		Sieving
Loss on Ignition	Soil & Plant Analysis Council	Gravimetric
Percent Silica	ASTM 2795	Colorimetry
Tot Suspended Particulates	40CFR 50, App B amend 12/6/82	Gravimetric
Flash Point	SW-846 1010, ASTM D93-80	Closed Cup

#### 7.2 References

Methods for Chemical Analysis of Water and Wastes, revised March 1983, EPA-600/4-79-020.

Methods for the Determination of Metals in Environmental Samples Supplement I, EPA/600/R-94/111, May 1994

Methods for the Determination of Inorganic Substances in Environmental Samples, EPA/600/R-93/100, August 1993

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods (SW 846), Third Edition, Update III, December 1996.

Standard Methods for the Examination of Water and Wastewater,  $18^{\rm th}$  Edition, 1992

Standard Methods for the Examination of Water and Wastewater, 19<sup>th</sup> Edition, 1995

Standard Methods for the Examination of Water and Wastewater, 20<sup>th</sup> Edition, 1999

ASTM Book of Standards, part 31

Soil Testing and Plant Analysis, 3<sup>rd</sup> Edition, Soil Sciences Society of America, 1990

American Society of Agronomy, "Methods of Soil Analysis" Number 9, Parts 1 and 2

U.S. Department of Agriculture, Handbook #60

U.S. Department of the Interior, Bureau of Reclamation, Procedure for Determining Moisture, Ash, and Organic Content of Soil, USBR 5430-89

Manual for the Certification of Laboratories Analyzing Drinking Water, Fifth Edition

U.S. Environmental Protection Agency SOW ILMO5.4 for Inorganic Analysis, Multi-Media, Multi-Concentration for CLP

# 8.0 NEW WORK

The Business Development group discusses new work with clients before the work is received. If the work being requested involves tests not usually performed by SVL, the project is discussed with Department Supervisors to determine if the work can be accepted. Quotes and projects are logged so that there is no confusion about what is expected by the client. If work is received that does not adhere to the guidelines put forth in the quote or project, the client will be contacted for clarification. Occasionally SVL receives a work order with no prior notification that requests unusual tests, or tests to be conducted in a time frame not suitable for the work requested. When this occurs, the SCO reviews the job with Client Services and/or Department Supervisors to determine if the work can or should be accepted. Routine work from established clients normally is not reviewed with the clients before jobs are set up, unless there is a problem with sample integrity or information on the COC.

SVL reviews and makes available in LIMS, the parameters associated with a client's project (work order memos can be attached when special instructions are involved). A schedule can be derived for the work that has been received; this allows the staff to plan workloads and to track jobs. A Laboratory/Technical Director or Client Services member shall review all work orders. Adjustments to work schedules and staff deployment are made based upon the workload. Department Supervisors keep equipment and supplies on hand for routine work and for many non-routine tests as well.

#### 8.1 Sample Acceptance Policy

**8.1.1** Samples received at SVL will be accepted for testing if the following criteria are met at the time of sample receipt:

A proper SVL or client COC will accompany the sample shipment and must be completed in full (unless a project number is specified and is on file with SVL), including but not limited to; the client's name, address, phone/fax numbers, contact person, unique sample identification of individual samples, sample locations (if applicable), date and time of collection, collector's name, preservative type, sample matrix, filtered or unfiltered, number of bottles, analytes and/or tests to be performed, method of analysis, and any comments concerning sample specifics or QC requirements.

The use of correct sample containers (with proper preservation) for the sample matrices collected and ensuring that sufficient sample volume is provided for the tests requested (including extra volumes for QC requirements).

Accurate labeling of sample bottles using coded, water resistant labels and permanent ink, with said labels being cross referenced with information contained in the COC.

Adherence to holding time requirements as required by test or method requested.

- **8.1.2** In the event that a sample is received in non-compliance with this policy, the sample in question will be segregated and the client notified by telephone or email. The client may direct SVL to continue on with analysis of the non-conforming sample(s). Non-conformity will be noted on the Sample Receipt/Chain of Custody and within the Final Report; **ref, SOP SVL 2001**.
- **8.1.3** New clients will be informed of this policy through Client Services or Sample Receiving. They will be provided with a copy of the QM (hard copy or electronically) or a hand out on sample acceptance (located in SVL's waiting room or in Sample Receiving).

Current clients will receive a copy of the sample acceptance policy if they bring in samples that do not meet SVL's requirements.

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# 9.0 CALIBRATION

9.1 Thermometers

Calibrating thermometers is described in SOP SVL 1004.

An outside company calibrates SVL's NIST-certified thermometers.

SVL calibrates in-house liquid-in-glass thermometers against a NISTcertified thermometer. Digital thermometers are calibrated against a NIST-certified thermometer. The thermometers are then labeled with a correction factor.

#### 9.2 Balances

Servicing and calibrating balances is described in SOP SVL 1025.

An outside company services and calibrates SVL's balances.

SVL checks the calibration of a balance before each day of use with at least two weights traceable to a NIST traceable standard. For analytical balances, the measured weight must agree with the certified weight within 0.1%. Balances that fail the criterion are checked with Class-1 weights. If they fail again, they are removed from service.

#### 9.3 Balance Weights

Calibrating balance weights is described in SOP SVL 1025.

An outside company calibrates SVL's set of Class-1 weights, with Reference Standards Traceable to NIST.

SVL uses Class-1 weights to certify the Class-4 weights used for the daily calibration of balances.

#### 9.4 Micropipets

The calibration of micropipets is described in SOP SVL 1026.

SVL checks the calibration of variable-volume micropipets each day of use. Fixed-volume micropipets are checked quarterly. The mean of three measured volumes must agree with the expected value within 3%. Micropipets that fail this criterion are repaired or removed from service.

#### 9.5 **Repipettors**

The calibration of repipettors is described in SOP SVL 1026.

SVL checks the calibration of repipettors quarterly. The measured volume must agree with the expected value within 3%. Repipettors that fail this criterion are repaired or removed from service.

#### 9.6 Refrigerators

SVL records the temperature of sample, standard, and reagent storage refrigerators each weekday. The process is described in SOP SVL 2004. The temperature must meet the  $4^{\circ}C \pm 2^{\circ}C$  as described in SOP SVL 2001-ILMO5.4 for CLP samples and 0-6°C for non CLP samples. If a temperature is outside this criterion, the temperature is recorded again after one hour. If the temperature is still outside the acceptance range, samples, standards, and reagents are transferred to alternate refrigerators or coolers.

#### 9.7 Ovens

SVL records the temperature of ovens for drying solids each weekday. The required temperature is stated in the applicable SOPs.

#### 9.8 Inductively Coupled Plasma Mass Spectrometer (ICP-MS)

SVL calibrates its ICP-MS in accordance with EPA methods 200.8, **6020**, and CLP SOW ILMO5.4. In accordance with the CLP SOW, a tune standard analysis is performed prior to calibration. Five calibration standards and a calibration blank are analyzed at the beginning of a sequence. The software creates a linear calibration curve that must have a correlation coefficient of at least 0.995. An Initial Calibration Verification (ICV) from a secondary source follows to verify the calibration. An Initial Calibration Blank (ICB) indicates the system is clean. A Reporting Limit Check Standard (RLCS) indicates that the results derived at the reporting limit can be recovered within our acceptance criteria. Analysis of a Continuing Calibration Verification (CCV) and a Continuing Calibration Blank (CCB) follow after every ten samples and at the end of the analytical sequence. The acceptance criteria are defined in SOP SVL 4111.

#### 9.9 Inductively Coupled Plasma Spectrometer (ICP)

SVL calibrates ICPs in accordance with EPA methods 200.7 and 6010B. A single calibration standard and a calibration blank are analyzed at the beginning of a sequence. A standard at the reporting limit is analyzed to verify that the instrument will detect a response at that level. An ICV from a secondary source follows to verify the calibration. An ICB indicates the system is clean. An RLCS (in this case called a CRI) indicates that the results derived at the reporting limit can be recovered within our acceptance criteria. Analysis of a CCV and a CCB follow after every ten samples and at the end of the analytical sequence. The acceptance criteria are defined in SOP SVL 4102.

#### 9.10 Graphite Furnace Atomic Absorption Spectrometer (GFAA)

SVL calibrates it's GFAA in accordance with EPA method 231.2 for gold and K.S. Subramanian et al. for arsenic speciation. Three calibration standards and a calibration blank are analyzed at the beginning of a sequence. Perkin-Elmer instruments create a linear calibration curve that must have a correlation coefficient of at least 0.995. An ICV from a secondary source follows to verify the calibration. An ICB indicates the system is clean. An RLCS indicates that the results derived at the reporting limit can be recovered within our acceptance criteria. Analysis of a CCV and a CCB follow after every ten samples and at the end of the analytical sequence. The acceptance criteria are defined in SOP SVL 4115.

#### 9.11 Mercury Analyzer (CVAA)

SVL calibrates its CVAA in accordance with EPA methods 245.1, 7470A, and 7471A. Six calibration standards and a calibration blank are analyzed at the beginning of a sequence. The instrument creates a linear calibration curve that must have a correlation coefficient of at least 0.995. An ICV from a secondary source follows to verify the calibration. An Initial Calibration Blank (ICB) indicates the system is clean. An RLCS indicates that the results derived at the reporting limit can be recovered within our acceptance criteria. Analysis of a CCV and a CCB follow after every ten samples and at the end of the analytical sequence. The acceptance criteria are defined in SOP SVL 4010.

#### 9.12 Flame Atomic Absorption Spectrometer (FLAA)

SVL calibrates FLAAs in accordance with analytical method requirements.

#### 9.13 Ion Chromatograph (IC)

SVL calibrates ICs in accordance with EPA method 300.0. Five calibration standards and a calibration blank are analyzed. The instrument creates a linear or quadratic calibration curve that must have a correlation coefficient of at least 0.995 An ICV from a secondary source follows to verify the calibration. An ICB indicates the system is clean. An RLCS indicates that the results derived at the reporting limit can be recovered within our acceptance criteria. A CCV and a CCB

follow after every ten samples and at the end of the analytical sequence. The acceptance criteria are defined in SOP SVL 4122.

#### 9.14 Flow-Injection Auto Analyzer (FIA)

SVL calibrates FIAs in accordance with EPA methods 335.4 (Total Cyanide), 350.1 (Ammonia), **351.2 TKN**, 353.2 (Nitrate and Nitrite), 9012B (Total Cyanide), and Standard Methods 4500-CN-I (WAD Cyanide), and method OI 1677 (Amperometric Cyanide). A minimum of five calibration standards and a calibration blank are analyzed at the beginning of each analytical sequence. The instrument software creates a linear or quadratic calibration curve that must have a correlation coefficient of at least 0.995. A Laboratory Control Sample (LCS) and an ICV from a secondary source verifies the calibration curve. An ICB indicates the system is clean. An RLCS indicates that the results derived at the reporting limit can be recovered within our acceptance criteria. Analysis of a CCV and a CCB follow after every ten samples and at the end of the analytical sequence. The acceptance criteria are defined in SOPs SVL 4012, SVL 4045, SVL 4099, SVL 4048, SVL 4075, and SVL 4101.

#### 9.15 Total Organic Carbon Analyzer (TOC)

SVL calibrates TOC analyzers in accordance with SM 5310 B. Three calibration standards for total carbon and three calibration standards for inorganic carbon are analyzed to prepare a calibration curve that must have a correlation coefficient of at least 0.995. An RLCS indicates that the results derived at the reporting limit can be recovered within our acceptance criteria. A CCV is analyzed at the beginning of each analytical sequence, after every ten samples and at the end of the analytical sequence. The acceptance criteria are defined in SOP SVL 4116.

#### 9.16 UV/Visible Spectrophotometers (UV/VIS)

SVL calibrates its UV/Visible spectrophotometer in accordance with the applicable published methods. A minimum of three calibration standards and a calibration blank are analyzed at the beginning of each analytical sequence. The calibration curve must have a correlation coefficient of at least 0.995.

#### 9.17 pH and Ion Selective Electrode Meters (ISE)

SVL calibrates pH and ISE meters in accordance with the applicable published methods. For TKN, SVL uses an Excel spreadsheet to create a calibration curve of potential (mV) versus log of concentration.

#### 9.18 Class A Glassware

Class A glassware is verified, assigned a unique identifier and logged in upon receipt as described in SOP SVL 1026.

### **10.0 SAMPLING, SAMPLE RECEIVING, AND STORAGE**

#### 10.1 Sampling

SVL does not conduct sampling. Sampling procedures and contamination in the field are beyond SVL's control. SVL recommends the following procedures to its clients.

Sample preservation is critical for sample integrity. Chemical and biological reactions may occur that begin to change some chemical species upon sample collection. Unfortunately, for most samples, immediate analysis is neither economically feasible nor logistically possible. Although no chemical preservative exists that is valid for every parameter, SVL strongly recommends the preservation methods, container type, sample size and estimated maximum holding times for collection of water and wastewater samples summarized in Table 1. Solid samples are best preserved by cooling the sample to a range between  $4^{\circ}$  C  $\pm 2^{\circ}$ C for CLP samples and between  $0^{\circ}$ C and  $6^{\circ}$ C for non CLP samples.

	Volume Required			
Analysis	(mL)	Container	Preservative	Holding Time
Color	50	P,G	Cool to ≤ 6 °C	48 Hours
Conductance	100	P,G	Cool to ≤ 6°C	28 Days
Hardness	100	P,G	HNO <sub>3</sub> to pH<2	6 Months
Odor	300	G only	Cool to ≤ 6°C	24 Hours
рН	25	P,G	None Required	* ASAP
Temperature	1000	P,G	None Required	* ASAP
Turbidity	100	P,G	Cool to ≤ 6 °C	48 Hours

Table 1

Analysis	Volume Required (mL)	Container	Preservative	Holding Time
Filterable Residue (TDS)	100	P,G	Cool to $\leq 6 ^{\circ}C$	7 Days
Non-Filterable Residue (TSS)	100	P,G	Cool to $\leq 6 ^{\circ}C$	7 Days
Total Residue	100	P,G	Cool to ≤ 6 °C	7 Days
Volatile Residue	100	P,G	Cool to ≤ 6 °C	7 Days
Settleable Matter	1000	P,G	Cool to ≤ 6 °C	48 Hours
Dissolved Metals	200	P,G	Filter on site; HNO₃ to pH<2	6 Months
Total Metals	100	P,G	HNO₃ to pH<2	6 Months
Chromium (VI)	200	P,G	Cool to ≤ 6 °C	24 Hours
Mercury, Dissolved	100	P,G	Filter; HNO <sub>3</sub> to pH<2	28 Days
Mercury, Total	100	P,G	HNO₃ to pH<2	28 Days <b>26 Days (CLP)</b> **
Acidity	100	P,G	Cool to ≤ 6 °C	14 Days
Alkalinity	100	P,G	Cool to ≤ 6 °C	14 Days
Bromide	100	P,G	None Required	28 Days
Chloride	50	P,G	None Required	28 Days
Cyanide	500	P,G	Cool to ≤ 6 °C; NaOH to pH>12	14 Days <b>12 Days (CLP)</b> **
Fluoride	300	Р	None Required	28 Days
Ammonia	400	P,G	Cool to ≤ 6 °C H₂SO₄ to pH<2	28 Days
Total Kjeldahl Nitrogen	500	P,G	Cool to ≤ 6 °C H₂SO₄ to pH<2	28 Days
Nitrate plus Nitrite	100	P,G	Cool to ≤ 6 °C H₂SO₄ to pH<2	28 Days
Nitrate	100	P,G	Cool to ≤ 6 °C	48 Hours
Nitrite	50	P,G	Cool to ≤ 6 °C	48 Hours
Ortho-Phosphate Dissolved	50	P,G	Filter on site; Cool to ≤ 6 °C	48 Hours
Total Phosphate	50	P,G	Cool to ≤ 6 °C; H₂SO₄ to pH<2	28 Days
Total Dissolved Phosphate	50	P,G	Filter on site; Cool to $\leq 6$ °C; H <sub>2</sub> SO <sub>4</sub> to pH<228 Days	
Silica	50	P only	Cool to ≤ 6 °C	28 Days
Sulfate	50	P,G	Cool to ≤ 6 °C	28 Days
Sulfide	500	P,G	Cool to $\leq 6$ °Cadd 2 mL zincacetate plusNaOH to pH>9	
COD	50	P,G	Cool to $\leq$ 6 °C H <sub>2</sub> SO <sub>4</sub> to pH<2	28 Days

Analysis	Volume Required (mL)	Container	Preservative	Holding Time
Total Organic Carbon	25	40 mL amber vials	Cool to ≤ 6 °C H₂SO₄ to pH<2	28 Days
Phenolics	500	G only	Cool to ≤ 6 °C H₂SO₄ to pH<2	28 Days
MBAS	400	P,G	Cool to $\leq$ 6 °C	48 Hours

\* pH and temperature should be measured in the field whenever possible. They are subject to rapid change. Measurements of pH and temperature made in the laboratory will almost always be out of holding time.

# \*\* CLP SOW ILMO5.4 holding times are measured from Validated Time of Sample Receipt (VTSR).

SVL has formed alliances with other laboratories for the analysis of organic parameters. The recommended containers and preservatives are

Analysis	Amount Required	Container	Preservative	Holding Time Until Extraction	Holding Time After Extraction Until Analysis
Mercury, Low Level***					
524.2 (Volatile Organic Compounds)	3x40mL vials	G,T	Cool to $\leq 6$ °C; HCl to pH<2	14 days	NA
608 (Pesticides and/or PCBs)	3 L	amber G,T	Cool to ≤ 6 °C	7 days	40 days
624 (Volatile Organic Compounds)	3x40mL vials	G,T	Cool to ≤ 6 °C; HCl to pH<2	14 days	NA
625 (Semi-volatile Organic Compounds)	3 L	amber G,T	Cool to ≤ 6 °C	7 days	40 days
1664 Hexane Extractable Materials	2L	G only	Cool to $\leq 6 ^{\circ}$ C H <sub>2</sub> SO <sub>4</sub> or HCl to pH<2	28 days	NA
8081A (Pesticides)	8 oz (soil) 1L (aqueous)	amber G,T	Cool to $\leq 6 ^{\circ}C$	14 days 7 days	40 days
8082 (PCBs)	8 oz (soil) 1 L (aqueous)	G,T	Cool to ≤ 6 °C	14 days 7 days	40 days
8260B (Volatile Organic Compounds)	4 oz (soil) 3x40mL (aq)	G,T	Cool to ≤ 6 °C; HCl to pH<2	14 days	NA
8270C (Semi-volatile Organic Compounds)	8 oz (soil) 1 L (aqueous)	amber G,T	Cool to ≤ 6 °C	14 days	40 days
8015 (TPH-Gasoline)	4 oz (soil) 3x40 mL (aq)	amber G,T	Cool to ≤ 6 °C; HCl to pH<2	14 days	35 days

Analysis	Amount Required	Container	Preservative	Holding Time Until Extraction	Holding Time After Extraction Until Analysis
Mercury, Low Level***					
8015AZ ****	8 oz (soil)	G,T	Cool to ≤ 6 °C	48 hours	14 days for extraction and analysis
8260BAZ****	4 oz (soil)	G,T	Cool to ≤ 6 °C	48 hours	NA
8015 (TPH-Diesel Motor Oil)	1 L (aq) 8 oz (soil)	amber G,T	Cool to $\leq$ 6 °C: HCl to pH<2	14 days	40 days

\*\*\* Call for sampling and hold time requirements.

\*\*\*\* TPH 8015AZ and 8260AZ (soils) have a 48 hour hold time before extraction.

## 10.1 Sampling Cont'd

Field blanks allow for identification of systematic and random sample contamination that may result from the sampling equipment, storage containers, sampling agents, or chemicals added to preserve samples. Field blanks consist of a sample container of distilled or deionized water with the appropriate chemical preservative. Preservation, filtration, storage, handling, and analysis are performed as if the field blanks were samples. To achieve accurate and meaningful data, field blank containers should be filled with analyte-free water and the appropriate preservative at the sampling site.

Sources of sample contamination include unclean sample containers and filters; impure solvents and reagents; and use of cleaning products inappropriate for the proposed analysis. Hair, tobacco smoke, and dust also are appreciable sources of contamination, so sampling should be conducted in as careful a manner as possible.

Before filtering samples for dissolved parameters, the filter paper should be rinsed with de-ionized or distilled water and with a small portion of sample. The filtration apparatus should also be rinsed with de-ionized or distilled water between samples. Handle filter paper only on the edge, using appropriate forceps (plastic for trace metals analysis).

Use the proper sample container for the parameter specified. Samples for trace metals analysis must not come into contact with any metallic surface; samples for organic analysis must not come into contact with any plastic surface.

Sampling personnel should complete a COC form that documents sample identification, sampling date and time, matrix type, number of

sample containers, type of preservation, whether samples have been filtered, and the parameters to be analyzed.

#### 10.2 Sample Receiving and Storage

SOPs SVL 2001, SVL 2003, and SVL 2004 describe sample receiving, job creation, and sample storage, respectively.

SVL takes a temperature reading from the sample shipping containers (coolers) upon receipt and opening. Each sample is checked for visible damage and the presence of an intact custody seal (if required). SVL gives each group of samples a unique job number (e.g., "W8L0202"). This job number remains with the samples throughout the analytical process. Each sample is assigned a unique, sequential identification number. Samples are labeled with a bar code (containing both the sample and job numbers) before storing the sample under the proper preservation requirements.

Samples that require refrigeration are stored in walk-in coolers (which are kept between 0°C and 6°C), except during times of sample preparation or analysis. Samples that do not require refrigeration are stored in an ambient temperature storage room. The laboratory does not refrigerate soil samples that were received without refrigeration. Samples are retained by SVL for a minimum of 30 days (or longer if required by the client) after a data report has been issued to the client. At the end of the specified period, samples are returned to the client or discarded in an appropriate manner (see SOPs SVL 1001 and 1008).

Sample custodians, technicians and analysts use the custody log feature of the LIMS to track sample movement during receipt, preparation, analysis and disposal. SVL personnel are responsible for logging the samples into their custody. They then assume accountability for the sample(s). When use of the sample is complete, personnel must scan samples back into the appropriate home location or another employee may assume custody by scanning/logging the sample into their custody via the LIMS.

#### 10.3 Sub-sampling

Sub-sampling is described in SOP SVL 2018.

#### 10.4 Sample Disposal and Hazardous Waste

Procedures for sample disposal are described in SOP SVL 1001. Disposal procedures follow federal and state regulatory requirements. SVL's hazardous waste program is described in SOP SVL 1008.

## **11.0 EQUIPMENT AND INSTRUMENTS**

SVL uses the following instruments to generate analytical data and to calibrate other instruments.

- **11.1** SVL performs instrument maintenance as recommended by the manufacturer. SVL maintains service contracts with vendors for its major analytical instrumentation. Maintenance logbooks are kept to provide a record of major and minor repairs; as well as, preventative maintenance.
- **11.2** The analysts and supervisors will determine if a repair has created a need to update instrument MDLs, linear ranges, calibrations etc.
- 11.3 In the event that SVL's ICP-MS instrument becomes nonoperational, SVL's Technical Director shall contact CLP-SMO for instructions on how to proceed. This situation, should it occur, may require forwarding samples requiring ICP-MS to an alternate CLP contract laboratory.

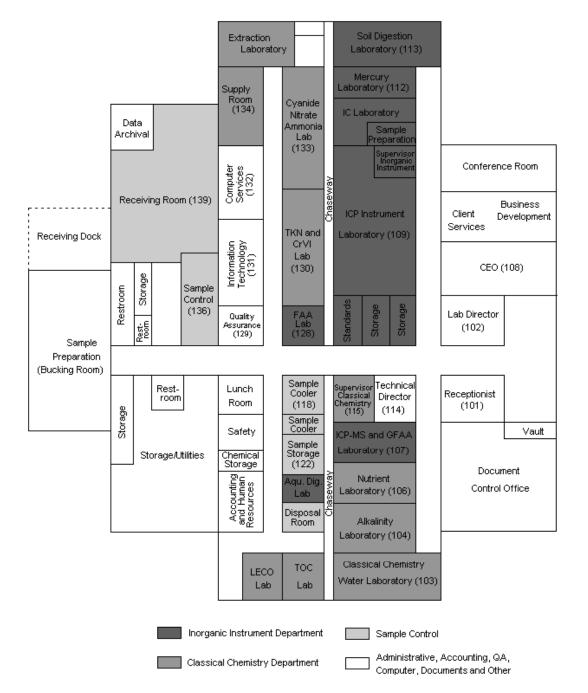
INSTRUMENT		MANUFACTURER	MODEL	SERIAL NUMBER
Spectrometer (ICP-MS)		Perkin-Elmer	ELAN 5000	W0660402
Spectrometer (ICP)	Optima 1	Perkin-Elmer	Optima 4300	077N0061602
Spectrometer (ICP)	Optima 5	Perkin-Elmer	Optima 5300	077N5011902
Spectrometer (ICP)	Optima 6	Perkin-Elmer	Optima 5300	077N6062101
Spectrometer (ICP)	Optima 7	Perkin-Elmer	Optima 5300	077C8011601
Spectrometer (ICP)	Optima 8	Perkin-Elmer	Optima 7300	077C9031902
Atomic Absorption Spectrometer with Graphite Furnace		Perkin-Elmer	Analyst 600	601S3090501
Atomic Absorption Spectrometer with Vapor Generation Assembly		Varian	AA 55B	EL03048142
Mercury Analyzer with Autosampler		CETAC	M-6000A	029907MAS
Mercury Analyzer with Autosampler		CETAC	M-7500	110801QTA
11 Digestor Blocks		Environmental Express	Hot Block	
Ion Chromatograph		Dionex	ICS90	4090417
INSTRUMENT		MANUFACTURER	MODEL	SERIAL NUMBER

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Ion Chromatograph	Dionex	ICS900	08041118
Ion Chromatograph	Dionex	DX-100	921517
Ion Chromatograph	Dionex	4000i	14421
Automated Flow Analyzer	Alpkem	FS3000	843-1604-758
Automated Flow Analyzer	Astoria Pacific	2-A	200220
Flow Analyzer Autosampler	Astoria Pacific	111	070903A130
			A2000-828 and
2 Micro Distillation Units	Lachat	ID 001	081100001017
3 MIDI Distillation Units	BSL		
2 Ammonia Distillation Units	Andrews Glass		
Ammonia/N analyzer	Astoria Pacific	A2	200104
Automated Flow Analyzer	Alpkem	Alpkem TKN	As. # INS0036HW
Block Digestor	Westco Scientific	Easy Digest 40/20	As. # INS0030HW
Auto Titrator with Autosampler	Metrohm	Titrino 809 Titrando	
Auto Titrator with Autosampler	Metrohm	Titrino 809 Titrando	18090010-07108
UV/Visible Spectrophotometer	Genesys	10	205G261004
UV/Visible Spectrophotometer	Spectronic	501	0283085
Turbidimeter	Hach	2100	95041453
COD Reactor	VELP Scientifica	ECO 25	101448
COD Reactor	Hach	COD	971100016584
pH/lon Meter	Corning	450	001246
pH/lon Meter	Corning	150	2173
pH Meter	Accumet	AB15	AB92314557
pH Meter	Beckman		224148
pH Meter	Beckman	11 pH Meter	0224055
pH Meter	Thermo	Orion 2 Star	B06039
pH Meter	Thermo	Orion 320	019525
Dissecting Microscope	Nikon	104	
Polarizing Microscope	Nikon	106	
Centrifuge	Beckman	GS-6 Centrifuge	
Flashpoint detector	Precision Scientific	74537	108A-2
Conductance Meter	Fisher	AB30	AB 92315548
Conductance Meter	Orion	115	002176
Elemental Analyzer	LECO	SC632	3208
Carbon/Nitrogen Analyzer (TOC)	Shimadzu	TOC-VCSH-N	37401162
Semi-Micro Balance	Mettler	AE-240	K89952
Semi-Micro Balance	Mettler	AE-240	G43270
Filter Balance	Mettler	AJ100	N09817
Analytical Balance	Mettler	PJ 360	F89531
Analytical Balance	Mettler	PJ 360	G49684
Analytical Balance	Mettler	PB30	A04506
Analytical Balance	Mettler	PJ360	F39533
Analytical Balance	Mettler	BB 240	L96134
Analytical Balance	Ohaus	EOF110	F2221120252601
	MANUFACTURER	MODEL	SERIAL NUMBER
INSTRUMENT			

Analytical Balance	Ohaus	AR1530 Adventurer	1203200181P
Analytical Balance	Ohaus	N1D110 Navigator	1122352966
Analytical Balance	Ohaus	AS 513	8028301193
Analytical Balance	Leco	050	329
IR Thermometer	Raytek	Raynger	93660090
IR Thermometer	Control Company	15-077-57	90724477
Thermometer	HBI	68°C to 86°C	4B1321
Thermometer	Ertco	-20°C to 110°C	5283
Thermometer	HB	-10° C to 225°C	K61438

# **12.0 FACILITIES**



12.1 SVL is an analytical laboratory specializing in the performance of tests and methods used in the characterization of environmental and mining samples. Since 1972, SVL has analyzed water, soil, sediment, sludge, oil, paint, rock, animal tissue, vegetation, air filters, and various other sample types. SVL occupies a modern 25,000 square foot laboratory facility architecturally designed and specifically organized to ensure efficient operation and meet the needs of a large capacity analytical laboratory. Building access, security and safety features have been carefully considered. Access through the outside laboratory entrance and to internal areas is limited to laboratory staff and other essential personnel. Visitors are escorted during their stay at SVL.

## **13.0 STANDARD OPERATING PROCEDURES**

SVL performs work in accordance with the requirements of its SOPs. SVL's SOPs are listed below and describe all aspects of its work performance including Safety and Quality Assurance (1000 Series), Sample and Document Management (2000 Series) and Inorganic Analysis (4000 Series).

SOP NUMBER	DESCRIPTION
SVL 1001	SAMPLE DISPOSAL
SVL 1002	WRITING AND REVISING STANDARD OPERATING PROCEDURES
SVL 1004	CALIBRATING THERMOMETERS
SVL 1005	INTERNAL QUALITY ASSURANCE AUDITS
SVL 1007	SOIL STERILIZATION
SVL 1008	DISPOSAL OF HAZARDOUS WASTE
SVL 1010	TRAINING
SVL 1011	PERFORMING AN MDL STUDY
SVL 1015	PROCUREMENT, RECEIVING, AND SUBCONTRACTING
SVL 1017	RECORDS RETENTION AND PROTECTION
SVL 1019	CORRECTIVE ACTION
SVL 1020	CALIBRATION FOR ANALYTICAL METHODS
SVL 1021	MANUAL INTEGRATION
SVL 1023	SOFTWARE VERIFICATION
SVL 1025	CALIBRATING BALANCES
SVL 1026	CALIBRATING MICROPIPETS, REPIPETTORS, AND GLASSWARE
SVL 1027	CLIENT SERVICES
SVL 1028	CALCULATIONS FOR ANALYTICAL METHODS
SVL 1029	PERFORMANCE TESTING SAMPLES
SVL 1030	INITIAL, PERIODIC AND AFTER-MAINTENANCE CHECKS

SOP NUMBER	DESCRIPTION
SVL 1031	COMPUTER AND INFORMATION SECURITY POLICY
SVL 1032	CHEMICAL REAGENTS, PREPARED STANDARDS, AND QC SOLUTIONS
SVL 1033	ACCEPTANCE LIMITS AND TRENDING
SVL 2001	SAMPLE RECEIVING
SVL 2003	SVL JOB CREATION
SVL 2004	SAMPLE STORAGE AND SECURITY
SVL 2006	DATA CORRECTIONS
SVL 2007	CASE FILE ASSEMBLY
SVL 2007- ILMO5.4	CASE FILE ASSEMBLY ILOM5.4
SVL 2009	DATA REVIEW
SVL 2013	DATA PACKAGE PRODUCTION
SVL 2015	LEVEL 3 – CLP DATA PACKAGE
SVL 2017	LOGBOOK CONTROL
SVL 2018	PREPARATION AND SUBSAMPLING OF EARTH, ROCK, AND TISSUE SAMPLES
SVL 2019	REANALYSIS PROCEDURES
SVL 2020	COMPUTER-RESIDENT SAMPLE DATA CONTROL
SVL 2021	DATA BACKUP AND RESTORE
SVL 4010	DETERMINATION OF MERCURY (CVAA)
SVL 4010- ILMO5.4	DETERMINATION OF MERCURY (CVAA) BY ILMO5.4
SVL 4012	TOTAL CYANIDE BY MIDI DISTILLATION FOLLOWED BY AUTOMATED COLORIMETRY
SVL 4012-	TOTAL CYANIDE BY MIDI DISTILLATION FOLLOWED BY ILMO5.4
ILMO5.4 SVL 4013	GLASSWARE WASHING FOR CLASSICAL CHEMISTRY AND TRACE METALS
SVL 4013	FILTER DIGESTION
SVL 4021	PERCENT SOLIDS/PERCENT MOISTURE
SVL 4022 SVL 4024	COLOR
SVL 4024	CONDUCTIVITY
SVL 4026	TURBIDITY (METHOD 180.1)
SVL 4028	PH
SVL 4029	SPECIFIC GRAVITY
SVL 4031	ACIDITY
SVL 4032	SULFIDES BY TITRATION
SVL 4034	TOTAL DISSOLVED SOLIDS AND SUSPENDED SOLIDS
SVL 4035	TOTAL AND VOLATILE SOLIDS
SVL 4037	METHYLENE BLUE ACTIVE SUBSTANCES
SVL 4040	TOTAL PHOSPHORUS (AQUEOUS SAMPLES)
SVL 4042	ORTHO-PHOSPHATE (AS P)

SOP NUMBER	DESCRIPTION
SVL 4043	CHEMICAL OXYGEN DEMAND
SVL 4044	TOTAL ORGANIC MATTER
SVL 4045	TOTAL KJELDAHL NITROGEN
SVL 4048	NITRATE/NITRITE AS N: AUTOMATED CADMIUM RE REDUCTION
SVL 4049	CATION EXCHANGE CAPACITY BY METHOD 9081
SVL 4056	FREE CYANIDE BY METHOD 4500-CN F
SVL 4060	LOSS ON IGNITION (SVL METHOD)
SVL 4061	DETERMINATION OF ACID GENERATING POTENTIAL (AGP), ACID NEUTRALIZATION POTENTIAL (ANP), AND ACID BASE ACCOUNTING (ABA)
SVL 4065	METEORIC WATER MOBILITY EXTRACTION
SVL 4068	SYNTHETIC PRECIPITATION LEACHING PROCEDURE (SPLP)
SVL 4070	TOTAL SUSPENDED PARTICULATES
SVL 4075	WAD CYANIDE BY MIDI DISTILLATION FOLLOWED BY SEMI-AUTOMATED COLORIMETRY
SVL 4078	SAMPLE DIGESTION FOR TOTAL METALS IN AQUEOUS SAMPLES FOR ICP-MS (EPA METHOD 3020A)
SVL 4079	SAMPLE DIGESTION FOR TOTAL METALS IN AQUEOUS SAMPLES FOR ICP (3010A)
SVL 4080	SAMPLE DIGESTION FOR TOTAL RECOVERABLE METALS IN AQUEOUS SAMPLES FOR ICP (3005A)
SVL 4082	ARSENIC SPECIATION (ASIII AND ASV)
SVL 4084	DETERMINATION OF ALKALINITY AND pH USING THE AUTOTITRATOR
SVL 4093	CASSETTE FILTER DIGESTION
SVL 4094	SAMPLE DIGESTION FOR METALS IN SOILS (EPA METHOD 3050B)
SVL 4095	FLASHPOINT PENSKY-MARTENS CLOSED TESTER
SVL 4096	pH DETERMINATION FOR SOILS AND PASTE
SVL 4097	TOTAL SULFUR, TOTAL CARBON
SVL 4099	AMMONIA BY SEMI-AUTOMATED COLORIMETRY
SVL 4101	ANALYSIS OF AVAILABLE CYANIDE BY FLOW INJECTION AND AMPEROMETRY (METHOD 1677)
SVL 4102	ANALYSIS OF METALS BY METHODS 6010B AND 200.7 USING THE PERKIN-ELM OPTIMA ICP
SVL 4102- ILMO5.4	ANALYSIS OF METALS BY ILMO5.4 USING THE PERKIN-ELM OPTIMA ICP
SVL 4105	SELENIUM BY HYDRIDE
SVL 4106	SAMPLE DIGESTION FOR TOTAL RECOVERABLE METALS IN AQUEOUS SAMPLES BY ICP (200.2)
SVL 4107	SAMPLE DIGESTION FOR TOTAL METALS IN AQUEOUS SAMPLES BY ICP AND GFAA (40CFR136 APPENDIX C 9.3)
SVL 4108	SAMPLE PREPARATION FOR ANALYSIS OF DIRECT ANALYSIS, DRINKING WATER, DISSOLVED AND POTENTIALLY DISSOLVED METALS IN AQUAEOUS SAMPLES
SVL 4111	ANALYSIS OF METALS BY ICPMS (METHOD 200.8)
SVL 4111- ILMO5.4	ANALYSIS OF METALS BY ICPMS (METHOD 200.8) BY ILMO5.4

SVL 4112	ANALYSIS OF METALS BY ICPMS (METHOD 6020)
SOP NUMBER	DESCRIPTION
SVL 4114	TOXICITY CHARACTERISTIC LEACHING PROCEDURE (TCLP)
SVL 4116	TOTAL ORGANIC CARBON
SVL 4118	CALIFORNIA WASTE EXTRACTION TEST (CA-WET)
SVL 4119	PREPARATION OF QC SOLUTIONS FOR METALS ANALYSIS
SVL 4120	TOTAL NITROGEN
SVL 4121	DETERMINATION OF THRESHOLD ODOR NUMBER (TON) SM 2150B
SVL 4122	INORGANIC ANIONS BY CHROMATOGRAPHY USING THE DIONEX DX 100, ICS-90 AND ICS-900
SVL 4123	ASTM D-2795 AND D-3682-78 SOLID SILICA
SVL 4124	OPERATION OF PERKIN/ELMER GFAA: ANALYSIS OF GOLD BY GRAPHITE FURNACE
SVL 4125	SM 3500 Cr B and D; HEXAVALENT CHROMIUM

#### 13.1 Deviations

Occasionally, a deviation from an SOP is required to generate an accurate result for a given test or client. This may occur when a client specifically requires a modification, or when the sample matrix interferes with the analysis. The Laboratory Director or a Department Supervisor may authorize a deviation. The analyst documents details of the deviation from the SOP on the instrument raw data printout or the job bench sheet with a notation in the work order memo in Element.

# 14.0 QUALITY CONTROL

#### 14.1 Quality Control Parameters

SVL uses a number of quality control parameters to validate calibration, and to measure contamination, accuracy, and precision. Each SVL SOP defines the parameters required for the method being used.

#### 14.1.1 Blanks

Method Blank	Is an aliquot of analyte-free water that is put through all the steps of a specific method along with the samples. It is sometimes called a Laboratory Reagent Blank.
Calibration Blank	The zero-concentration standard analyzed as part of a calibration curve.

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Field Blank	Randomly selected sample container that is filled with analyte-free water and the appropriate chemical preservative in the field.
Trip Blank	Is a specific type of field blank. A trip blank is not opened in the field. It is a check on sample contamination from the time the container is sealed at the lab or supplier. It is used to verify the container's integrity during sample transport and the container's time on site (it should always be with sampling group).

The acceptance criterion for a blank may be set by the published method, by client Data Quality Objectives (DQOs), or by historical statistics. In the absence of these directives, the acceptance criterion may default to less than the reporting limit.

## 14.1.2 Matrix Spike

Is an aliquot of sample to which a known amount of analyte has been added prior to sample preparation or digestion. It is a measure of the effect of the sample matrix on the analytical method. It is sometimes called the "Laboratory Fortified Matrix".

The recovery is calculated by:

% Recovery =  $100 \times (MS - S) / SA$ 

Where the MS = Spiked Sample Result S = Sample Result SA = Spike Added

Acceptance criteria for the matrix spike recovery may be determined by the published method, by client DQOs, or set between 70-80 to 120-130%. For those methods without guidelines the QA Manager will set default limits for the acceptance range. Individual SOPs will have the recovery range acceptance requirements. There are no requirements if the concentration of the analyte in the original sample is greater than five times the concentration of the spike. Is an aliquot of sample to which a known amount of analyte has been added after sample preparation. It is a measure of the effect of the matrix on a digestate or extract.

## 14.1.4 Laboratory Control Sample (LCS)

Is a solution or material of known concentration that is added to an analyte free matrix and then analyzed to evaluate the recovery and accuracy of a method. It is sometimes called a Laboratory Fortified Blank.

Acceptance criteria for the LCS recovery may be determined by the published method, by the manufacturer of the standard, by client DQOs or the QA Manager will set default limits.

## 14.1.5 Sample Duplicate

A second similar aliquot of a sample treated exactly the same through preparation and analysis. The Relative Percent Difference (RPD) between the values of the duplicates is a measure of the precision of the analytical method.

RPD = 100 x | S - D | / [(S + D)/2]

The acceptance criterion for the RPD is usually set at 20%, if the concentration in the sample is greater than five times the reporting limit. There is no acceptance criterion if the sample concentration is less than five times the reporting limit.

## 14.1.6 Matrix Spike Duplicate (MSD)

A second similar aliquot that is spiked, it is treated exactly the same as the first matrix spike (MS) through preparation and analysis. The RPD between the recovery values is a measure of the precision of the analytical method.

 $RPD = 100 x \mid MSD - MS \mid / [(MSD + MS) / 2]$ 

## 14.1.7 Interference Check Sample (ICS)

A sample with known concentrations of elements used to determine if the inter-element correction factors are valid.

## 14.1.8 Initial Calibration Verification (ICV)

A standard made from a second source from the calibration standards. It is analyzed immediately after the calibration to determine the validity of the calibration standards.

## 14.1.9 Continuing Calibration Verification (CCV)

A calibration standard (primary or secondary source) analyzed after every ten samples, and at the end of an analytical sequence to verify that the calibration is still valid.

## 14.1.10 Reporting Limit Check Sample (RLCS)

A check standard that is constructed out of either a primary or secondary source made up at same concentration as the reporting limit. An acceptance range of +/-30% for single analyte methods and +/-50% for multi-analyte methods was made the default. RLCS results are batched as a Standard Reference Material (SRM) which can be pulled into Element for control charting purposes.

## 14.1.11 Initial Calibration Blank (ICB)

A matrix matched deionized water sample ran to prove the system is clean with no carry-over.

## 14.1.12 Continuing Calibration Blank (CCB)

A matrix matched deionized water sample ran to prove the system is clean with no carry-over.

## 14.1.13 Serial Dilution

Dilute a sample by a minimum of five fold (1+4). Agreement within 10% between the concentration for the undiluted sample and five times the concentration for the diluted sample indicates the absence of interferences.

## 14.2 Control Charts

SVL utilizes Element, to provide its personnel with the up to the minute ability to trend inputted QC results. It is recommended that analysts and technicians regularly consult trending charts to provide themselves with real time information. By trending an analysis, the analyst or technician can look at a current or past snapshot of QC recoveries and possibly determine when prep procedures or QC samples were done incorrectly or used contaminated or expired components. Trending can also be used to show when an instrument's components begin to degrade or fail. The process is defined in SOP SVL 1033. RLCSs, prep blanks, LCSs, duplicates and matrix spikes are tracked. A standard X bar control chart is used to plot results. Upper and lower warning limits of  $\pm 2s$  (where s equals standard deviation) and upper and lower control limits of  $\pm 3s$  are calculated with no fewer than 20 measurements in a 6 month period. Method defaults are used when not enough points are generated during a 6 month period.

## 14.3 Acceptance Limits

Acceptance limits for quality control parameter recoveries may be set by published analytical methods, DQOs or be default limits set by the QA Manager. Individual SOPs will provide the accepted recoveries for each method. Acceptance limits are also outlined in SOP SVL 1033.

## 14.4 General Frequency of Quality Control Checks

For those methods that do not have published QC requirements, SVL will use the following QC and frequency if applicable per batch of 20 samples:

Initial Calibration Verification once per calibration.

Initial Calibration Blank once per calibration.

Reporting Limit Check Standards at a frequency of 1 per analytical run.

Method or Instrument Blanks at a frequency of 5%.

Laboratory Fortified Blank or LCS at a frequency of 5%.

Duplicates at a frequency of 10%.

Matrix Fortified Samples at a frequency of 10%.

Continuing Calibration Verification every ten samples.

Continuing Calibration Blank every ten samples.

## 14.5 Uncertainty of Measurement

SVL uses control charting as a means of determining when selected parameters are out of control. Warning and unacceptable control limits are defined at 2 and 3 sigma, respectively. See 14.2 and SOP SVL 1033.

Almost all approved methods used at SVL contain a section related to precision and bias. Random uncertainties that are systemic cannot be determined statistically and can only be estimated by a trained analyst. Uncertainty represents a bias associated with analytical measurements. The presence and magnitude of bias can be determined by assessment of SVL's control sample results.

SVL reports out data to 3 significant numbers, with the number of decimal places determined by the sensitivity of the method.

# **15.0 CORRECTIVE ACTION**

The SVL Corrective Action Program is defined in SOP SVL 1019.

When a QC parameter fails acceptance criteria during the course of analysis, the analyst or supervisor resolves the problem before reporting data. The Supervisor may arrange for service or repair of instrumentation, if needed.

Any employee may initiate a Corrective Action Report (CAR) to support the quality system. Typical reasons are the need for an SOP revision, overdue MDL study, overdue training, incorrect data reduction or review, improper instrument calibration, or use of an incorrect analytical method.

If there is a non-acceptable result in a Performance Test Sample, the QAM documents the failure as a CAR and works with the analysts and supervisors to discover the root cause. If there are findings from an internal or external audit, the QAM issues a CAR to appropriate staff members so they can prepare a corrective action plan.

## **15.1 Preventative Action**

A "preventative action" is a pro-active process for dealing with a problem before it happens. It is taken to eliminate the cause of an undesirable situation in order to prevent its occurrence rather than a reaction to the identification of a problem or nonconformity. These actions are taken to reduce the probability that a potential problem will occur. They may also include contingencies to reduce the seriousness should a future problem occur. Subjects for "preventative action" may be implemented to address a weakness in the quality system that is not yet causing nonconformities and can be initiated internally or externally

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(client complaints). The focus for preventative actions should be to avoid creating nonconformities, but may also lead to improved laboratory efficiencies.

SVL uses the CAR template to document ideas, plans or actions whether developed internally or externally. These reports are audited at a future date to ensure that the changes sought have been implemented and are effective.

## **16.0 COMPLAINTS**

The Client Services Department strives to resolve all complaints from clients regarding analytical reports or service. Client Services contacts the appropriate Director, or Department Supervisor to investigate and resolve issues. Actions may include reanalysis of samples, explanations surrounding technical issues or lab procedures.

Reanalysis, whether requested by a client or SVL personnel must have 16.1 justification. The reasoning behind the justification requirement is to provide a baseline level under which the reanalysis can be compared and to provide a means of tracking quality within the lab. Reanalysis performed in order to "result hunt" is not conducted by SVL, but reanalysis performed to confirm a possible error on the part of SVL or by any of the sample custodians listed on the chain of custody is valid. SVL will report out both values for a re-analysis if the sample results are scientifically indistinguishable and the client requests the new result or another report, such data will be accompanied by a case narrative or data qualifier. SVL will issue a corrected report with only the re-analysis values if it can be determined that an error has occurred on the part of SVL (when this occurs a CAR must be generated). Re-analysis requested on a method that has multiple analytes shall result in the sample being re-analyzed for all of the analytes originally requested (the other analytes may not be re-reported if it is shown that they are scientifically indistinguishable from one another). Work Order memos will be established when a client requests a reanalysis and may be updated throughout the reanalysis. Case narratives will be written up to explain any discrepancies between the original test and any re-analysis conducted. Samples that are re-analyzed in-house will have the reason for the request clearly identified on the re-analysis request form. Whether internal or external, the re-analysis request form must be filled out completely to assist with historical data re-construction and to assist in writing up case narratives or CARs. See SOP SVL 2019.

# **17.0 TRAINING**

SVL conducts annual training in legal and ethical responsibilities for all staff members. SVL provides training sessions that are developed in order to provide staff members with tools in an ever changing environment. New employees will be given various types of training as soon as possible after their hire date.

SVL Management and Supervisors train staff members in laboratory safety. At a minimum this consists of an annual review of the Chemical Hygiene Plan. It also includes seminars on important safety issues throughout the year.

Staff members also receive training in the quality system and QM. At a minimum this consists of an annual review of the QM.

Department Supervisors ensure that staff is adequately trained to perform the analyses assigned to them. The process is defined in SOP SVL 1010. Training includes, as appropriate, quality control requirements, instrument operation, instrument maintenance, software operation, reading the published method, reading the applicable SVL SOPs, successful analysis of a performance evaluation sample, and completion of the Initial Demonstration of Capability (IDOC). When an IDOC is not defined by the analytical method, the QAM will create default criteria outlined in the training summary forms and included in the personnel files. Upon completion of training, a Demonstration of Capabilities Certificate is placed within their personal file.

SVL Management defines the required elements for training for analytical methods. A Supervisor or a fully trained analyst provides training, when possible. If no fully trained analyst exists, an analyst may learn a new analysis by reading the appropriate method and instrument manual, then performing an IDOC.

During the training period, an analyst may produce data for clients under the supervision of a fully trained analyst. The Department Supervisor or a fully trained analyst must review and sign all trainee work produced.

- **17.1** To document continued proficiency, an analyst must perform one of the following tasks annually:
  - **17.1.1** Successfully analyze a blind performance sample.
  - **17.1.2** Complete another IDOC.
  - 17.1.3 Successfully analyze a blank and four separately prepared LCSs.

**17.2** Analysts and technicians who do not successfully complete a DOC within a year must complete an IDOC before being re-certified for a method.

# **18.0 ETHICS AND CONFIDENTIALITY**

- **18.1** SVL is committed to providing its clients with accurate and defensible data and meeting all client requirements for data quality and integrity. To achieve our commitment, and as a condition for employment with SVL, all employees agree to follow SVL's policy regarding ethics and data integrity characterized but not limited to the items listed below.
  - **18.1.1** All reported data, including dates and times, shall represent actual values obtained and are not modified or manipulated in any manner for which allowances have not been made for in the referenced method.
  - **18.1.2** There will be no misrepresentation of another analyst's identity.
  - **18.1.3** Altering the contents of logbooks and/or data sheets to misrepresent data is prohibited.
  - **18.1.4** Altering any operating procedures or QC to make data "fit" is prohibited.
  - **18.1.5** Failing to comply with SOPs without proper documentation and approval from the Laboratory Director and/or QAM is prohibited.
  - **18.1.6** Any attempt to misrepresent data or events as they actually occur in the course of data production, review or reporting is prohibited.
  - **18.1.7** Deleting files, whether electronic or hard copy of raw data that was used in a reported value is prohibited.
  - **18.1.8** Engaging or being a party to any practice that ultimately misrepresents data or narratives in any way is prohibited.
- **18.2** SVL has established a zero-tolerance policy for improper, unethical, or illegal activities. Improper actions are defined as unapproved deviations from contract-specific or method-specific analytical practices. They may be intentional or unintentional. Unethical or illegal actions are defined as the deliberate falsification of analytical or quality assurance results where failed method or contractual requirements are made to appear acceptable. Some examples of improper, unethical, or illegal practices are listed below:
  - **18.2.1** Improper use of manual integrations to meet calibration or method quality control criteria.
  - 18.2.2 Intentional misrepresentation of the date or time of analysis.

- **18.2.3** Falsification of results to meet method requirements.
- **18.2.4** Reporting results without analysis.
- **18.2.5** Selective exclusion of data to meet quality control criteria (dropping calibration points).
- **18.2.6** Unwarranted manipulation of computer software.
- **18.2.7** Improper alteration of analytical conditions (changing voltages or run times).
- **18.2.8** Misrepresentation of quality control samples (not preparing them as samples).
- **18.2.9** Intentionally reporting results from one sample for those of another.
- **18.2.10** Reporting calibration or quality control data not linked to the reported samples.

# **19.0 DATA REVIEW**

SVL uses a three-tier system for data review via the LIMS system. The first level is conducted by the analyst, the second level by a peer or supervisor, the third by a signatory, DCO, Technical Director or the Laboratory Director. Reviews take place upon the review of raw data or within the LIMS system (which uses a system of locks to assure data is secure from accidental corruption). The process is governed by SOP SVL 2009.

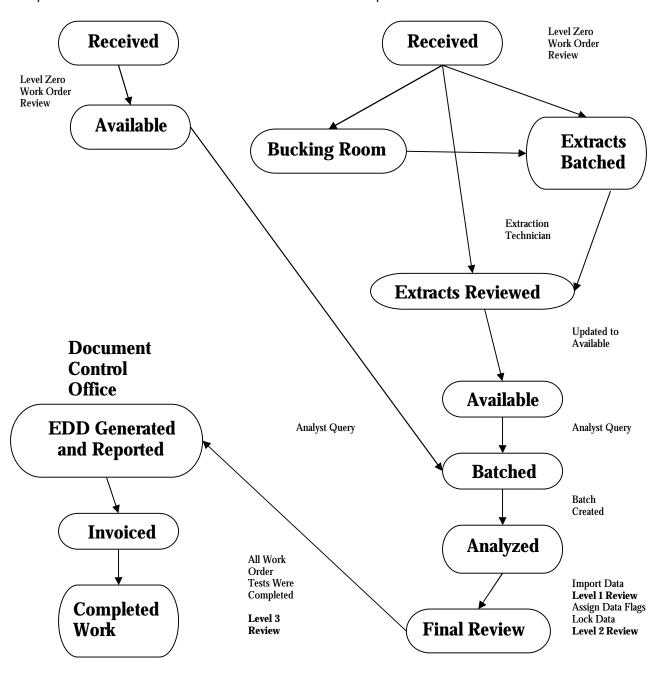
In the case that erroneous data does leave the lab, the Laboratory Director or Client Services will contact the affected clients as soon as all of the facts are available. SVL will work with the clients in seeking a new or alternative strategy to meet the client's needs.

**19.1 Data Review Flow Chart** 

Work Order Status

Samples are logged in, tests assigned and updated to "Available"

Samples that need extraction before they can be updated to "Available"



# **20.0 REPORTING**

SVL has a single standard report format for nearly all results (SVL\_Sample) generated by Element. This includes a case narrative, sample report and QC report.

Reports are also available in a number of routine and custom hardcopy formats. Electronic Data Deliverables (EDD) can be provided in ASCII, spreadsheet, and database formats, including EQWin, GIS/Key, and EnviroData Solutions. If a client has a specific format, we are usually able to provide data that will merge with their preferred format.

Data that will be used to create EPA CLP-like deliverable packages may be done in Element or can be loaded into a third party data review and reporting system MARRS that will generate the forms required to complete a data package. SVL has the capability of providing a hardcopy and EDD format. EDDs are available in standard EPA CLP formats, as well as popular spreadsheet and database files.

# 21.0 AUDITS

## 21.1 Performance Testing Program

SVL participates in two WS, two SOIL, and two WP Performance Testing (PT) Studies each year. SVL uses the second WP Study to meet the DMRQA requirements of our clients. The PT samples are logged in as single-blinds and ran as if they were normal samples in all aspects.

## 21.2 Internal System Audits

The QAM conducts a minimum of one internal system audit per year. The audit provides an overview of the implementation of procedures and policies set forth in the laboratory's Quality Manual and SOPs; ref, SOP SVL 1005. System audits (that may be limited in scope) may be undertaken at any time in response to external audits, CARs, or at the request of the Laboratory Director.

The QAM prepares an internal audit plan based on information garnered from previous audits both internal and external, CARs, method changes, new instrumentation and requests or complaints from clients. The internal audit plan may define participating auditors, any applicable documents, the audit schedule, and scope of laboratory activities to be

audited. The QAM may use written checklists and/or quizzes to assess the analyst's knowledge of the QM, methods and current SVL SOPs.

The QAM will interview the analyst(s) and conduct reviews of records, logbooks, and data packages.

At the close of the audit, a post-audit meeting is held to discuss the audit findings. The auditor or Laboratory Director can close a finding during this discussion if the laboratory staff can satisfactorily demonstrate that the finding is inappropriate or easily remedied.

The QAM will deliver the report to the President, Laboratory Director and Technical Director. After review the report will be released to all of the parties involved. The report will contain at a minimum the following parameters: Date and location of the audit, personnel involved in the audit, laboratory operations audited, any minor or major findings that require corrective action (major findings require the issuance of a CAR) and the auditor's summation.

## 21.3 Data Audits

The QAM performs a data audit of several data packages each year. Data audits can also be triggered by audits, CARs or requests from the Laboratory Director. The purpose behind the data audits is to alert the QAM to any errors, chronic problems or trends that may be developing.

## 22.0 MANAGEMENT REVIEW

The Management of SVL conducts a review of the adequacy of the quality system and QM annually. The reviews takes into account reports from supervisory personnel, recent internal audits, external audits, the results of PT samples, changes to the volume or type of work undertaken, feedback from clients, and CARs. Conclusions reached are then incorporated into any revisions to the QM and in improvements in laboratory operations.

# 23.0 SUBCONTRACTING AND PURCHASING

Prior to subcontracting work to another laboratory, the Laboratory Director or Client Services ensures that the subcontracted laboratory is NELAP accredited, or is certified by the appropriate state, for the tests being subcontracted. Management also verifies that the laboratory has an active Quality Assurance Program (QAP) that meets SVL's and the client's DQOs. This may be accomplished by obtaining a copy of the subcontracting laboratory's QAP, or

equivalent document. The Laboratory Director or Client Services advises the client that the work is being subcontracted.

SVL ensures that purchase orders contain the required technical and quality specifications prior to release. If a catalog specifies technical and quality criteria (like the grade or purity), reference to a catalog number is deemed satisfactory.

SVL tests reagents and standards prior to analyzing samples and reporting data. New reagents will be used in Method Blank and LCS preparations; if the QC requirements are met then those reagents are deemed to be acceptable. Standards will be diluted so as to fit into the current linear range of the instrument; they will be accompanied by a Method Blank and LCS to ensure that the standard is of sufficient quality and passes the grade and purity criteria as put forth by the manufacturer (SOP SVL 1015).

# 24.0 TRANSFER OF ANALYTICAL REPORTS, RECORDS and SAMPLES

In the event that SVL Analytical, Inc. (SVL) goes out of business or there occurs a transfer of ownership, the following plans will apply.

All current clients and past clients going back 5 years, longer if bound by contract, will be contacted by registered mail, return receipt requested, at their current or last known address, and made aware of the permanent closure or transfer of ownership of SVL.

Clients will be requested to respond in writing by return mail, fax or email within 10 business days with the instructions as to the final disposition (in the case of closure) or as to how they wish to proceed with the new ownership concerning their reports, records and/or samples, including work that is in progress.

Options for the client may include complete transfer of all reports, records and samples to their business location, or, complete destruction of all documents and samples. SVL does not take ownership of client samples at any time or under any circumstances, and title to all reports, records and samples resides with the client. SVL will not be responsible for disposal of hazardous materials.

Methods of reports and records transfer may be by hard copy purge file, hard copy reports only, or by electronic data deliverables (EDD) for all date accessible and stored in SVL's database. No customized EDDs will be available.

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Should a client decide to stay with the new ownership, any business relationship between the two parties will constitute a new relationship independent of any involvement by SVL. The maintenance of reports and records, and the completion of the work in progress (but not completed by SVL) shall be under the sole control of the new owner. SVL will be relinquished from any and all responsibilities concerning the business relationship between the parties.

# 25.0 GLOSSARY

Acceptance Criteria: Specified limits placed upon characteristics of an item, process, or service defined in required documents.

**Accuracy:** The degree of agreement of a measured value with the true or expected value of the quantity of concern.

Aliquot: A portion of a sample.

**Analytical Spike:** An aliquot of sample to which a known amount of analyte has been added after sample preparation. It is a measure of the effect of the matrix of a digest or extract. It is sometimes known as a post-digestion spike.

**Batch:** Environmental samples that are prepared and/or analyzed together with the same process and personnel, using the same reagents. For SVL's purposes not to exceed more than 20 samples.

**Bias:** A systematic error inherent in a method or caused by some idiosyncrasy of the measurement system. Temperature effects, extraction efficiencies, contamination, mechanical losses, and calibration errors create bias. Bias may be either positive or negative.

**Blank:** An artificial sample designed to monitor the introduction of contamination into the process. For aqueous samples, reagent water is used as a blank matrix.

Calibration Blank: See Section 14.0 Quality Control.

Contract Laboratory Program (CLP): EPA program defined by a Statement of Work (SOW). SVL is currently operating under ILMO5.4, all definitions relating to the program can be found in the SOW.

Method Blank: See Section 14.0 Quality Control.

Field Blank: See Section 14.0 Quality Control.

Trip Blank: See Section 14.0 Quality Control.

**Blind Sample:** A sample submitted for analysis whose concentration is unknown to the analyst.

**Calibration:** Comparison of an instrument response with a standard or a certified instrument. Commonly it is performed with a set of known standards plotted versus a response.

**Completeness:** The percentage of measurements that meet quality control acceptance criteria for requested determinations. Percentage completeness is defined by client DQOs.

**Continuing Calibration Verification (CCV):** See Section 14.0 Quality Control.

Continuing Calibration Blank (CCB): See Section 14.0 Quality Control.

**Control Chart:** A graphical plot of test results with respect to time or sequence of measurement, together with limits within which they are expected to lie when the system is in a state of statistical control.

**Custody Log:** A system for tracking samples from the time they enter the lab until a final report is generated.

**Dissolved Analytes:** An aqueous sample that has been passed through a 45  $\mu$ m filter. The filtered portion is then run for dissolved analysis.

**Double Blind Sample:** A sample known by the submitter but submitted to an analyst in such a way that its identification as a check sample is unknown.

Duplicate Sample: See Section 14.0 Quality Control.

**Homogeneity:** The degree to which a property or substance is evenly distributed throughout a material.

Initial Calibration Verification (ICV): See Section 14.0 Quality Control.

**Instrument Detection Limit (IDL):** The smallest concentration detectable on a specific instrument. It is statistically determined by analysis of at least seven replicates of a blank that has not been digested.

**Interference Check Sample (ICS):** A sample with known concentrations of elements used to determine if the inter-element correction factors of the ICP are accurate.

**Internal Standard:** Pure analyte(s) added to a sample, extract, or standard solution in known amount(s) and used to measure the relative responses of other method analytes that are components of the same sample or solution. The internal standard must be an analyte that is not in the sample.

Initial Calibration Blank (ICB): See Section 14.0 Quality Control.

**Instrument Performance Check (IPC) Solution:** A solution of method analytes, used to evaluate the performance of the instrument system with respect to a defined set of method criteria. The CCV or LCS may fit this criteria.

Laboratory Control Sample (LCS): See Section 14.0 Quality Control.

Laboratory Fortified Blank (LFB): Another term for a laboratory control sample.

Laboratory Fortified Matrix (LFM): Another term for a matrix spike.

Laboratory Reagent Blank (LRB): Another term for a method blank.

**Limit(s) of Detection (LOD):** A laboratory's estimate of the minimum amount of an analyte in a given matrix that an analytical process can reliably detect in their facility.

**Limit(s) of Quantitation (LOQ):** The minimum levels, concentrations, or quantities of a target variable (e.g., target analyte) that can be reported with a specified degree of confidence.

**Linear Calibration Range (LCR):** The concentration range over which the instrument response to analyte is linear.

**Linear Dynamic Range (LDR):** The concentration range over which the instrument response to analyte is linear.

**Material Safety Data Sheet:** Written information provided by vendors concerning a chemical's toxicity, health hazards, physical properties, fire and reactivity data including storage, spill and handling precautions.

Matrix: The substrate of a test sample.

Matrix Spike (MS): See Section 14.0 Quality Control.

Matrix Spike Duplicate (MSD: See Section 14.0 Quality Control.

Mean: The sum of all observations divided by the number of observations.

**Method:** A body of procedures and techniques for performing an activity (e.g., sampling, chemical analysis, quantification), systematically presented in the order they are to be performed.

**Method of Standard Addition:** Is commonly used to determine the concentration of an analyte that is a complex matrix. The matrix may contain other components that interfere with the analytical signal causing inaccuracy in the determined concentration. Known concentrations are added to a volume of sample to develop a curve based upon the interferences from that sample, so that a reliable concentration can be derived for the sample.

**Method Detection Limit (MDL):** The smallest concentration detectable on an instrument with 99% certainty by a specific method. It is statistically determined by analysis of seven replicates of a low-level standard, prepared in the same way as a sample.

**Performance Test (PT) Sample:** A sample, the composition of which is unknown to the laboratory and is provided to test whether the laboratory can produce analytical results within the specified acceptance criteria.

**Precision:** The degree of agreement of independent measurements under specified conditions.

**Quality Assurance:** A system of activities used to ensure defined standards of quality.

**Quality Control:** A system for verifying and maintaining the desired level of accuracy and precision of an analytical method.

**Quality Control Sample (QCS):** A solution of method analytes of known concentrations which is used to fortify an aliquot of LRB or sample matrix. The QCS is prepared from a secondary source. The ICV fits this criteria.

**Relative Standard Deviation (%RSD):** The Standard Deviation divided by the Mean and multiplied by 100.

**Reporting Limit (RL):** The smallest concentration usually reported for an analyte. It is usually at least three times the Method Detection Limit.

Reporting Limit Check Standard (RLCS): See Section 14.0 Quality Control.

Serial Dilution: See Section 14.0 Quality Control.

**Standard Operating Procedure (SOP):** A written procedure that defines a laboratory operation or analytical method.

Sub-sample: A portion taken from a sample.

**Standard Deviation:** Is the positive square root of the variance. A measure of the average spread around the mean.

Total Metals: Follow the digestive method outlined in 40 CFR 136 Appendix C Section 9.3. Results are reported as "total metals".

Total Recoverable Metals: Follow the digestive method outlined in 40 CFR 136 Appendix C Section 9.4. Results are reported as "total metals". This is SVL's default total metals method unless both total and total recoverable metals are requested.

**Traceability:** The ability to trace the history, application, or location of an entity (e.g., standard, reagent, sample). SVL tracks the entities from the moment it enters the premises until the time it is disposed of.

**Tuning Solution:** A solution which is used to correct instrument performance prior to calibration and sample analysis.

**Variance:** The value approached by the average of the sum of the squares of deviations of individual measurements from the mean. Mathematically, it may be expressed as:

$$\frac{\sum (X_i - m)^2}{n} \rightarrow \sigma^2 \text{ as } n \rightarrow \infty$$

Ordinarily, only its estimate s<sup>2</sup> can be known.

$$s^{2} = \frac{\sum (x_{1} - \overline{x})^{2}}{n - 1}$$

# **25.0 CERTIFICATIONS**

SVL maintains certification for analysis of drinking water in the following states:

Arizona

California Colorado Idaho Nevada Washington Wyoming

# SVL maintains certification for analysis of environmental samples in the following states:

Arizona California Nevada Washington

## **NELAC Certification Awarded** – Primary Accreditation Florida

**25.1** Copies of the Scopes of Accreditation can be located at <u>www.svl.net</u>.

## WAYNE R. SORENSEN

#### **PROFESSIONAL EXPERIENCE:**

#### SVL Analytical, Inc. - Kellogg, ID 1991- Present

President / CEO - Administers company policies and formulates business strategies.

#### SVL Analytical, Inc. - Kellogg, ID 1987-1991

Laboratory Director: Responsible for all analytical and operational activities of the laboratory; supervised personne

## SVL Analytical, Inc. - Kellogg, ID 1973-1987

Analytical Chemist: Analyzed soils and water for metals by flame atomic absorption and graphite furnace (7000 methods), for mercury by cold vapor atomic absorption (methods 7470 and 7471); for cyanide (method 9012), fluoride (method 340.2), phosphate (method 365.2), pH (method 150.1), turbidity (method 180.1), and conductivit (120.1); analyzed soils and house dusts for lead, arsenic, cadmium; analyzed hi-vol filters for metals by flame atomic absorption; performed baseline study analyses for permitting mine sites; conducted analysis for Remedial Investigation and Feasibility Study for Bunker Hill Superfund Site..

#### The Bunker Hill Company - Kellogg, ID October 1969-April 1973

Supervised a large integrated mine, mill and smelter analytical laboratory and trained personnel.

#### Kennecott Copper, Ray Mines Division March 1968-October 1969

Chief Chemist: Supervised an assay lab, trained assayers for new analytical methods and conducted applied research.

## Kennecott Copper, Western Mining Division Research Center May 1965-March 1968

~ .

Analytical Chemist: Analytical methods development and applied metallurgical research on copper.

## EDUCATION:

# Utah State University - Logan, UT 1958-1962

B.S. Chemistry (minor: mathematics, physics)

#### Salt Lake Trade Tech - Salt Lake City, UT 1965 Basic Industrial Statistics

## John R. Kern

## **PROFESSIONAL EXPERIENCE:**

## SVL Analytical, Inc. - Kellogg, ID October 2007 - present

**Laboratory Director:** Manage and direct the activities of the laboratory; establish ethical norms; evaluates personnel performance; conduct QA/QC reviews of incoming work and completed reports; work with the QA Manager to evaluate compliance with SOPs and methods.

## P3 Scientific - Oakdale, MN September 2005 - April 2007

**Laboratory Manager – Chemistry:** Management and operation of a laboratory at a cGMP/GLP compliant CRC providing analytical (organic and inorganic analysis) and microbial services to the chemical industry.

## Arena Pharmaceuticals, - Inc. San Diego, CA January 2003 - August 2005

Associate Director, Analytical Chemistry – Pharmaceutical Development: Direct the analytical chemistry laboratory within the pharmaceutical development unit at a start-up biotech/pharmaceutical company.

## LC Resources - McMinnville, OR 1991 - 2003

**Laboratory Director:** Started and built up a contract research laboratory specializing in HPLC and LC/MS/MS services for the pharmaceutical and chemical industries. Oversaw the growth of the lab from 2 to 20 employees, with annual sales of over 3 million. Directly responsible for the day-to-day operation of the lab including project management, experimental design, preparation of proposals, client interface, contracts, budget, oversight of QA and QC departments, SOP and protocol preparation. This position involved extensive interaction with major pharmaceutical companies in negotiating contracts, planned studies, allocating resources, report preparation, and discussing technical issues. Experience was also gained in the direction of projects involving analysis of a wide variety of pharmaceutical products from OTC to complex proteins, and drugs in biological matrices.

## Syntex USA, Inc. – Palo Alto, CA 1984 - 1991

**Senior Chemist:** Development of analytical methods for the analysis of active pharmaceutical ingredients (AIP) and determining release specifications. Prepared analytical sections for IND and NDA applications. Supervised laboratory staff and project team membership.

## **EDUCATION:**

## **Montana State University - 1982**

M.S. Chemistry

## **Eastern Michigan University - 1978**

B.S. Biochemistry

## **Professional Memberships:**

American Chemical Society since 1980 American Association of Pharmaceutical Scientist since 1998

## **Professional Honors:**

Syntex Research Fellow, University of Illinois, 1984 Research on chiral separations under the direction of Dr. William Pirkle

## **Publications:**

See attached

## **KIRBY L. GRAY**

## PROFESSIONAL EXPERIENCE:

#### SVL Analytical, Inc. - Kellogg, ID Dec. 2004-present

Technical Director - Conducts QA/QC reviews of commercial and EPA (ILMO5.4) incoming work and completed reports: supervises laboratory activities related thereto: primary contact with EPA (SMO); verifies SDGs, and responsible for MARRS (electronic data deliverable system) in coordination with DCO prior to reporting.

#### SVL Analytical, Inc. - Kellogg, ID March 1987-2004

Inorganic Instrumental Chemistry Department Supervisor -- Responsible for sample analysis by ICP, GFAA, FLAA, IC and CVAA.

## Radersburg Mining Co. - Toston, MT September 1986-March 1987

Chemist: -- Responsible for fire assay, FLAA, and sample preparation.

#### IDHW, State of Idaho - Kellogg, ID August1986

Environmental Technician: --Operated X-ray fluorescence meter and collected soil samples.

#### Sunshine Mining Co. - Kellogg, ID May 1984-May 1986

Chemist -- Responsible for fire assay, FLAA, and classical chemistry.

#### The Bunker Hill Co. - Kellogg, ID May 1972-May 1982

Material Recovery Supervisor -- Responsible for operation and maintenance of water treatment plant, sulfuric acid plant, baghouse, cadmium refinery, and electric reverbatory furnace at a lead smelter.

EDUCATION:

University of Idaho - Moscow, ID Sept 1968-May 1972 B.S. Geological Engineering

North Idaho College-Coeur d'Alene, ID Sept 1966-June 1968 Engineering major

## MICHAEL S. DESMARAIS

## PROFESSIONAL EXPERIENCE:

#### SVL Analytical, Inc. - Kellogg, ID Oct. 2006 - Present

Quality Assurance Manager -- Coordinates and develops quality assurance and training programs for the laboratory, maintains laboratory accreditations, writes standard operating procedures, reviews data, conducts audits, performs root cause analysis.

#### SVL Analytical, Inc. - Kellogg, ID June 2004 - Oct. 2006

Chemist Inorganic Instrument Department – Responsible for analysis of samples for trace metals by EPA methods 200.7 and 6010B. Interprets and reports data.

#### SVL Analytical, Inc. - Kellogg, ID April 2004 - June 2004

Chemist Organic Chemistry Department – Responsible for analysis of samples for pesticides and PCBs by EPA methods 608, 8081A, and 8082. Interprets and reports data.

#### U.S. Army Engineer District-Alaska - Umiat, AK May 2003 - Sept. 2003

Alaska Dept. Environmental Conservation approved field chemist. Established field laboratory, developed and implemented QA/QC under USACE and ADEC requirements. Surveyed, sampled and tested soils and waters under a Total Environmental Restoration Contract (TERC).

#### North Creek Analytical Oct. 1997 - Dec. 2002

Senior Metals Chemist and Health/Safety Officer - Developed, revised and implemented safety and HAZMAT procedures. Developed and documented standard operating procedures. Maintained analytical instrumentation and analyzed samples for trace metals (ICP, AA and GFAA) and BTEX/GRO.

## EDUCATION:

#### Eastern Washington University – Cheney, WA 1996-1997

Graduate coursework in Hydrology and Fisheries.

#### Washington State University – Pullman, WA August 1993-June 1995

B.S. in Physical Science (emphasis in Chemistry, Geology, and Environmental Science).

# Yakima Valley Community College 1991

A.A.

## PUBLICATIONS:

Desmarais, M.S. and Hills J.W., "A Simple Thermal Pump for In-the-Field Supercritical Fluid Extraction". Analytic: Letters, 28 (14), 2575-2583 (1995)

Dunham, D.C., Desmarais, M.S., Breid T., and Hills, J.W. "Carbon Dioxide Supercritical Fluid Extraction with Online Fluorescence Detection, <u>Analytical Letters</u>, 28 (14), 2561-2574 (1995)

## Daniel K. Gingrich II

#### PROFESSIONAL EXPERIENCE:

SVL Analytical, Inc. - Kellogg, ID March 2010 - Present Classical Chemistry Department Supervisor -- Supervises the staff and operation of SVL's TDS, Nutrient TKN, cyanide, NOX/NH4, Leco, and extraction labs. Ensures that EPA and Standard Method methods are correctly used, including EPA SOW ILMO5.4. Approves lab data prior to entry into Element (LIMS) and submission to DCO for reporting.

SVL Analytical, Inc. - Kellogg, ID July 2008 – February 2010 Classical Chemistry Analyst – Performs analysis and interpretation of the following methods: SM 4500 PE, SM 4500 S<sup>-2</sup> F, SM 5540 C, SM 5310 B, EPA 350.1, EPA 353.2, EPA 410.4 and total cyanide by EPA SOW ILMO5.4. Interprets data and up loads to Element (LIMS).

University of Idaho - Moscow, ID Aug. 2006 – May 2008 Research — Worked performing DNA analysis. Purified proteins in order to raise antibodies. Conducted presentations in department meetings.

Coeur d'Alene Cellars – Coeur d'Alene, ID Oct. 2005 – June 2006 Tested wine for pH, total and titratable acidity, sulfur dioxide and ethanol concentration.

#### EDUCATION:

University Of Idaho - Moscow, ID 2008 B.S. Microbiology

North Idaho College – Coeur d'Alene, ID 2006 A.A. Biology

## DANNY J. SEVY

#### **PROFESSIONAL EXPERIENCE:**

#### SVL Analytical, Inc. - Kellogg, ID Dec 2004-present

Instrument Department Supervisor – Supervises staff and operation of SVL's ICP-AES, ICP-MS, CVAA, GFAA FLAA, and IC labs and their respective sample preparation labs. Ensures that EPA and Standard Method methods are correctly used, including EPA SOW ILMO5.4. Approves lab data in Element (LIMS) prior to submission to DCO for reporting.

#### SVL Analytical, Inc. - Kellogg, ID 1996-2004

Inorganic Instrument Operator -- Performs metals analysis by ICP and IC.

#### SVL Analytical, Inc. - Kellogg, ID 1994-1996

Classical Chemistry Analyst -- Performed classical Wet Chemistry analyses on water and soil sample, including the preparation and analysis of cyanide and nitrate/nitrate (as N) tests for soil and water samples.

#### SVL Analytical, Inc. - Kellogg, ID 1988-1994

Instrument Operator -- Analyzed samples using Cold Vapor Atomic Absorption and Ion Chromatography

#### SVL Analytical, Inc. - Kellogg, ID 1987-1988

Laboratory Technician -- Performed inorganic sample preparation and operated CVAA and GFAA instruments.

#### EDUCATION:

#### Perkin Elmer April 2008

Inorganic Workshop Series

#### Perkin Elmer July 2004

ICP-MS with Elan Software & Elan DRC Accessory Training Course

#### Perkin Elmer November 2001

Optima Instrument Series with ICP WinLab Software

#### OI Corporation January 2001

Operation of FS-3000 Auto-analyzer

#### North Idaho College - Coeur d' Alene, ID 1989-1990

Chemistry and Mathematics courses

## **CRYSTAL SEVY**

## PROFESSIONAL EXPERIENCE:

## SVL Analytical, Inc. - Kellogg, ID

Sample Receiving Department Supervisor— Supervises SVL's sample receiving staff and is Sample Custodian for samples received under EPA SOW ILMO5.4. Responsible for setting up Work Orders within Element (LIMS), case narratives and point of contact with clients and their representatives. Works closely with SVL's Client Services and Technical Director to ensure that projects are setup and priced correctly.

## SVL Analytical, Inc. - Kellogg, ID

1996-2006

2006-Present

Sample Receiver—Verifies sample temperature, integrity and security on receipt; creates laboratory jobs; ensures proper sample storage prior to analysis supervises sample disposal; ships sample containers to clients.

## MELBA BENCICH

## PROFESSIONAL EXPERIENCE:

SVL Analytical, Inc. - Kellogg, ID, February 1988 - Present Document Control Manager – Supervises data reporting using Element (LIMS) for commercial clients and SDG reporting for EPA's CLP SOW ILMO5.4.

Shoshone Insurance – Kellogg. ID, 1984 – 1988 Duties included accounting, customer service relations and updating manuals

Travel People – Coeur d' Alene, ID, 1982 – 1984 Travel Consultant

Farmer's Insurance – Kellogg, ID 1982-1984 Duties included accounting, customer service relations and updating manuals

The Bunker Hill Company – Kellogg, ID, 1974 – 1981 Data Control Analyst

EDUCATION:

North Idaho College - Coeur d' Alene, ID, 1967 - 1968

General studies

International Correspondence School, 1980

Mathematics

## **APPENDIX C**

## SVL ANALYTICAL, INC. ANALYTICAL REPORTS



One Government Gulch - PO Box 929

Kellogg ID 83837-0929

(208) 784-1258

Fax (208) 783-0891

Freeport McMoran - Copper Queen Branch 36 West Highway 92 Bisbee, AZ 85603 Project Name: Copper Queen Branch Sulfate Mitigation Order Work Order: W0D0220 Reported: 14-May-10 16:46

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Sampled By	Date Received
BMO-2008-9M	W0D0220-01	Ground Water	06-Apr-10 10:07	CS	13-Apr-2010
BMO-2008-10GU	W0D0220-02	Ground Water	07-Apr-10 10:55	CS	13-Apr-2010
BF-01	W0D0220-03	Ground Water	07-Apr-10 13:12	CS	13-Apr-2010
TM-2a	W0D0220-04	Ground Water	07-Apr-10 14:50	CS	13-Apr-2010
BMO-2008-10GL	W0D0220-05	Ground Water	08-Apr-10 12:45	CS	13-Apr-2010
BMO-2008-3B	W0D0220-06	Ground Water	08-Apr-10 14:00	CS	13-Apr-2010
GL-3	W0D0220-07	Ground Water	09-Apr-10 09:35	CS	13-Apr-2010
BMO-2008-11G	W0D0220-08	Ground Water	09-Apr-10 11:15	CS	13-Apr-2010
TM-19a	W0D0220-09	Ground Water	09-Apr-10 13:25	CS	13-Apr-2010

Solid samples are analyzed on an as-received, wet-weight basis, unless otherwise requested.

Sample preparation is defined by the client as per their Data Quality Objectives.

This report supercedes any previous reports for this Work Order. The complete report includes pages for each sample, a full QC report, and a notes section.

The results presented in this report relate only to the samples, and meet all requirements of the NELAC Standards unless otherwise noted.

#### Case Narrative

05/14/10mab: Report reissued. Client requested report to state Dissolved SO4.



Dne Government Gulch - PO Box 929Kellogg ID 83837-0929					(208) 78	4-1258		Fax (208) 783-0891			
Freeport McMo	ran - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order	
36 West Highwa	5 West Highway 92							Work (	Order: W0D0220	)	
Bisbee, AZ 85603								Rep	orted: 14-May-1	0 16:46	
	Client Sample ID: <b>BMO-2008-9M</b> SVL Sample ID: <b>W0D0220-01 (Ground Water)</b>					Page 1 of 1		Sampled: 06-Apr-10 10:07 Received: 13-Apr-10 Sampled By: CS			
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
<b>Dissolved</b> Anio	ns by Ion Chromatogra	phy									
EPA 300.0	Sulfate as SO4	60.1	mg/L	1.50	0.38	5	W016194	EML	04/15/10 14:22	D2	





One Government (	Gulch - PO Box 929		(208) 78	4-1258		Fax (208) 783-0891						
Freeport McM	oran - Copper Queen Bra	nch		Project Name: Copper Queen Branch Sulfate Mitigation Orde								
36 West Highw	vay 92						Work (	Order: W0D0220	)			
Bisbee, AZ 850	603							Rep	orted: 14-May-1	0 16:46		
	Client Sample ID: <b>BMO-2008-10GU</b> SVL Sample ID: <b>W0D0220-02 (Ground Water)</b>					t Page 1 of 1		Sampled: 07-Apr-10 10:55 Received: 13-Apr-10 Sampled By: CS				
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes		
Dissolved Anio	ons by Ion Chromatog	graphy										
EPA 300.0	Sulfate as SO4	1510	mg/L	30.0	7.50	100	W016194	EML	04/15/10 14:33	D2		

Birby Gray



One Government Gu	e Government Gulch - PO Box 929 Kellogg ID 83837-0929					4-1258		Fax (208) 783-0891				
Freeport McMor	ran - Copper Queen Bran	ch		Project Name: Copper Queen Branch Sulfate Mitigation Orde								
36 West Highwa	36 West Highway 92							Work (	Order: W0D0220	)		
Bisbee, AZ 8560	Bisbee, AZ 85603							Rep	orted: 14-May-1	0 16:46		
	Client Sample ID: <b>BF-01</b> SVL Sample ID: <b>W0D0220-03 (Ground Water)</b>					Sample Report Page 1 of 1 Sample Report Page 1 of 1 Sample By: CS						
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes		
Dissolved Anio	ns by Ion Chromatog	raphy										
EPA 300.0	Sulfate as SO4	1450	mg/L	15.0	3.75	50	W016194	EML	04/15/10 14:44	D2		





Due Government Gulch - PO Box 929 Kellogg ID 83837-0929					(208) 784	4-1258		Fax (208) 783-0891			
Freeport McMora	an - Copper Queen Branch	1			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order	
36 West Highway	6 West Highway 92							Work C	order: W0D022	0	
Bisbee, AZ 8560	Bisbee, AZ 85603							Repo	orted: 14-May-1	10 16:46	
	Client Sample ID: <b>TM-2a</b> SVL Sample ID: <b>W0D0220-04 (Ground Water)</b>					Page 1 of 1		Sampled: 07-Apr-10 14:50 Received: 13-Apr-10 Sampled By: CS			
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
Dissolved Anion	is by Ion Chromatogra	phy									
EPA 300.0	Sulfate as SO4	25.6	mg/L	0.30	0.08		W016194	EML	04/16/10 11:38		

Birby Gray



One Government Gulch - PO Box 929Kellogg ID 83837-0929					(208) 78	4-1258		Fax (208) 783-0891			
Freeport McMo	oran - Copper Queen Branch		Project Name: Copper Queen Branch Sulfate Mitigation Orde								
36 West Highw	5 West Highway 92							Work (	Order: W0D0220	)	
Bisbee, AZ 85603								Rep	orted: 14-May-1	0 16:46	
	Client Sample ID: <b>BMO-2008-10GL</b> SVL Sample ID: <b>W0D0220-05 (Ground Water)</b>					t Page 1 of 1		Sampled: 08-Apr-10 12:45 Received: 13-Apr-10 Sampled By: CS			
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
Dissolved Anio	ons by Ion Chromatogra	phy									
EPA 300.0	Sulfate as SO4	1260	mg/L	15.0	3.75	50	W016194	EML	04/15/10 15:06	D2	

Birby Gray



One Government G	ulch - PO Box 929 Ke		(208) 78	4-1258		Fax (208) 783-0891						
Freeport McMo	ran - Copper Queen Branch			Project Name: Copper Queen Branch Sulfate Mitigation Orde								
36 West Highwa	6 West Highway 92							Work (	Order: W0D0220	)		
Bisbee, AZ 856	Bisbee, AZ 85603							Rep	orted: 14-May-1	0 16:46		
	Client Sample ID: <b>BMO-2008-3B</b> SVL Sample ID: <b>W0D0220-06 (Ground Water)</b>					t Page 1 of 1		Sampled: 08-Apr-10 14:00 Received: 13-Apr-10 Sampled By: CS				
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes		
Dissolved Anio	ns by Ion Chromatogra	phy										
EPA 300.0	Sulfate as SO4	162	mg/L	7.50	1.88	25	W016194	EML	04/15/10 15:17	D2		

Birby Gray



One Government G	ulch - PO Box 929	(208) 784-1258									
Freeport McMo	ran - Copper Queen Bran		Project Name: Copper Queen Branch Sulfate Mitigation Orde								
36 West Highway 92								Work (	Order: W0D0220	)	
Bisbee, AZ 856	03					Rep	orted: 14-May-1	0 16:46			
	Client Sample ID: <b>GL-3</b> SVL Sample ID: <b>W0D0220-07 (Ground Water)</b>					Sample Report Page 1 of 1 Sample Beport Page 1 of 1 Sample Beport Page 1 of 1					
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
Dissolved Anio	ns by Ion Chromatog	raphy									
EPA 300.0	Sulfate as SO4	48.1	mg/L	1.50	0.38	5	W016194	EML	04/16/10 11:07	D2	





ne Government Gu	Ilch - PO Box 929 Ke	ellogg ID 83837-0929			(208) 78	4-1258		1	Fax (208) 783-089	1
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Orde
36 West Highwa	y 92							Work C	Order: W0D022	0
Bisbee, AZ 8560	)3							Repo	orted: 14-May-1	10 16:46
	Client Sample ID: <b>BMC</b> SVL Sample ID: <b>W0D</b>	Water)	Sa	ample Repor	t Page 1 of 1		Rec	ed By: CS		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
vissolved Anion	ns by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	13.0	mg/L	0.30	0.08		W016194	EML	04/16/10 13:10	

Birby Gray



One Government Gu	llch - PO Box 929	Kellogg ID 83837-0929			(208) 784	4-1258			Fax (208) 783-0891	
Freeport McMor	an - Copper Queen Bran	nch			Proj	ect Name: Co	pper Quee	n Brancł	n Sulfate Mitigati	ion Order
36 West Highwa	y 92							Work (	Order: W0D0220	)
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:46
(	eeport McMoran - Copper Queen Branch West Highway 92 sbee, AZ 85603 Client Sample ID: <b>TM-19a</b> SVL Sample ID: <b>W0D0220-09 (Ground Water)</b> Method Analyte Result Uni solved Anions by Ion Chromatography				ample Report	Page 1 of 1		Re	ampled: 09-Apr-10 ceived: 13-Apr-10 led By: CS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	ns by Ion Chromatog	graphy								
EPA 300.0	Sulfate as SO4	66.5	mg/L	1.50	0.38	5	W016194	EML	04/16/10 13:20	D2





One Governme	ent Gulch - PO Box 929	Kellogg ID 83837-	0929		(20	8) 784-1258		Fax	x (208) 783-089	1
Freeport M 36 West Hi Bisbee, AZ		anch				Project Nan	ne: Copper Que	Work Orc	ulfate Mitiga ler: W0D022 ed: 14-May-	20
Quality C	ontrol - BLANK Data									
Method	Analyte	Units	Result		MDL	1	MRL	Batch ID	Analyzed	Notes
Dissolved A EPA 300.0	Anions by Ion Chromato Sulfate as SO4	<b>ography</b> mg/L	<0.30		0.08	(	).30	W016194	15-Apr-10	
Quality C	ontrol - LABORATOR	Y CONTROL SA	MPLE Data							
Method	Analyte	Units	LCS Result		LCS True	% Rec.	Acceptance Limits	Batch ID	Analyzed	Notes
Dissolved A EPA 300.0	Anions by Ion Chromato Sulfate as SO4	<b>graphy</b> mg/L	9.97		10.0	99.7	90 - 110	W016194	15-Apr-10	
Quality C	ontrol - DUPLICATE D	Jata	Duplicate		Sample		RPD			
Method	Analyte	Units	Result		Result	RPD	Limit	Batch ID	Analyzed	Notes
Dissolved A EPA 300.0	Anions by Ion Chromato Sulfate as SO4	<b>ography</b> mg/L	25.6		25.6	0.0	20	W016194	16-Apr-10	
Quality C	ontrol - MATRIX SPIK	E Data								
Method	Analyte	Units	Spike Result	Sample Result (R)	Spike Level (S)	% Rec.	Acceptance Limits	Batch ID	Analyzed	Notes
Dissolved A EPA 300.0	Anions by Ion Chromato Sulfate as SO4	<b>ography</b> mg/L	35.9	25.6	10.0	104	80 - 120	W016194	16-Apr-10	
			Notes	and Defi	nitions					
D2	Sample required dilution of	due to high concent	ration of target an	nalyte.						
LCS	Laboratory Control Samp	le (Blank Spike)								
RPD	Relative Percent Difference	ce								
UDL	A result is less than the de	etection limit								
R > 4S	% recovery not applicable	, sample concentrat	tion more than for	ur times gre	ater than spike le	evel				
<rl< td=""><td>A result is less than the re-</td><td>porting limit</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></rl<>	A result is less than the re-	porting limit								
-ILL										
MRL	Method Reporting Limit									
	Method Reporting Limit Method Detection Limit									



One Government Gulch - PO Box 929

Kellogg ID 83837-0929

(208) 784-1258

Fax (208) 783-0891

Freeport McMoran - Copper Queen Branch 36 West Highway 92 Bisbee, AZ 85603 Project Name: Copper Queen Branch Sulfate Mitigation Order Work Order: W0D0394 Reported: 07-Jun-10 12:24

# ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Sampled By	Date Received
BF-4	W0D0394-01	Ground Water	13-Apr-10 12:00	CLS	20-Apr-2010
BF-3	W0D0394-02	Ground Water	13-Apr-10 13:00	CLS	20-Apr-2010
BF-4A	W0D0394-03	Ground Water	13-Apr-10 17:00	CLS	20-Apr-2010
BMO-2008-13M	W0D0394-04	Ground Water	13-Apr-10 18:33	CLS	20-Apr-2010
TM-3	W0D0394-05	Ground Water	14-Apr-10 06:50	CLS	20-Apr-2010
TM-16	W0D0394-06	Ground Water	14-Apr-10 07:55	CLS	20-Apr-2010
TM-6	W0D0394-07	Ground Water	14-Apr-10 08:50	CLS	20-Apr-2010
BMO-2008-13B	W0D0394-08	Ground Water	14-Apr-10 13:35	CLS	20-Apr-2010
BMO-2008-6M	W0D0394-09	Ground Water	15-Apr-10 07:20	CLS	20-Apr-2010
BMO-2008-6B	W0D0394-10	Ground Water	15-Apr-10 08:20	CLS	20-Apr-2010
BMO-2008-1G	W0D0394-11	Ground Water	15-Apr-10 11:00	CLS	20-Apr-2010
BMO-2008-7M	W0D0394-12	Ground Water	15-Apr-10 13:35	CLS	20-Apr-2010
BMO-2008-5B	W0D0394-13	Ground Water	15-Apr-10 14:20	CLS	20-Apr-2010
BMO-2008-8M	W0D0394-14	Ground Water	16-Apr-10 09:10	CLS	20-Apr-2010
BMO-2008-8B	W0D0394-15	Ground Water	16-Apr-10 10:05	CLS	20-Apr-2010
BMO-2008-4B	W0D0394-16	Ground Water	16-Apr-10 11:50	CLS	20-Apr-2010
BMO-2008-5M	W0D0394-17	Ground Water	16-Apr-10 13:40	CLS	20-Apr-2010
BF-10	W0D0394-18	Ground Water	16-Apr-10 14:30	CLS	20-Apr-2010
TM-42	W0D0394-19	Ground Water	19-Apr-10 08:30	CLS	20-Apr-2010

Solid samples are analyzed on an as-received, wet-weight basis, unless otherwise requested.

Sample preparation is defined by the client as per their Data Quality Objectives.

This report supercedes any previous reports for this Work Order. The complete report includes pages for each sample, a full QC report, and a notes section.

The results presented in this report relate only to the samples, and meet all requirements of the NELAC Standards unless otherwise noted.

## **Case Narrative**

05/14/10mab: Report reissued. Client requested the report to state Dissolved SO4

06/07/10mab: Report reissued. Client requested reanalysis for Dissolved Sulfate for sample -06; reanalysis reported. Conductivity was analyzed for sample -06 per client request.



One Government Gu	ulch - PO Box 929 K	ellogg ID 83837-0929			(208) 78	4-1258		I	Fax (208) 783-089	1
Freeport McMor	ran - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order
36 West Highwa	ny 92							Work C	Order: W0D039	4
Bisbee, AZ 8560	)3							Repo	orted: 07-Jun-10	0 12:24
	0				ample Report	Page 1 of 1		Rec	ed By: CLS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	< 0.30	mg/L	0.30	0.08		W017215	EML	04/22/10 17:48	

John Ken



One Government Gu	Ilch - PO Box 929 K	ellogg ID 83837-0929			(208) 78	4-1258		I	Fax (208) 783-089	1
Freeport McMor	an - Copper Queen Branch	l			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order
36 West Highwa	y 92							Work C	order: W0D039	4
Bisbee, AZ 8560	03							Repo	orted: 07-Jun-1	0 12:24
(	Client Sample ID: <b>BF-</b> SVL Sample ID: <b>W0</b>	Water)	Sa	ample Report	Page 1 of 1		Rec	ed By: CLS		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	ıs by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	< 0.30	mg/L	0.30	0.08		W017215	EML	04/22/10 18:16	

John Ken



One Government G	llch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258		I	Fax (208) 783-089	1
Freeport McMo	ran - Copper Queen Branc	h			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order
36 West Highwa	ny 92							Work C	Order: W0D039	4
Bisbee, AZ 856	)3							Repo	orted: 07-Jun-1	0 12:24
	Client Sample ID: <b>BF</b> SVL Sample ID: <b>W0</b>	Water)	Sa	ample Report	Page 1 of 1		Rec	mpled: 13-Apr-1 ceived: 20-Apr-1 ed By: CLS		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatogr	aphy								
EPA 300.0	Sulfate as SO4	< 0.30	mg/L	0.30	0.08		W017215	EML	04/22/10 18:25	

John Ken



One Government G	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
1	11 4	nch			Proj	ect Name: Co	pper Quee		sulfate Mitigati	
36 West Highwa	ay 92							Work (	Order: W0D0394	ļ
Bisbee, AZ 856	03							Rep	orted: 07-Jun-10	12:24
	port McMoran - Copper Queen Branch Vest Highway 92 ee, AZ 85603 Client Sample ID: <b>BMO-2008-13M</b> SVL Sample ID: <b>W0D0394-04 (Ground Water)</b> fethod Analyte Result U Ived Anions by Ion Chromatography				ample Report	Page 1 of 1		Re	ampled: 13-Apr-10 ceived: 20-Apr-10 led By: CLS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromato	graphy								
EPA 300.0	Sulfate as SO4	398	mg/L	3.00	0.75	10	W017215	EML	04/22/10 18:35	D2

John Ken



One Government Gu	ulch - PO Box 929 K	ellogg ID 83837-0929			(208) 78	4-1258		Fax (208) 783-0891				
Freeport McMor	an - Copper Queen Branch	1			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	on Order		
36 West Highwa	ny 92							Work (	Order: W0D0394	Ļ		
Bisbee, AZ 8560	)3							Rep	orted: 07-Jun-10	12:24		
	e, AZ 85603 Client Sample ID: <b>TM-3</b> SVL Sample ID: <b>W0D0394-05 (Ground Water)</b> ethod Analyte Result U				Sample Report Page 1 of 1 Sampled By							
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes		
Dissolved Anio	ns by Ion Chromatogra	phy										
EPA 300.0	Sulfate as SO4	103	mg/L	1.50	0.38	5	W017215	EML	04/22/10 18:44	D2		

John Ken



One Governmen	t Gulch - PO Box 929 Kellog	g ID 83837-0929			(208) 78	4-1258		1	Fax (208) 783-0891	
Freeport McM	Moran - Copper Queen Branch				Proj	ect Name: Co	opper Quee	n Branch	Sulfate Mitigat	ion Order
36 West High	1way 92							Work C	Order: W0D0394	4
Bisbee, AZ 8	5603							Repo	orted: 07-Jun-10	0 12:24
	Client Sample ID: <b>TM-16</b> SVL Sample ID: <b>W0D039</b>	94-06 (Groun	d Water)	S	ample Report	Page 1 of 1		Rec	umpled: 14-Apr-10 ceived: 20-Apr-10 ed By: CLS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Classical Ch	emistry Parameters									
EPA 120.1	Specific conductance	1310	µmhos/cm	1.00			W023172	AGF	06/03/10 15:55	Н3
Dissolved An	ions by Ion Chromatography									
EPA 300.0	Sulfate as SO4	484	mg/L	7.50	1.88	25	W017215	EML	06/03/10 13:35	D2

John Ken



One Government Gu	ulch - PO Box 929 K	ellogg ID 83837-0929			(208) 78	4-1258		Fax (208) 783-0891				
Freeport McMor	an - Copper Queen Branch	1			Proj	ect Name: Co	pper Quee	n Branch	n Sulfate Mitigati	ion Order		
36 West Highwa	ny 92							Work (	Order: W0D0394	l I		
Bisbee, AZ 8560	)3							Rep	orted: 07-Jun-10	12:24		
	pport McMoran - Copper Queen Branch West Highway 92 bee, AZ 85603 Client Sample ID: <b>TM-6</b> SVL Sample ID: <b>W0D0394-07 (Ground Water)</b> Method Analyte Result Un Dived Anions by Ion Chromatography				Sampled: 1 Received: 2 Sample Report Page 1 of 1 Sampled By: C							
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes		
Dissolved Anio	ns by Ion Chromatogra	phy										
EPA 300.0	Sulfate as SO4	29.0	mg/L	1.50	0.38	5	W017215	EML	04/22/10 19:03	D2		

John Ken



One Government G	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMo	ran - Copper Queen Bra	nch			Proj	ect Name: Co	pper Quee	n Branch	n Sulfate Mitigat	ion Order
36 West Highwa	ay 92							Work (	Order: W0D0394	4
Bisbee, AZ 856	03							Rep	orted: 07-Jun-10	12:24
	Client Sample ID: <b>B</b> SVL Sample ID: <b>W</b>	Water)	•					ampled: 14-Apr-10 ceived: 20-Apr-10 led By: CLS		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatog	graphy								
EPA 300.0	Sulfate as SO4	974	mg/L	15.0	3.75	50	W017215	EML	04/23/10 16:21	D2

John Ken



One Government G	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMo	oran - Copper Queen Bra	nch			Proj	ect Name: Co	pper Quee	n Branch	n Sulfate Mitigati	ion Order
36 West Highw	ay 92							Work (	Order: W0D0394	ļ.
Bisbee, AZ 856	03							Rep	orted: 07-Jun-10	12:24
	Client Sample ID: <b>B</b> SVL Sample ID: <b>W</b>	MO-2008-6M 0D0394-09 (Ground \	Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 15-Apr-10 ceived: 20-Apr-10 led By: CLS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ons by Ion Chromatog	graphy								
EPA 300.0	Sulfate as SO4	208	mg/L	3.00	0.75	10	W017215	EML	04/23/10 16:32	D2

John Ken



One Government G	ulch - PO Box 929 Ke	llogg ID 83837-0929			(208) 78	4-1258		I	Fax (208) 783-089	1
Freeport McMo	ran - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order
36 West Highw	ay 92							Work C	Order: W0D039	4
Bisbee, AZ 856	03							Repo	0 12:24	
	Client Sample ID: <b>BMC</b> SVL Sample ID: <b>W0D</b>		Water)	Sa	mple Report	Page 1 of 1		Rec	ed By: CLS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
<b>Dissolved</b> Anio	ns by Ion Chromatograp	ohy								
EPA 300.0	Sulfate as SO4	37.0	mg/L	0.30	0.08		W017215	EML	04/23/10 16:44	

John Ken



One Government Gu	Ilch - PO Box 929 Ke	ellogg ID 83837-0929			(208) 78	4-1258		1	Fax (208) 783-0891	
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	ion Order
36 West Highwa	y 92							Work C	Order: W0D0394	4
Bisbee, AZ 8560	03							Rep	orted: 07-Jun-10	) 12:24
(	Client Sample ID: <b>BMC</b> SVL Sample ID: <b>WOD</b>		Water)	S	ample Report	t Page 1 of 1		Re	ampled: 15-Apr-10 ceived: 20-Apr-10 led By: CLS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	ns by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	95.2	mg/L	1.50	0.38	5	W017215	EML	04/23/10 16:55	D2

John Ken



ne Government Gu	lch - PO Box 929 Kel	llogg ID 83837-0929			(208) 78	4-1258		I	Fax (208) 783-089	1
Freeport McMora	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitiga	tion Orde
36 West Highwa	y 92							Work O	rder: W0D039	4
Bisbee, AZ 8560	13							Repo	0 12:24	
(	Client Sample ID: <b>BMO</b> SVL Sample ID: <b>WOD</b>		Water)	Sa	ample Report	Page 1 of 1		Rec	mpled: 15-Apr-1 eived: 20-Apr-1 ed By: CLS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
issolved Anion	ns by Ion Chromatograp	ohy								
PA 300.0	Sulfate as SO4	26.0	mg/L	0.30	0.08		W017215	EML	04/23/10 17:07	

John Ken



One Government Gu	Ilch - PO Box 929 K	Cellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	an - Copper Queen Brancl	1			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	ion Order
36 West Highwa	iy 92							Work (	Order: W0D0394	4
Bisbee, AZ 8560	)3							Rep	orted: 07-Jun-10	) 12:24
	Client Sample ID: <b>BM</b> SVL Sample ID: <b>W0I</b>		Water)	S	ample Report	t Page 1 of 1		Re	ampled: 15-Apr-10 ceived: 20-Apr-10 led By: CLS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatogra	aphy								
EPA 300.0	Sulfate as SO4	194	mg/L	1.50	0.38	5	W017215	EML	04/23/10 17:19	D2

John Ken



One Government Gu	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Bran	ich			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order
36 West Highwa	ay 92							Work (	Order: W0D0394	l I
Bisbee, AZ 8560	03							Rep	orted: 07-Jun-10	12:24
	Client Sample ID: <b>BI</b> SVL Sample ID: <b>W</b>	MO-2008-8M 0D0394-14 (Ground V	Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 16-Apr-10 ceived: 20-Apr-10 led By: CLS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatog	raphy								
EPA 300.0	Sulfate as SO4	97.0	mg/L	1.50	0.38	5	W017215	EML	04/23/10 17:30	D2

John Ken



One Government Gu	ılch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
1	ran - Copper Queen Bra	nch			Proj	ect Name: Co	pper Quee		n Sulfate Mitigati	
36 West Highwa	5								Order: <b>W0D039</b> 4	-
Bisbee, AZ 8560	)3							Rep	orted: 07-Jun-10	12:24
(	Client Sample ID: <b>B</b> SVL Sample ID: <b>W</b>	MO-2008-8B /0D0394-15 (Ground \	Water)	Si	ample Report	Page 1 of 1		Re	ampled: 16-Apr-10 ceived: 20-Apr-10 led By: CLS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	ns by Ion Chromato	graphy								
EPA 300.0	Sulfate as SO4	1470	mg/L	15.0	3.75	50	W017215	EML	04/23/10 17:42	D2

John Ken



One Government Gu	lch - PO Box 929 Kel	llogg ID 83837-0929			(208) 78	4-1258		I	Fax (208) 783-089	1	
Freeport McMora	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order	
36 West Highwa	y 92							Work O	rder: W0D039	4	
Bisbee, AZ 8560	3							n Branch Sulfate Mitigation ( Work Order: W0D0394 Reported: 07-Jun-10 12: Sampled: 16-Apr-10 11:5 Received: 20-Apr-10 Sampled By: CLS			
(	Client Sample ID: <b>BMO</b> SVL Sample ID: <b>WOD</b>		Water)	Sa	ample Report	t Page 1 of 1		Rec	eived: 20-Apr-1		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
issolved Anion	is by Ion Chromatograp	ohy									
PA 300.0	Sulfate as SO4	9.73	mg/L	0.30	0.08		W017215	EML	04/23/10 17:54		

John Ken



One Government Gu	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	ļ
Freeport McMor	ran - Copper Queen Bran	ch			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	ion Order
36 West Highwa	ay 92							Work (	Order: W0D0394	4
Bisbee, AZ 8560	03							Rep	orted: 07-Jun-10	) 12:24
	Client Sample ID: <b>BN</b> SVL Sample ID: <b>W</b> 0	1O-2008-5M D0394-17 (Ground )	Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 16-Apr-10 ceived: 20-Apr-10 led By: CLS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatog	raphy								
EPA 300.0	Sulfate as SO4	125	mg/L	1.50	0.38	5	W017215	EML	04/24/10 19:31	D2

John Ken



One Government Gu	llch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	an - Copper Queen Brand	h			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order
36 West Highwa	ny 92							Work (	Order: W0D0394	ł
Bisbee, AZ 8560	)3							Rep	orted: 07-Jun-10	12:24
	Client Sample ID: <b>BF</b> SVL Sample ID: <b>W0</b>		Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 16-Apr-10 ceived: 20-Apr-10 led By: CLS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatogr	aphy								
EPA 300.0	Sulfate as SO4	124	mg/L	1.50	0.38	5	W017215	EML	04/24/10 19:43	D2

John Ken



One Government Gu	lch - PO Box 929	Kellogg ID 83837-0929			(208) 784	4-1258			Fax (208) 783-0891	
Freeport McMor	an - Copper Queen Bran	ch			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order
36 West Highwa	y 92							Work (	Order: W0D0394	ł
Bisbee, AZ 8560	13							Rep	orted: 07-Jun-10	12:24
(	Client Sample ID: <b>TN</b> SVL Sample ID: <b>W</b> (	1-42 )D0394-19 (Ground V	Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 19-Apr-10 ceived: 20-Apr-10 led By: CLS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	ns by Ion Chromatog	raphy								
EPA 300.0	Sulfate as SO4	444	mg/L	3.00	0.75	10	W017215	EML	04/23/10 19:03	D2

John Ken



EPA 300.0

Sulfate as SO4

One Government Gul	Ich - PO Box 929 K	Kellogg ID 83837-0	929		(208	3) 784-1258		Fa	x (208) 783-089	1
Freeport McMora 36 West Highway Bisbee, AZ 85603		h			J	Project Nar	ne: Copper Que	Work Ore	ulfate Mitiga der: W0D039 ted: 07-Jun-1	4
Quality Contro	ol - BLANK Data									
Method	Analyte	Units	Result	t	MDL		MRL	Batch ID	Analyzed	Notes
Classical Chemis EPA 120.1	stry Parameters Specific conductance	µmhos/cm	<1.00				1.00	W023172	03-Jun-10	
Dissolved Anion EPA 300.0	<b>s by Ion Chromatogr</b> Sulfate as SO4	aphy mg/L	<0.30		0.08		0.30	W017215	22-Apr-10	
Quality Contro	ol - LABORATORY (	CONTROL SA	MPLE Data		LCS	%	Accentance			
Method	Analyte	Units	Result		True	Rec.	Acceptance Limits	Batch ID	Analyzed	Notes
Classical Chemi EPA 120.1	stry Parameters Specific conductance	µmhos/cm	389		413	94.2	85 - 115	W023172	03-Jun-10	
Dissolved Anion EPA 300.0	<b>s by Ion Chromatogr</b> Sulfate as SO4	aphy mg/L	9.46		10.0	94.6	90 - 110	W017215	22-Apr-10	
Quality Contro	ol - DUPLICATE Data	a								
Method	Analyte	Units	Duplicat Result	e	Sample Result	RPD	RPD Limit	Batch ID	Analyzed	Notes
Classical Chemi	stry Parameters									
EPA 120.1 EPA 120.1	Specific conductance Specific conductance	μmhos/cm μmhos/cm	2500 632		2520 635	0.7 0.5	20 20	W023172 W023172	03-Jun-10 03-Jun-10	
<b>Dissolved Anion</b> EPA 300.0	<b>s by Ion Chromatogr</b> Sulfate as SO4	aphy mg/L	<0.30		<0.30	UDL	20	W017215	22-Apr-10	
Quality Contro	ol - MATRIX SPIKE I	Data								
Method	Analyte	Units	Spike Result	Sample Result (R)	Spike Level (S)	% Rec.	Acceptance Limits	Batch ID	Analyzed	Notes
Dissolved Anion	s by Ion Chromatogra	aphy								
EPA 300.0	Sulfate as SO4	mg/L	12.9	< 0.30	10.0	129	80 - 120	W017215	22-Apr-10	M1

19.3

9.73

10.0

mg/L

23-Apr-10

W017215

80 - 120

95.6



One Government Gulch - PO Box 929

Kellogg ID 83837-0929

(208) 784-1258

Fax (208) 783-0891

Freeport McMoran - Copper Queen Branch 36 West Highway 92 Bisbee, AZ 85603 Project Name: Copper Queen Branch Sulfate Mitigation Order Work Order: W0D0394 Reported: 07-Jun-10 12:24

# **Notes and Definitions**

D2	Sample required dilution due to high concentration of target analyte.
H3	Sample was received and analyzed past holding time.
M1	Matrix spike recovery was high, but the LCS recovery was acceptable.
LCS	Laboratory Control Sample (Blank Spike)
RPD	Relative Percent Difference
UDL	A result is less than the detection limit
R > 4S	% recovery not applicable, sample concentration more than four times greater than spike level
<rl< td=""><td>A result is less than the reporting limit</td></rl<>	A result is less than the reporting limit
MRL	Method Reporting Limit
MDL	Method Detection Limit
N/A	Not Applicable



One Government Gulch - PO Box 929

Kellogg ID 83837-0929

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Freeport McMoran - Copper Queen Branch 36 West Highway 92 Bisbee, AZ 85603 Project Name: Copper Queen Branch Sulfate Mitigation Order Work Order: W0D0455 Reported: 14-May-10 16:26

# ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Sampled By	Date Received
BIMA	W0D0455-01	Ground Water	19-Apr-10 11:20	BD	22-Apr-2010
NOTEMAN	W0D0455-02	Ground Water	19-Apr-10 12:20	BD	22-Apr-2010
DODSON	W0D0455-03	Ground Water	19-Apr-10 14:45	BD	22-Apr-2010
DUP041910	W0D0455-04	Ground Water	19-Apr-10 15:00	BD	22-Apr-2010
OSBORN	W0D0455-05	Ground Water	19-Apr-10 17:00	BD	22-Apr-2010
COB MW-1	W0D0455-06	Ground Water	20-Apr-10 11:15	BD	22-Apr-2010
BANKS 986	W0D0455-07	Ground Water	20-Apr-10 14:25	BD	22-Apr-2010
KEEFER	W0D0455-08	Ground Water	20-Apr-10 16:15	BD	22-Apr-2010
PANAGAKOS	W0D0455-09	Ground Water	20-Apr-10 17:20	BD	22-Apr-2010
NESS	W0D0455-10	Ground Water	20-Apr-10 10:15	BD	22-Apr-2010
SWAN	W0D0455-11	Ground Water	21-Apr-10 11:20	BD	22-Apr-2010
ANDERSON	W0D0455-12	Ground Water	21-Apr-10 13:17	BD	22-Apr-2010
RAY	W0D0455-13	Ground Water	20-Apr-10 14:44	TT	22-Apr-2010
FULTZ	W0D0455-14	Ground Water	20-Apr-10 17:21	TT	22-Apr-2010
EAST	W0D0455-15	Ground Water	21-Apr-10 08:53	TT	22-Apr-2010
SCHWARTZ	W0D0455-16	Ground Water	21-Apr-10 11:44	TT	22-Apr-2010
NWC-04	W0D0455-17	Ground Water	21-Apr-10 12:20	TT	22-Apr-2010
NWC-03	W0D0455-18	Ground Water	21-Apr-10 12:58	TT	22-Apr-2010
NWC-06	W0D0455-19	Ground Water	21-Apr-10 13:25	TT	22-Apr-2010
NWC-02	W0D0455-20	Ground Water	21-Apr-10 13:45	TT	22-Apr-2010
DUP042110	W0D0455-21	Ground Water	21-Apr-10 00:00	TT	22-Apr-2010
EQB042110	W0D0455-22	Ground Water	21-Apr-10 00:00	TT	22-Apr-2010
FB042110	W0D0455-23	Ground Water	21-Apr-10 00:00	TT	22-Apr-2010

Solid samples are analyzed on an as-received, wet-weight basis, unless otherwise requested.

Sample preparation is defined by the client as per their Data Quality Objectives.

This report supercedes any previous reports for this Work Order. The complete report includes pages for each sample, a full QC report, and a notes section.

The results presented in this report relate only to the samples, and meet all requirements of the NELAC Standards unless otherwise noted.

## Case Narrative

05/13/10mab: Report reissued. Client reqested the report to state Dissolved SO4.



One Government Gu	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Branc	h			Proj	ect Name: Co	Copper Queen Branch Sulfate Mitigatio Work Order: W0D0455 Reported: 14-May-10 Sampled: 19-Apr-10 1 Received: 22-Apr-10			
36 West Highwa	ay 92							Work (	Order: W0D0455	5
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:26
	Client Sample ID: <b>BIMA</b> SVL Sample ID: <b>W0D0455-01 (Ground Water)</b>			Sa	mple Report	Page 1 of 1		Re	ampled: 19-Apr-10 ceived: 22-Apr-10 led By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatogr	aphy								
EPA 300.0	Sulfate as SO4	256	mg/L	3.00	0.75	10	W018045	FEH	04/26/10 22:51	D2

Birby Gray



One Government G	ulch - PO Box 929 Ke	llogg ID 83837-0929			(208) 78	4-1258				
Freeport McMc	oran - Copper Queen Branch	Work Order: W0D0455						ion Order		
36 West Highw	ay 92									
Bisbee, AZ 856	603							Rep	orted: 14-May-1	0 16:26
	eport McMoran - Copper Queen Branch Vest Highway 92 bee, AZ 85603 Client Sample ID: <b>NOTEMAN</b> SVL Sample ID: <b>W0D0455-02 (Ground Water)</b>				Sample Received Sample Report Page 1 of 1 Sampled By					
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
oissolved Anio	ons by Ion Chromatograp	ohy								
EPA 300.0	Sulfate as SO4	307	mg/L	3.00	0.75	10	W018045	FEH	04/26/10 23:02	D2

Birby Gray



One Government Gu	ulch - PO Box 929 K	ellogg ID 83837-0929			(208) 784	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Branch	1			Proj	ect Name: Co	pper Quee	n Branch	n Sulfate Mitigati	on Order
36 West Highwa	iy 92							Work (	Order: W0D0455	;
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:26
	eport McMoran - Copper Queen Branch West Highway 92 bee, AZ 85603 Client Sample ID: <b>DODSON</b> SVL Sample ID: <b>W0D0455-03 (Ground Water)</b> Method Analyte Result Unit <b>Dived Anions by Ion Chromatography</b>				Sampled: 19 Received: 22 Sample Report Page 1 of 1 Sampled By: BI					
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	48.8	mg/L	1.50	0.38	5	W018045	FEH	04/26/10 23:37	D2

Birby Gray



One Government G	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 784	4-1258			Fax (208) 783-0891	
Freeport McMo	ran - Copper Queen Bran	ch			Proj	ect Name: Copper Queen Branch Sulfate Mitigatio Work Order: W0D0455 Reported: 14-May-10 Sampled: 19-Apr-10.1				ion Order
36 West Highwa	ay 92							Work (	Order: W0D0455	;
Bisbee, AZ 856	03							Rep	orted: 14-May-1	0 16:26
	-	Sample ID: <b>DUP041910</b> Sample ID: <b>W0D0455-04 (Ground Water)</b> Analyte Result U			mple Report	Page 1 of 1		Re	ampled: 19-Apr-10 ceeived: 22-Apr-10 led By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatog	raphy								
EPA 300.0	Sulfate as SO4	48.6	mg/L	1.50	0.38	5	W018045	FEH	04/27/10 00:11	D1

Birby Gray



One Government Gu	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 784	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Bran	ch			Proj	ect Name: Co	pper Quee	n Branch	n Sulfate Mitigati	ion Order
36 West Highwa	ay 92							Work (	Order: W0D0455	;
Bisbee, AZ 8560	03							Rep	orted: 14-May-1	0 16:26
	Client Sample ID: <b>OS</b> SVL Sample ID: <b>W</b>		Project Na N 5-05 (Ground Water) Sample Report Pag Result Units RL MDL I					Re	ampled: 19-Apr-10 ceived: 22-Apr-10 led By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatog	raphy								
EPA 300.0	Sulfate as SO4	19.3	mg/L	1.50	0.38	5	W018045	FEH	04/27/10 00:23	D1

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One Government Gu	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Bran	ch			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	ion Order
36 West Highwa	ny 92	Work Order: <b>W0D0455</b> Reported: 14-May-10 16					5			
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:26
	eport McMoran - Copper Queen Branch West Highway 92 bee, AZ 85603 Client Sample ID: COB MW-1 SVL Sample ID: W0D0455-06 (Ground Water) Method Analyte Result Uni plyed Anions by Ion Chromatography				Sampled: Received: Sample Report Page 1 of 1 Sampled By:					
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatog	raphy								
EPA 300.0	Sulfate as SO4	783	mg/L	7.50	1.88	25	W018045	FEH	04/27/10 10:31	D2

Birby Gray



One Government Gu	lch - PO Box 929 Ke	ellogg ID 83837-0929			(208) 78	4-1258					
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	ion Order	
36 West Highwa	y 92							er Queen Branch Sulfate Mitigation Or Work Order: W0D0455 Reported: 14-May-10 16:2 Sampled: 20-Apr-10 14:25			
Bisbee, AZ 8560	3							Rep	orted: 14-May-1	0 16:26	
(	Client Sample ID: <b>BANKS 986</b> SVL Sample ID: <b>W0D0455-07 (Ground Water)</b>			Sa	ample Report	Page 1 of 1		Sampled: 20-Apr-10 14:25 Received: 22-Apr-10 Sampled By: BD			
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
Dissolved Anior	is by Ion Chromatogra	phy									
EPA 300.0	Sulfate as SO4	53.9	mg/L	3.00	0.75	10	W018045	FEH	04/27/10 00:46	D2	

Birby Gray



One Government Gu	llch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	an - Copper Queen Bran	ch			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order
36 West Highwa	y 92	Work Order: <b>W0D0455</b> Reported: 14-May-1016					;			
Bisbee, AZ 8560	03							Rep	orted: 14-May-1	0 16:26
(	eport McMoran - Copper Queen Branch West Highway 92 bee, AZ 85603 Client Sample ID: <b>KEEFER</b> SVL Sample ID: <b>W0D0455-08 (Ground Water)</b> Method Analyte Result Unit <b>olved Anions by Ion Chromatography</b>				S Re Sample Report Page 1 of 1 Samp					
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	is by Ion Chromatog	raphy								
EPA 300.0	Sulfate as SO4	8.77	mg/L	1.50	0.38	5	W018045	FEH	04/27/10 00:57	D1

Birby Gray



One Government G	ulch - PO Box 929 Ke	ellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891		
Freeport McMo	oran - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Brancł	n Sulfate Mitigat	ion Order	
36 West Highw	ay 92							er Queen Branch Sulfate Mitigation O Work Order: W0D0455 Reported: 14-May-10 16:2 Sampled: 20-Apr-10 17:20 Received: 22-Apr-10			
Bisbee, AZ 856	03							Rep	orted: 14-May-1	0 16:26	
	port McMoran - Copper Queen Branch Vest Highway 92 bee, AZ 85603 Client Sample ID: <b>PANAGAKOS</b> SVL Sample ID: <b>W0D0455-09 (Ground Water)</b>			Sa	ample Report	Page 1 of 1		Re	ampled: 20-Apr-10 ceived: 22-Apr-10 led By: BD		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
Dissolved Anio	ons by Ion Chromatogra	phy									
EPA 300.0	Sulfate as SO4	608	mg/L	7.50	1.88	25	W018045	FEH	04/27/10 13:12	D2	

Birby Gray



One Government Gu	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Bran	ich			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order
36 West Highwa	ny 92							Work (	Order: W0D0455	5
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:26
	t McMoran - Copper Queen Branch t Highway 92 AZ 85603 Client Sample ID: <b>NESS</b> SVL Sample ID: <b>W0D0455-10 (Ground Water)</b>			Sa	mple Report	Page 1 of 1		Re	ampled: 20-Apr-10 ceived: 22-Apr-10 led By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatog	raphy								
EPA 300.0	Sulfate as SO4	42.1	mg/L	1.50	0.38	5	W018045	FEH	04/27/10 01:21	D1





One Government Gu	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Brar	nch			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order
36 West Highwa	ay 92							Work (	Order: W0D0455	5
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:26
	Client Sample ID: <b>SV</b> SVL Sample ID: <b>W</b>	WAN 0D0455-11 (Ground <sup>v</sup>	Water)	Sa	mple Report	Page 1 of 1		Re	ampled: 21-Apr-10 ceived: 22-Apr-10 led By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatog	graphy								
EPA 300.0	Sulfate as SO4	20.9	mg/L	1.50	0.38	5	W018045	FEH	04/27/10 10:42	D1

Birby Gray



One Government G	ulch - PO Box 929 Ke	llogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMo	ran - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Brancł	n Sulfate Mitigati	ion Order
36 West Highwa	ay 92							Work (	Order: W0D0455	5
Bisbee, AZ 856	03							Rep	orted: 14-May-1	0 16:26
	Client Sample ID: <b>AND</b> SVL Sample ID: <b>W0D</b>		Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 21-Apr-10 ceeived: 22-Apr-10 led By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatograj	ohy								
EPA 300.0	Sulfate as SO4	627	mg/L	7.50	1.88	25	W018045	FEH	04/27/10 10:54	D2

Birby Gray



One Government Gu	llch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	an - Copper Queen Brand	ch			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order
36 West Highwa	y 92							Work (	Order: W0D0455	5
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:26
(	Client Sample ID: <b>RA</b> SVL Sample ID: <b>W0</b>	\Y D0455-13 (Ground )	Water)	Sa	mple Report	Page 1 of 1		Re	ampled: 20-Apr-10 ceived: 22-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	ns by Ion Chromatogr	raphy								
EPA 300.0	Sulfate as SO4	134	mg/L	1.50	0.38	5	W018045	FEH	04/27/10 11:05	D2





One Government G	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMo	ran - Copper Queen Br	ranch			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order
36 West Highwa	ay 92							Work (	Order: W0D0455	5
Bisbee, AZ 856	03							Rep	orted: 14-May-1	0 16:26
	Client Sample ID: SVL Sample ID: N	FULTZ W0D0455-14 (Ground V	Vater)	Sa	mple Report	Page 1 of 1		Re	ampled: 20-Apr-10 ceived: 22-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromate	ography								
EPA 300.0	Sulfate as SO4	68.3	mg/L	1.50	0.38	5	W018045	FEH	04/27/10 11:17	D2





One Government Gu	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Brar	nch			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order
36 West Highwa	ay 92							Work (	Order: W0D0455	;
Bisbee, AZ 8560	03							Rep	orted: 14-May-1	0 16:26
	Client Sample ID: <b>E</b>	AST 0D0455-15 (Ground \	Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 21-Apr-10 ceived: 22-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatog	graphy								
EPA 300.0	Sulfate as SO4	14.4	mg/L	1.50	0.38	5	W018045	FEH	04/27/10 11:28	D1





One Government Gu	Ilch - PO Box 929 Ke	ellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order
36 West Highwa	ny 92							Work (	Order: W0D0455	5
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:26
	Client Sample ID: <b>SCH</b> SVL Sample ID: <b>W0D</b>		Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 21-Apr-10 ceived: 22-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	129	mg/L	1.50	0.38	5	W018045	FEH	04/27/10 11:40	D2

Birby Gray



One Government Gu	ulch - PO Box 929 K	Lellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Branch	1			Proj	ect Name: Co	pper Quee	n Branch	n Sulfate Mitigati	ion Order
36 West Highwa	ny 92							Work (	Order: W0D0455	5
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:26
	Client Sample ID: <b>NW</b> SVL Sample ID: <b>W0</b>		Water)	S	ample Report	Page 1 of 1		Re	ampled: 21-Apr-10 eceived: 22-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatogra	aphy								
EPA 300.0	Sulfate as SO4	218	mg/L	3.00	0.75	10	W018045	FEH	04/27/10 11:51	D2

Birby Gray



One Government G	ulch - PO Box 929 K	Lellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMo	ran - Copper Queen Brancl	1			Proj	ect Name: Co	pper Quee	n Branch	n Sulfate Mitigati	ion Order
36 West Highwa	ay 92							Work (	Order: W0D0455	5
Bisbee, AZ 856	03							Rep	orted: 14-May-1	0 16:26
	Client Sample ID: NW SVL Sample ID: WOI		Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 21-Apr-10 ceeived: 22-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatogra	aphy								
EPA 300.0	Sulfate as SO4	433	mg/L	7.50	1.88	25	W018045	FEH	04/27/10 12:03	D2

Birby Gray



One Government Gu	ulch - PO Box 929 K	Lellogg ID 83837-0929			(208) 784	4-1258			Fax (208) 783-0891	
Freeport McMor	an - Copper Queen Branch	1			Proj	ect Name: Co	pper Quee	n Branch	n Sulfate Mitigati	on Order
36 West Highwa	ny 92							Work (	Order: W0D0455	;
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:26
	Client Sample ID: <b>NW</b> SVL Sample ID: <b>W0I</b>		Water)	S	ample Report	Page 1 of 1		Re	ampled: 21-Apr-10 ceived: 22-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatogra	aphy								
EPA 300.0	Sulfate as SO4	8.49	mg/L	1.50	0.38	5	W018045	FEH	04/27/10 13:24	D1

Birby Gray



One Government Gu	llch - PO Box 929	Kellogg ID 83837-0929			(208) 784	4-1258			Fax (208) 783-0891	
Freeport McMor	an - Copper Queen Branc	h			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order
36 West Highwa	y 92							Work (	Order: W0D0455	5
Bisbee, AZ 8560	03							Rep	orted: 14-May-1	0 16:26
(	Client Sample ID: <b>NW</b> SVL Sample ID: <b>W0</b>		Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 21-Apr-10 ceived: 22-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	ns by Ion Chromatogr	aphy								
EPA 300.0	Sulfate as SO4	7.26	mg/L	1.50	0.38	5	W018045	FEH	04/27/10 12:49	D1

Birby Gray



ne Government G	ulch - PO Box 929 Ke	llogg ID 83837-0929			(208) 78	4-1258		]	Fax (208) 783-089	1
Freeport McMo	ran - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Orde
36 West Highwa	ay 92							Work C	Order: W0D045	5
Bisbee, AZ 856	03							Repo	orted: 14-May-	10 16:26
	Client Sample ID: <b>DUP</b> SVL Sample ID: <b>W0D</b>		Water)	Sa	ample Report	Page 1 of 1		Ree	ed By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
)issolved Anio	ns by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	13.9	mg/L	0.30	0.08		W018044	EML	04/27/10 12:06	

Birby Gray



One Government Gu	llch - PO Box 929 Kel	logg ID 83837-0929			(208) 78	4-1258		Η	Fax (208) 783-089	l
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	ion Order
36 West Highwa	y 92							Work C	order: W0D045	5
Bisbee, AZ 8560	03							Repo	orted: 14-May-1	0 16:26
(	Client Sample ID: <b>EQB</b> SVL Sample ID: <b>W0D</b>		Water)	Sa	mple Report	Page 1 of 1		Rec	mpled: 21-Apr-10 eeived: 22-Apr-10 ed By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
vissolved Anior	ns by Ion Chromatograp	hy								
EPA 300.0	Sulfate as SO4	< 0.30	mg/L	0.30	0.08		W018044	EML	04/27/10 12:38	

Birby Gray



One Government Gu	lch - PO Box 929 Ke	llogg ID 83837-0929			(208) 78	4-1258		]	Fax (208) 783-089	1
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	ion Order
36 West Highwa	y 92							Work C	Order: W0D045	5
Bisbee, AZ 8560	13							Repo	orted: 14-May-1	0 16:26
(	Client Sample ID: <b>FB0</b> 4 SVL Sample ID: <b>W0D</b> 0	Water)	Sa	ample Report	t Page 1 of 1		Ree	ed By: TT		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anion	ıs by Ion Chromatograp	bhy								
EPA 300.0	Sulfate as SO4	< 0.30	mg/L	0.30	0.08		W018044	EML	04/27/10 12:49	

Birby Gray



)ne Governm	nent Gulch - PO Box 929	Kellogg ID 83837-	-0929		C	208) 784-1258		Fa	x (208) 783-089	1
					(*			1 4.	( 00 00)	
-	IcMoran - Copper Queen Bra	nch				Project Nam	ne: Copper Que			
36 West H Bisbee, AZ									ler: <b>W0D045</b> ted: 14-May-	
Disoce, Az	2 85005							Report	.cu. 14-141ay-	10 10.20
Quality C	Control - BLANK Data									
Method	Analyte	Units	Resul	lt	MDL	Ν	MRL	Batch ID	Analyzed	Notes
Dissolved A	Anions by Ion Chromatog	graphy								
EPA 300.0	Sulfate as SO4	mg/L	<0.30		0.08		0.30	W018044	26-Apr-10	
EPA 300.0	Sulfate as SO4	mg/L	<0.30	)	0.08	U	0.30	W018045	26-Apr-10	
Ouality C	Control - LABORATORY	CONTROL SA	AMPLE Data							
-			LCS		LCS	%	Acceptance	D-t-h ID	A	Natas
Method	Analyte	Units	Result		True	Rec.	Limits	Batch ID	Analyzed	Notes
	Anions by Ion Chromatog		0.00		10.0	00.0	00 110	W010044	26 4 10	
EPA 300.0 EPA 300.0	Sulfate as SO4 Sulfate as SO4	mg/L mg/L	9.98 10.2		10.0 10.0	99.8 102	90 - 110 90 - 110	W018044 W018045	26-Apr-10 26-Apr-10	
		č								
Quality C	Control - DUPLICATE D	ata								
Method	Analyte	Units	Duplica Result	te	Sample Result	RPD	RPD Limit	Batch ID	Analyzed	Notes
	<u>_</u>									
Dissolved A EPA 300.0	Anions by Ion Chromatog Sulfate as SO4	<b>graphy</b> mg/L	< 0.30		< 0.30	UDL	20	W018044	28-Apr-10	
EPA 300.0	Sulfate as SO4	mg/L	49.1		48.8	0.7	20	W018045	26-Apr-10	D2
Quality C	Control - MATRIX SPIKI	E Data	Surila.	Cl-	C il	0/	A			
Method	Analyte	Units	Spike Result	Sample Result (R)	Spike Level (S)	% ) Rec.	Acceptance Limits	Batch ID	Analyzed	Notes
Dissolved A	Anions by Ion Chromatos	graphy								
EPA 300.0	Sulfate as SO4	mg/L	59.5	48.8	10.0	107	80 - 120	W018045	27-Apr-10	D2
EPA 300.0 EPA 300.0	Sulfate as SO4 Sulfate as SO4	mg/L mg/L	15.5 10.5	7.26 <0.30	10.0 10.0	82.5 105	80 - 120 80 - 120	W018045 W018044	27-Apr-10 28-Apr-10	D1
		5								
			Note	s and Defin	nitions					
D1	Sample required dilution d	ue to matrix.								
D2	Sample required dilution d	ue to high concent	tration of target	analyte.						
LCS	Laboratory Control Sample	e (Blank Spike)								
RPD	Relative Percent Differenc	e								
UDL	A result is less than the det	ection limit								
R > 4S	% recovery not applicable,	sample concentra	tion more than f	our times grea	ater than spike	level				
<rl< td=""><td>A result is less than the rep</td><td></td><td></td><td>- 0</td><td>-r</td><td></td><td></td><td></td><td></td><td></td></rl<>	A result is less than the rep			- 0	-r					
MRL	Method Reporting Limit									
	Method Detection Limit									
	Memore Detection Limit									
MDL N/A	Not Applicable									



One Government Gulch - PO Box 929

Kellogg ID 83837-0929

(208) 784-1258

Fax (208) 783-0891

Freeport McMoran - Copper Queen Branch 36 West Highway 92 Bisbee, AZ 85603 Project Name: Copper Queen Branch Sulfate Mitigation Order Work Order: W0D0531 Reported: 14-May-10 16:43

## ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Sampled By	Date Received
RAMIREZ	W0D0531-01	Water	21-Apr-10 16:18	TT	27-Apr-2010
ROGERS E	W0D0531-02	Water	21-Apr-10 17:38	TT	27-Apr-2010
MOORE	W0D0531-03	Water	22-Apr-10 08:24	TT	27-Apr-2010
ZANDER	W0D0531-04	Water	22-Apr-10 09:44	TT	27-Apr-2010
COOPER	W0D0531-05	Water	22-Apr-10 13:12	TT	27-Apr-2010
BURKE	W0D0531-06	Water	22-Apr-10 13:49	TT	27-Apr-2010
COOPER C	W0D0531-07	Water	22-Apr-10 14:54	TT	27-Apr-2010
PALMER	W0D0531-08	Water	22-Apr-10 15:29	TT	27-Apr-2010
PARRA	W0D0531-09	Water	22-Apr-10 16:43	TT	27-Apr-2010
AWC-05	W0D0531-10	Water	23-Apr-10 09:05	TT	27-Apr-2010
AWC-03	W0D0531-11	Water	23-Apr-10 09:49	TT	27-Apr-2010
AWC-02	W0D0531-12	Water	23-Apr-10 10:12	TT	27-Apr-2010
AWC-04	W0D0531-13	Water	23-Apr-10 10:30	TT	27-Apr-2010
FRANCO	W0D0531-14	Water	23-Apr-10 11:39	TT	27-Apr-2010
COLLINS	W0D0531-15	Water	23-Apr-10 12:28	TT	27-Apr-2010
HOWARD	W0D0531-16	Water	21-Apr-10 16:45	TT	27-Apr-2010
MCCONNELL 265	W0D0531-17	Water	22-Apr-10 08:38	TT	27-Apr-2010
GARNER 635	W0D0531-18	Water	22-Apr-10 11:15	TT	27-Apr-2010
POOL	W0D0531-19	Water	22-Apr-10 14:05	TT	27-Apr-2010
WEISKOPF	W0D0531-20	Water	22-Apr-10 15:10	TT	27-Apr-2010
ROGERS 596	W0D0531-21	Water	22-Apr-10 17:25	TT	27-Apr-2010
TVI 236	W0D0531-22	Water	23-Apr-10 09:52	TT	27-Apr-2010
TVI 875	W0D0531-23	Water	23-Apr-10 09:15	TT	27-Apr-2010
CHAMBERS	W0D0531-24	Water	23-Apr-10 12:40	TT	27-Apr-2010

Solid samples are analyzed on an as-received, wet-weight basis, unless otherwise requested.

Sample preparation is defined by the client as per their Data Quality Objectives.

This report supercedes any previous reports for this Work Order. The complete report includes pages for each sample, a full QC report, and a notes section.

The results presented in this report relate only to the samples, and meet all requirements of the NELAC Standards unless otherwise noted.

## Case Narrative

05/06/10mab: Report reissued. The original anlaysis for sample -20 was incorrect due to a 50X dilution that was not applied. The sample was reanalyzed and the reanalysis results are shown.

05/14/10mab: Report reissued. Client requested report to state Dissolved SO4.

SVL holds the following certifications: AZ:0538, CA:2080, CO:ID00019, FL(NELAC):E87993, ID:ID00019 & ID00965 (Microbiology), NV:ID000192007A, WA:1268, WY:ID00019



One Government Gu	lch - PO Box 929 Ke	llogg ID 83837-0929			(208) 784	4-1258		Fax (208) 783-0891			
Freeport McMora	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order	
36 West Highway	y 92							Work C	Order: W0D053	1	
Bisbee, AZ 8560	3							Repo	orted: 14-May-	10 16:43	
(	Client Sample ID: <b>RAN</b> SVL Sample ID: <b>W0D</b>			Sa	mple Report	Page 1 of 1		Ree	ed By: TT		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
Dissolved Anion	is by Ion Chromatogra	phy									
EPA 300.0	Sulfate as SO4	9.04	mg/L	0.30	0.08		W018221	EML	04/29/10 20:46		

Birby Gray



One Government Gu	lch - PO Box 929 Ke	llogg ID 83837-0929		(208) 784-1258					Fax (208) 783-0891			
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitiga	tion Order		
36 West Highwa	y 92							Work C	Order: W0D053	1		
Bisbee, AZ 8560	3							Repo	orted: 14-May-	10 16:43		
(	Client Sample ID: <b>ROG</b> SVL Sample ID: <b>W0D</b>			Sa	ample Report	Page 1 of 1		Ree	eived: 21-Apr-1 ed By: TT			
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes		
<b>Dissolved</b> Anion	is by Ion Chromatogra	phy										
EPA 300.0	Sulfate as SO4	6.04	mg/L	0.30	0.08		W018221	EML	04/29/10 20:57			

Birby Gray



One Government Gu	nment Gulch - PO Box 929     Kellogg ID 83837-0929     (208) 784-1258     Fax (208) 783-0891       t McMoran - Copper Queen Branch     Project Name: Copper Queen Branch Sulfate Mitigation (									1
Freeport McMora	an - Copper Queen Branch				Proj	ect Name: Co	opper Quee	n Branch	Sulfate Mitiga	tion Order
36 West Highway	y 92							Work C	Order: W0D053	1
Bisbee, AZ 8560	3							Repo	orted: 14-May-	10 16:43
(	Client Sample ID: <b>MOC</b> SVL Sample ID: <b>WOD</b>		Sa	ample Report	Page 1 of 1		Ree	ed By: TT		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anion	is by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	7.40	mg/L	0.30	0.08		W018221	EML	04/29/10 21:08	

Birby Gray



One Government Gul	Ich - PO Box 929 Ke	llogg ID 83837-0929		(208) 784-1258					Fax (208) 783-0891			
Freeport McMora	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order		
36 West Highway	y 92							Work C	order: W0D053	1		
Bisbee, AZ 8560	3							Repo	orted: 14-May-	10 16:43		
	Client Sample ID: <b>ZAN</b> SVL Sample ID: <b>W0D</b>			Sa	ample Report	Page 1 of 1		Rec	mpled: 22-Apr-1 eeived: 27-Apr-1 ed By: TT			
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes		
Dissolved Anion	s by Ion Chromatogra	ohy										
EPA 300.0	Sulfate as SO4	6.70	mg/L	0.30	0.08		W018221	EML	04/29/10 21:18			

Birby Gray



One Government Gu	lch - PO Box 929 Ke	llogg ID 83837-0929		(208) 784-1258					Fax (208) 783-0891		
Freeport McMora	an - Copper Queen Branch				Proj	ect Name: Co	opper Quee	n Branch	Sulfate Mitigat	tion Order	
36 West Highway	y 92							Work C	Order: W0D053	1	
Bisbee, AZ 8560	3							Repo	orted: 14-May-1	10 16:43	
(	Client Sample ID: <b>COO</b> SVL Sample ID: <b>WOD</b>			Sa	ample Report	Page 1 of 1		Ree	ed By: TT		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
bissolved Anion	is by Ion Chromatogram	ohy									
EPA 300.0	Sulfate as SO4	34.5	mg/L	0.30	0.08		W018221	EML	04/29/10 21:29		

Birby Gray



One Government Gul	Ich - PO Box 929 K	ellogg ID 83837-0929			(208) 78	4-1258		Fax (208) 783-0891			
Freeport McMora	an - Copper Queen Branch	1			Proj	ect Name: Co	opper Quee	n Branch	Sulfate Mitigat	tion Order	
36 West Highway	y 92							Work C	order: W0D053	1	
Bisbee, AZ 8560	3							Repo	orted: 14-May-	10 16:43	
	Client Sample ID: <b>BUF</b> SVL Sample ID: <b>WOE</b>			Sa	ample Report	Page 1 of 1		Rec	mpled: 22-Apr-1 eeived: 27-Apr-1 ed By: TT		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
Dissolved Anion	s by Ion Chromatogra	phy									
EPA 300.0	Sulfate as SO4	24.8	mg/L	0.30	0.08		W018221	EML	04/30/10 15:30		

Birby Gray



One Government G	Government Gulch - PO Box 929         Kellogg ID 83837-0929         (208) 784-1258         Fax (208) 783-0891									
1	ran - Copper Queen Branch				Proj	ect Name: Co	pper Quee		n Sulfate Mitigati	
36 West Highwa Bisbee, AZ 856	5								Order: W0D0531 orted: 14-May-1	
	Client Sample ID: <b>COOI</b> SVL Sample ID: <b>W0D0</b>			Sa	mple Report	Page 1 of 1		Re	ampled: 22-Apr-10 cceived: 27-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatograp	hy								
EPA 300.0	Sulfate as SO4	884	mg/L	15.0	3.75	50	W018221	EML	04/30/10 15:41	D2

Birby Gray



One Government Gu	lch - PO Box 929 Ke	ellogg ID 83837-0929		(208) 784-1258					Fax (208) 783-0891		
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order	
36 West Highwa	y 92							Work C	order: W0D053	1	
Bisbee, AZ 8560	3							Repo	orted: 14-May-	10 16:43	
(	Client Sample ID: <b>PAL</b> SVL Sample ID: <b>W0D</b>			Sa	mple Report	Page 1 of 1		Rec	mpled: 22-Apr-1 eived: 27-Apr-1 ed By: TT		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
Dissolved Anior	is by Ion Chromatogra	phy									
EPA 300.0	Sulfate as SO4	16.7	mg/L	0.30	0.08		W018221	EML	04/30/10 15:51		

Birby Gray



One Government Gu										
Freeport McMor	ran - Copper Queen Branch				Proj	ect Name: Co	opper Quee	n Brancł	n Sulfate Mitigati	ion Order
36 West Highwa	iy 92							Work (	Order: W0D0531	
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:43
(	Client Sample ID: <b>PAR</b> SVL Sample ID: <b>W0D</b>			Sa	ample Report	Page 1 of 1		Re	ampled: 22-Apr-10 ceeived: 27-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	417	mg/L	7.50	1.88	25	W018221	EML	05/03/10 07:29	D2

Birby Gray



One Government Gu	llch - PO Box 929 Ke	llogg ID 83837-0929			(208) 784	4-1258		1	Fax (208) 783-089	1
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	ion Order
36 West Highwa	y 92							Work C	Order: W0D053	1
Bisbee, AZ 8560	03							Rep	orted: 14-May-	0 16:43
(	Client Sample ID: AWC SVL Sample ID: WOD			Sa	mple Report	Page 1 of 1		Re	ed By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	ns by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	17.6	mg/L	0.30	0.08		W018221	EML	04/30/10 16:13	

Birby Gray



One Government Gu	Ilch - PO Box 929 Ke	llogg ID 83837-0929			(208) 78	4-1258		1	Fax (208) 783-089	1
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order
36 West Highwa	y 92							Work C	Order: W0D053	1
Bisbee, AZ 8560	)3							Rep	orted: 14-May-	10 16:43
(	Client Sample ID: AWC SVL Sample ID: WOD			Sa	ample Report	Page 1 of 1		Re	event ampled: 23-Apr-1 ceived: 27-Apr-1 ed By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	ns by Ion Chromatograj	phy								
EPA 300.0	Sulfate as SO4	44.4	mg/L	0.30	0.08		W018221	EML	04/30/10 16:24	

Birby Gray



One Government Gu	Ilch - PO Box 929 Ke	llogg ID 83837-0929			(208) 784	4-1258		]	Fax (208) 783-089	1
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order
36 West Highwa	y 92							Work C	Order: W0D053	1
Bisbee, AZ 8560	)3							Repo	orted: 14-May-	10 16:43
(	Client Sample ID: AWC SVL Sample ID: WOD			Sa	mple Report	Page 1 of 1		Red	ed By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	ns by Ion Chromatograj	phy								
EPA 300.0	Sulfate as SO4	18.3	mg/L	0.30	0.08		W018221	EML	04/30/10 16:45	

Birby Gray



One Government Gu	lch - PO Box 929 K	ellogg ID 83837-0929			(208) 78	4-1258		]	Fax (208) 783-089	1
Freeport McMora	an - Copper Queen Branch	1			Proj	ect Name: Co	opper Quee	n Branch	Sulfate Mitiga	tion Order
36 West Highwa	y 92							Work C	Order: W0D053	1
Bisbee, AZ 8560	3							Repo	orted: 14-May-	10 16:43
(	Client Sample ID: <b>AW</b> SVL Sample ID: <b>W0</b>			Sa	ample Report	Page 1 of 1		Red	ampled: 23-Apr-1 ceived: 27-Apr-1 ed By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anion	is by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	27.4	mg/L	0.30	0.08		W018221	EML	04/30/10 16:56	

Birby Gray



One Government Gu	ulch - PO Box 929 Kel	logg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Brancł	n Sulfate Mitigati	ion Order
36 West Highwa	iy 92							Work (	Order: W0D0531	1
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:43
(	Client Sample ID: <b>FRAI</b> SVL Sample ID: <b>W0D</b>			Sa	ample Report	Page 1 of 1		Re	ampled: 23-Apr-10 ceived: 27-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatograp	hy								
EPA 300.0	Sulfate as SO4	699	mg/L	15.0	3.75	50	W018221	EML	04/30/10 17:28	D2

Birby Gray



One Government Gu	ulch - PO Box 929 Ke	llogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Brancł	n Sulfate Mitigati	ion Order
36 West Highwa	ay 92							Work (	Order: W0D0531	
Bisbee, AZ 8560	03							Rep	orted: 14-May-1	0 16:43
	Client Sample ID: <b>COL</b> SVL Sample ID: <b>WOD</b>			Sa	ample Report	Page 1 of 1		Re	ampled: 23-Apr-10 ceived: 27-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatograp	ohy								
EPA 300.0	Sulfate as SO4	561	mg/L	7.50	1.88	25	W018221	EML	04/30/10 17:39	D2





One Government G	ulch - PO Box 929 Kell	ogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
-	ran - Copper Queen Branch				Proj	ect Name: Co	pper Quee		n Sulfate Mitigati	
36 West Highwa	5								Order: W0D0531	
Bisbee, AZ 856	03							Rep	orted: 14-May-1	0 16:43
	Client Sample ID: <b>HOW</b> SVL Sample ID: <b>W0D0</b>			Sa	ample Report	Page 1 of 1		Re	ampled: 21-Apr-10 ceived: 27-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatograp	hy								
EPA 300.0	Sulfate as SO4	710	mg/L	15.0	3.75	50	W018221	EML	04/30/10 17:49	D2

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One Government C	Gulch - PO Box 929 Ke	llogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMo 36 West Highw	oran - Copper Queen Branch				Proj	ect Name: Co	opper Quee		n Sulfate Mitigati Order: W0D0531	
Bisbee, AZ 856	5								orted: 14-May-1	
	Client Sample ID: MCC SVL Sample ID: WOD			Sa	mple Report	Page 1 of 1		Re	ampled: 22-Apr-10 ceived: 27-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ons by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	811	mg/L	15.0	3.75	50	W018221	EML	04/30/10 18:00	D2





One Government (	Gulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258		1	Fax (208) 783-089	1
Freeport McM	oran - Copper Queen Bra	nch			Proj	ect Name: Co	opper Quee	n Branch	Sulfate Mitigat	tion Order
36 West Highv	vay 92							Work C	order: W0D053	1
Bisbee, AZ 85	603							Repo	orted: 14-May-	10 16:43
	Client Sample ID: <b>G</b> SVL Sample ID: <b>W</b>	ARNER 635 0D0531-18 (Water)		Sa	ample Report	Page 1 of 1		Rec	mpled: 22-Apr-1 evived: 27-Apr-1 ed By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Ani	ons by Ion Chromatog	graphy								
EPA 300.0	Sulfate as SO4	36.9	mg/L	0.30	0.08		W018221	EML	04/30/10 18:11	

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One Government Gu	ulch - PO Box 929 K	Cellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Brancl	h			Proj	ect Name: Co	pper Quee	n Branch	n Sulfate Mitigati	ion Order
36 West Highwa	ny 92							Work (	Order: W0D0531	l
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:43
(	Client Sample ID: <b>PO</b> SVL Sample ID: <b>WOI</b>			Sa	ample Report	Page 1 of 1		Re	ampled: 22-Apr-10 ceived: 27-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatogra	aphy								
EPA 300.0	Sulfate as SO4	130	mg/L	1.50	0.38	5	W018221	EML	04/30/10 18:21	D2





One Government Gu	ulch - PO Box 929 Kel	logg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Brancł	n Sulfate Mitigati	ion Order
36 West Highwa	ay 92							Work (	Order: W0D0531	l
Bisbee, AZ 8560	03							Rep	orted: 14-May-1	0 16:43
	Client Sample ID: WEIS SVL Sample ID: WOD			Sa	ample Report	Page 1 of 1		Re	ampled: 22-Apr-10 ceived: 27-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatograp	bhy								
EPA 300.0	Sulfate as SO4	572	mg/L	7.50	1.88	25	W018221	FEH	05/05/10 16:41	D2

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One Government Gu	ulch - PO Box 929 K	ellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Brancł	n Sulfate Mitigati	ion Order
36 West Highwa	ay 92							Work (	Order: W0D0531	
Bisbee, AZ 8560	03							Rep	orted: 14-May-1	0 16:43
	Client Sample ID: <b>ROC</b> SVL Sample ID: <b>WOD</b>			Sa	ample Report	Page 1 of 1		Re	ampled: 22-Apr-10 ceived: 27-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	710	mg/L	15.0	3.75	50	W018222	FEH	04/30/10 14:21	D2

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One Government Gu	ulch - PO Box 929 Ke	llogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	ran - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	n Sulfate Mitigati	ion Order
36 West Highwa	ny 92							Work (	Order: W0D0531	l
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:43
(	Client Sample ID: <b>TVI</b> 2 SVL Sample ID: <b>W0D</b>			Sa	ample Report	Page 1 of 1		Re	ampled: 23-Apr-10 ceeived: 27-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	30.9	mg/L	1.50	0.38	5	W018222	FEH	04/30/10 14:32	D2





One Government Gu	Ilch - PO Box 929 Kel	logg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	n Sulfate Mitigat	ion Order
36 West Highwa	y 92							Work (	Order: W0D0531	l
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:43
(	Client Sample ID: <b>TVI 8</b> SVL Sample ID: <b>W0D</b>			Sa	ample Report	Page 1 of 1		Re	ampled: 23-Apr-10 aceived: 27-Apr-10 led By: TT	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	ns by Ion Chromatograp	hy								
EPA 300.0	Sulfate as SO4	294	mg/L	7.50	1.88	25	W018222	FEH	04/30/10 14:43	D2

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One Government Gu	lch - PO Box 929 Ke	llogg ID 83837-0929		(208) 784-1258				Fax (208) 783-0891			
Freeport McMora	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitiga	tion Order	
36 West Highwa	y 92							Work O	order: W0D053	1	
Bisbee, AZ 8560	3							Repo	orted: 14-May-	10 16:43	
(	Client Sample ID: CHA SVL Sample ID: WOD	-		Sa	mple Report	Page 1 of 1		Rec	mpled: 23-Apr-1 eeived: 27-Apr-1 ed By: TT		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
<b>Dissolved</b> Anion	is by Ion Chromatogram	ohy									
EPA 300.0	Sulfate as SO4	8.34	mg/L	0.30	0.08		W018222	FEH	05/03/10 07:19		

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One Governm	nent Gulch - PO Box 929	Kellogg ID 83837	-0929		(20	8) 784-1258		Fa	x (208) 783-089	1
Freeport M 36 West H Bisbee, AZ	• •	ch				Project Nan	ne: Copper Que	Work Ore	ulfate Mitigat der: W0D053 ted: 14-May-1	1
Quality (	Control - BLANK Data									
Quanty C	Johtrol - DLAINK Data									
Method	Analyte	Units	Resu	lt	MDL	1	MRL	Batch ID	Analyzed	Notes
Dissolved A	Anions by Ion Chromatog	raphy								
EPA 300.0 EPA 300.0	Sulfate as SO4 Sulfate as SO4	mg/L mg/L	<0.3 <0.3		0.08 0.08		).30 ).30	W018221 W018222	29-Apr-10 30-Apr-10	
<b>Ouality</b> C	Control - LABORATORY	CONTROL SA	AMPLE Data							
Method	Analyte	Units	LCS Result		LCS True	% Rec.	Acceptance Limits	Batch ID	Analyzed	Notes
inteniou		emu	Result		liuc	Rec.	Linits	Buttin IB	1 mary 200	110105
Dissolved A EPA 300.0	Anions by Ion Chromatog Sulfate as SO4	raphy mg/L	10.5		10.0	105	90 - 110	W018221	29-Apr-10	
EPA 300.0	Sulfate as SO4	mg/L	10.5		10.0	105	90 - 110 90 - 110	W018221 W018222	30-Apr-10	
Quality C	Control - DUPLICATE Da	ta								
Method	Analyte	Units	Duplica Result	ate	Sample Result	RPD	RPD Limit	Batch ID	Analyzed	Notes
Dissolvad	Anions by Ion Chromatog	ranhy								
EPA 300.0	Sulfate as SO4	mg/L	9.00		9.04	0.5	20	W018221	30-Apr-10	
EPA 300.0	Sulfate as SO4	mg/L	<0.30		<0.30	UDL	20	W018222	30-Apr-10	
Quality (	Control - MATRIX SPIKE	Data								
			Spike	Sample	Spike	%	Acceptance			
Method	Analyte	Units	Result	Result (R)	Level (S)	Rec.	Limits	Batch ID	Analyzed	Notes
Dissolved A	Anions by Ion Chromatog	raphy								
EPA 300.0 EPA 300.0	Sulfate as SO4 Sulfate as SO4	mg/L mg/L	29.7 19.0	18.3 9.04	10.0 10.0	114 99.7	80 - 120 80 - 120	W018221 W018221	03-May-10 30-Apr-10	
EPA 300.0	Sulfate as SO4	mg/L	10.9	<0.30	10.0	107	80 - 120	W018222	30-Apr-10	
EPA 300.0	Sulfate as SO4	mg/L	10.8	<0.30	10.0	107	80 - 120	W018222	30-Apr-10	
			Note	s and Defir	nitions					
D2	Sample required dilution du	e to high concen	tration of target	analyte.						
LCS	Laboratory Control Sample	(Blank Spike)								
RPD	Relative Percent Difference									
UDL	A result is less than the dete	ection limit								
	% recovery not applicable, s	sample concentra	tion more than t	four times grea	ater than spike le	vel				
R > 4S		orting limit								
R > 4S <rl< td=""><td>A result is less than the repo</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></rl<>	A result is less than the repo									
	A result is less than the repo Method Reporting Limit									
<rl< td=""><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></rl<>	-									



One Government Gulch - PO Box 929

Kellogg ID 83837-0929

(208) 784-1258

Fax (208) 783-0891

Freeport McMoran - Copper Queen Branch 36 West Highway 92 Bisbee, AZ 85603 Project Name: Copper Queen Branch Sulfate Mitigation Order Work Order: W0D0553 Reported: 14-May-10 16:53

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Sampled By	Date Received
COB WL	W0D0553-01	Ground Water	26-Apr-10 09:17	BD	28-Apr-2010
COB MW-2	W0D0553-02	Ground Water	26-Apr-10 10:05	BD	28-Apr-2010
COB MW-3	W0D0553-03	Ground Water	26-Apr-10 10:38	BD	28-Apr-2010
DURAZO	W0D0553-04	Ground Water	26-Apr-10 12:03	BD	28-Apr-2010
RUIZ	W0D0553-05	Ground Water	26-Apr-10 13:52	BD	28-Apr-2010
FB042610	W0D0553-06	Ground Water	26-Apr-10 16:08	BD	28-Apr-2010
EQB042610	W0D0553-07	Ground Water	26-Apr-10 16:10	BD	28-Apr-2010
DUP042610	W0D0553-08	Ground Water	26-Apr-10 00:00	BD	28-Apr-2010
PIONKE	W0D0553-09	Ground Water	26-Apr-10 15:38	TT	28-Apr-2010
WEED	W0D0553-10	Ground Water	26-Apr-10 16:20	TT	28-Apr-2010
TM-15 MILLER	W0D0553-11	Ground Water	27-Apr-10 09:38	BD	28-Apr-2010
FB042710	W0D0553-12	Ground Water	27-Apr-10 10:50	BD	28-Apr-2010
EQB042710	W0D0553-13	Ground Water	27-Apr-10 11:48	BD	28-Apr-2010

Solid samples are analyzed on an as-received, wet-weight basis, unless otherwise requested.

Sample preparation is defined by the client as per their Data Quality Objectives.

This report supercedes any previous reports for this Work Order. The complete report includes pages for each sample, a full QC report, and a notes section.

The results presented in this report relate only to the samples, and meet all requirements of the NELAC Standards unless otherwise noted.

#### Case Narrative

05/14/10mab: Report reissued. Client requested the report to state Dissolved SO4.



One Government Gu	lch - PO Box 929 K	ellogg ID 83837-0929			(208) 784	4-1258			Fax (208) 783-0891	
Freeport McMor	an - Copper Queen Branch	1			Proj	ect Name: Co	pper Quee	n Brancł	n Sulfate Mitigati	ion Order
36 West Highwa	y 92							Work (	Order: W0D0553	;
Bisbee, AZ 8560	13							Rep	orted: 14-May-1	0 16:53
(	Client Sample ID: <b>COE</b> SVL Sample ID: <b>WOE</b>		Water)	S	ample Report	Page 1 of 1		Re	ampled: 26-Apr-10 ceived: 28-Apr-10 led By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
<b>Dissolved Anion</b>	ıs by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	97.7	mg/L	3.00	0.75	10	W018222	FEH	04/30/10 15:27	D2

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One Government Gu	lch - PO Box 929 Ke	ellogg ID 83837-0929			(208) 78	4-1258		I	Fax (208) 783-089	1
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	ion Order
36 West Highwa	y 92							Work C	Order: W0D055	3
Bisbee, AZ 8560	13							Repo	orted: 14-May-1	0 16:53
(	Client Sample ID: <b>COE</b> SVL Sample ID: <b>WOD</b>		Water)	Sa	mple Report	Page 1 of 1		Rec	ed By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	ns by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	34.8	mg/L	0.30	0.08		W018222	FEH	05/03/10 07:30	

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One Government Gu	Ilch - PO Box 929 Ke	ellogg ID 83837-0929			(208) 78	4-1258		Fax (208) 783-0891				
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	ion Order		
36 West Highwa	y 92							Work C	Order: W0D0553	3		
Bisbee, AZ 8560	03							Rep	orted: 14-May-1	0 16:53		
	Client Sample ID: <b>COE</b> SVL Sample ID: <b>W0D</b>		Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 26-Apr-10 ceived: 28-Apr-10 led By: BD			
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes		
Dissolved Anior	ns by Ion Chromatogra	phy										
EPA 300.0	Sulfate as SO4	77.6	mg/L	1.50	0.38	5	W018222	FEH	05/03/10 17:03	D2		

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One Government Gu	ulch - PO Box 929 K	ellogg ID 83837-0929		(208) 784-1258				Fax (208) 783-0891				
Freeport McMor	ran - Copper Queen Branch	l			Proj	ect Name: Co	pper Quee	n Branch	n Sulfate Mitigati	ion Order		
36 West Highwa	ny 92							Work (	Order: W0D0553	3		
Bisbee, AZ 8560	)3							Rep	orted: 14-May-1	0 16:53		
	Client Sample ID: <b>DUF</b> SVL Sample ID: <b>W0E</b>		Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 26-Apr-10 ceeived: 28-Apr-10 led By: BD			
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes		
Dissolved Anio	ns by Ion Chromatogra	phy										
EPA 300.0	Sulfate as SO4	388	mg/L	7.50	1.88	25	W018222	FEH	04/30/10 16:01	D2		

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One Government G	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258			Fax (208) 783-0891	
Freeport McMo	oran - Copper Queen Brai	nch			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order
36 West Highwa	ay 92							Work (	Order: W0D0553	;
Bisbee, AZ 856	03							Rep	orted: 14-May-1	0 16:53
	Client Sample ID: <b>R</b> SVL Sample ID: <b>W</b>	UIZ 0D0553-05 (Ground \	Water)	Sa	mple Report	Page 1 of 1		Re	ampled: 26-Apr-10 ceived: 28-Apr-10 led By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ons by Ion Chromatog	graphy								
EPA 300.0	Sulfate as SO4	240	mg/L	7.50	1.88	25	W018222	FEH	04/30/10 16:12	D2





One Government Gu	lch - PO Box 929 Ke	logg ID 83837-0929			(208) 78	4-1258		I	Fax (208) 783-089	1
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	ion Order
36 West Highwa	y 92							Work C	Order: W0D055	3
Bisbee, AZ 8560	13							Repo	orted: 14-May-	0 16:53
(	Client Sample ID: <b>FB0</b> 4 SVL Sample ID: <b>W0D</b> 0		Water)	Sa	mple Report	Page 1 of 1		Rec	ed By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anion	is by Ion Chromatograp	bhy								
EPA 300.0	Sulfate as SO4	< 0.30	mg/L	0.30	0.08		W018222	FEH	04/30/10 16:23	

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Ine Government Gu	Ilch - PO Box 929 Kel	llogg ID 83837-0929			(208) 78	4-1258		I	Fax (208) 783-089	1
Freeport McMor	an - Copper Queen Branch				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Orde
36 West Highwa	y 92							Work C	Order: W0D055	3
Bisbee, AZ 8560	)3							Repo	orted: 14-May-	10 16:53
	Client Sample ID: <b>EQB</b> SVL Sample ID: <b>W0D</b>		Water)	Sa	mple Report	t Page 1 of 1		Rec	ed By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
vissolved Anion	ns by Ion Chromatograp	ohy								
EPA 300.0	Sulfate as SO4	< 0.30	mg/L	0.30	0.08		W018222	FEH	04/30/10 16:56	

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One Government G	ulch - PO Box 929 Kel	(208) 784-1258 Fax (208) 7										
Freeport McMo	ran - Copper Queen Branch			Project Name: Copper Queen Branch Sulfate Mitigation								
36 West Highwa	ay 92							Work (	Order: W0D0553	3		
Bisbee, AZ 856	03							Rep	orted: 14-May-1	0 16:53		
	Client Sample ID: <b>DUP</b> SVL Sample ID: <b>W0D</b>		Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 26-Apr-10 cceived: 28-Apr-10 led By: BD			
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes		
Dissolved Anio	ns by Ion Chromatograp	ohy										
EPA 300.0	Sulfate as SO4	97.9	mg/L	3.00	0.75	10	W018222	FEH	04/30/10 17:30	D2		

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One Government Gu	e Government Gulch - PO Box 929 Kellogg ID 83837-0929				(208) 784	4-1258		Fax (208) 783-0891			
Freeport McMor	ran - Copper Queen B	ranch			Proj	ect Name: Co	opper Quee	n Branch	Sulfate Mitigati	ion Order	
36 West Highwa	ay 92							Work (	Order: W0D0553	3	
Bisbee, AZ 8560	03							Rep	orted: 14-May-1	0 16:53	
	Client Sample ID:   SVL Sample ID:	PIONKE W0D0553-09 (Ground V	Vater)	Sa	ample Report	Page 1 of 1		Re	ampled: 26-Apr-10 ceived: 28-Apr-10 led By: TT		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
Dissolved Anio	ns by Ion Chromat	ography									
	J.										

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One Government G	e Government Gulch - PO Box 929 Kellogg ID 83837-0929					4-1258		Fax (208) 783-0891			
Freeport McMo	ran - Copper Queen Bra	nch			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order	
36 West Highw	ay 92							Work O	order: W0D055	3	
Bisbee, AZ 856	03							Repo	orted: 14-May-	10 16:53	
	Client Sample ID: <b>V</b> SVL Sample ID: <b>V</b>	/EED /0D0553-10 (Ground )	Water)	Sa	mple Report	Page 1 of 1		Rec	mpled: 26-Apr-1 eived: 28-Apr-1 ed By: TT		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
Dissolved Anio	ns by Ion Chromato	graphy									
EPA 300.0	Sulfate as SO4	13.4	mg/L	0.30	0.08		W018222	FEH	04/30/10 17:52		

Birby Gray



One Government G	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258		I	Fax (208) 783-089	1
Freeport McMo	ran - Copper Queen B	ranch			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order
36 West Highwa	ay 92							Work C	Order: W0D055	3
Bisbee, AZ 856	03							Repo	orted: 14-May-	10 16:53
	Client Sample ID: SVL Sample ID:	TM-15 MILLER W0D0553-11 (Ground \	Water)	Sa	ample Report	Page 1 of 1		Rec	ed By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
<b>Dissolved</b> Anio	ns by Ion Chromat	ography								
EPA 300.0	Sulfate as SO4	14.9	mg/L	0.30	0.08		W018222	FEH	04/30/10 18:03	

Birby Gray



One Government Gu	ulch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258		1	Fax (208) 783-089	1
Freeport McMor	ran - Copper Queen Br	anch			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order
36 West Highwa	ny 92							Work C	Order: W0D055	3
Bisbee, AZ 8560	)3							Repo	orted: 14-May-	10 16:53
	Client Sample ID: F SVL Sample ID: V	B042710 V0D0553-12 (Ground V	Water)	Sa	ample Report	Page 1 of 1		Rec	ed By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anio	ns by Ion Chromato	ography								
EPA 300.0	Sulfate as SO4	< 0.30	mg/L	0.30	0.08		W018222	FEH	04/30/10 18:14	

Birby Gray



One Government Gu	Ilch - PO Box 929	Kellogg ID 83837-0929			(208) 78	4-1258		]	Fax (208) 783-089	1
Freeport McMor	an - Copper Queen Branc	h			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	ion Order
36 West Highwa	ny 92							Work C	Order: W0D055	3
Bisbee, AZ 8560	)3							Repo	orted: 14-May-	10 16:53
	Client Sample ID: <b>EQ</b> SVL Sample ID: <b>W0</b>		Water)	Sa	mple Report	Page 1 of 1		Ree	ed By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	ns by Ion Chromatogr	aphy								
EPA 300.0	Sulfate as SO4	< 0.30	mg/L	0.30	0.08		W018222	FEH	04/30/10 18:25	

Birby Gray



One Governm	nment Gulch - PO Box 929         Kellogg ID 83837-0929         (208) 784-1258					Fax (208) 783-0891				
-	IcMoran - Copper Queen Brai lighway 92 Z 85603	nch				Project Nan	ne: Copper Que	Work Ore	der: W0D055 ted: 14-May-	3
Quality (	Control - BLANK Data									
Method	Analyte	Units	Result		MDL	1	MRL	Batch ID	Analyzed	Notes
Dissolved . EPA 300.0	Anions by Ion Chromatog Sulfate as SO4	<b>graphy</b> mg/L	<0.30		0.08	(	).30	W018222	30-Apr-10	
Quality (	Control - LABORATORY	CONTROL SA	MPLE Data							
Method	Analyte	Units	LCS Result		LCS True	% Rec.	Acceptance Limits	Batch ID	Analyzed	Notes
Dissolved . EPA 300.0	Anions by Ion Chromatog Sulfate as SO4	<b>graphy</b> mg/L	10.5		10.0	105	90 - 110	W018222	30-Apr-10	
Quality (	Control - DUPLICATE D: Analyte	<b>ata</b> Units	Duplicate Result	;	Sample Result	RPD	RPD Limit	Batch ID	Analyzed	Notes
Dissolved A	Anions by Ion Chromatog Sulfate as SO4	<b>graphy</b> mg/L	<0.30		<0.30	UDL	20	W018222	30-Apr-10	
Ouality (	Control - MATRIX SPIKI	E Data								
Method	Analyte	Units	Spike Result	Sample Result (R)	Spike Level (S)	% Rec.	Acceptance Limits	Batch ID	Analyzed	Notes
Dissolved EPA 300.0 EPA 300.0	Anions by Ion Chromatog Sulfate as SO4 Sulfate as SO4	<b>graphy</b> mg/L mg/L	10.9 10.8	<0.30 <0.30	10.0 10.0	107 107	80 - 120 80 - 120	W018222 W018222	30-Apr-10 30-Apr-10	
			Notes	and Defir	nitions					
D2	Sample required dilution d	ue to high concent	ration of target ar	nalyte.						
LCS	Laboratory Control Sample	-	5							
	Relative Percent Difference	e								
RPD										
	A result is less than the det	ection limit								
	A result is less than the det % recovery not applicable,		tion more than for	ur times grea	ater than spike le	evel				
UDL		sample concentrat	ion more than for	ur times grea	ater than spike l	evel				
UDL R>4S	% recovery not applicable,	sample concentrat	ion more than for	ur times grea	ater than spike l	evel				
UDL R > 4S <rl< td=""><td>% recovery not applicable, A result is less than the rep</td><td>sample concentrat</td><td>ion more than for</td><td>ur times grea</td><td>ater than spike l</td><td>evel</td><td></td><td></td><td></td><td></td></rl<>	% recovery not applicable, A result is less than the rep	sample concentrat	ion more than for	ur times grea	ater than spike l	evel				



 One Government Gulch - PO Box 929
 Kellogg ID 83837-0929
 (208) 784-1258
 Fax (208) 783-0891

 Freeport McMoran - Copper Queen Branch
 Project Name: Copper Queen Branch Sulfate Mitigation Order

 36 West Highway 92
 Work Order:
 W0E0474

 Bisbee, AZ 85603
 Reported:
 27-May-10 15:56

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Sampled By	Date Received
METZLER	W0E0474-01	Ground Water	18-May-10 10:25	BD	20-May-2010
NWC-04	W0E0474-02	Ground Water	18-May-10 11:36	BD	20-May-2010

Solid samples are analyzed on an as-received, wet-weight basis, unless otherwise requested.

Sample preparation is defined by the client as per their Data Quality Objectives.

This report supercedes any previous reports for this Work Order. The complete report includes pages for each sample, a full QC report, and a notes section.

The results presented in this report relate only to the samples, and meet all requirements of the NELAC Standards unless otherwise noted.



One Government Gu	Ilch - PO Box 929 Ke		(208) 78	4-1258		Fax (208) 783-0891						
Freeport McMor	an - Copper Queen Branch			Project Name: Copper Queen Branch Sulfate Mitigation O								
36 West Highwa	y 92							Work (	Order: W0E0474	Ļ		
Bisbee, AZ 8560	03							Rep	orted: 27-May-1	0 15:56		
(	Client Sample ID: MET SVL Sample ID: W0E		Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 18-May-10 ceived: 20-May-10 led By: BD			
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes		
Dissolved Anior	ıs by Ion Chromatograj	ohy										
EPA 300.0	Sulfate as SO4	330	mg/L	3.00	0.75	10	W021376	EML	05/25/10 02:47	D2		

Horry le. Drew

Larry Drew Technical Director



Die Government Gulch - PO Box 929 Kellogg ID 83837-0929					(208) 78	4-1258		Fax (208) 783-0891			
Freeport McMor	an - Copper Queen Branc	h			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order	
36 West Highwa	y 92							Work (	Order: W0E0474	Ļ	
Bisbee, AZ 8560	03							Rep	orted: 27-May-1	0 15:56	
(	Client Sample ID: <b>NW</b> SVL Sample ID: <b>W0</b>		Water)	Sa	ample Report	Page 1 of 1		Re	ampled: 18-May-10 ceived: 20-May-10 led By: BD		
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes	
Dissolved Anior	ns by Ion Chromatogra	aphy									
EPA 300.0	Sulfate as SO4	210	mg/L	1.50	0.38	5	W021376	EML	05/24/10 21:07	D2	

Horry le. Drew

Larry Drew Technical Director



One Governm	nent Gulch - PO Box 929	Kellogg ID 83837-	0929		(208	) 784-1258		Fax (208) 783-0891			
Freeport M 36 West H Bisbee, AZ	• •	ch			P	roject Nam	e: Copper Que	Work Or	der: W0E047 ted: 27-May-	4	
Quality C	Control - BLANK Data										
Method	Analyte	Units	Resul	lt	MDL	Ν	1RL	Batch ID	Analyzed	Notes	
Dissolved	Anions by Ion Chromatog	ranhv									
EPA 300.0	Sulfate as SO4	mg/L	<0.30	)	0.08	0	.30	W021376	24-May-10		
Quality C	Control - LABORATORY	CONTROL SA	AMPLE Data								
Method	Analyte	Units	LCS Result		LCS True	% Rec.	Acceptance Limits	Batch ID	Analyzed	Notes	
Dissolved A EPA 300.0	Anions by Ion Chromatog Sulfate as SO4	r <b>aphy</b> mg/L	10.5		10.0	105	90 - 110	W021376	24-May-10		
Quality C	Control - DUPLICATE Dat	ta			0 1		DDD				
Method	Analyte	Units	Duplica Result	te	Sample Result	RPD	RPD Limit	Batch ID	Analyzed	Notes	
Dissolved A EPA 300.0	Anions by Ion Chromatogr Sulfate as SO4	raphy mg/L	69.1		69.6	0.7	20	W021376	24-May-10	D2	
Quality C	Control - MATRIX SPIKE	Data	Cu ilu	S-mail-	Quille.	0/					
Method	Analyte	Units	Spike Result	Sample Result (R)	Spike Level (S)	% Rec.	Acceptance Limits	Batch ID	Analyzed	Notes	
Dissolved A EPA 300.0 EPA 300.0	Anions by Ion Chromatogr Sulfate as SO4 Sulfate as SO4	raphy mg/L mg/L	79.5 86.0	70.5 69.6	10.0 10.0	90.4 R > 4S	80 - 120 80 - 120	W021376 W021376	25-May-10 27-May-10	D2 D2,M3	
			Note	s and Defi	nitions						
D2	Sample required dilution due	e to high concent	tration of target a	analyte.							
M3	The spike recovery value is acceptable.	unusable since th	ne analyte concer	ntration in th	e sample is dispro	portionate to	spike level. T	he LCS was			
LCS	Laboratory Control Sample	(Blank Spike)									
RPD	Relative Percent Difference										
UDL	A result is less than the deter	ction limit									
R > 4S	% recovery not applicable, s	ample concentra	tion more than f	our times gre	ater than spike lev	vel					
<rl< td=""><td>A result is less than the repo</td><td>rting limit</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></rl<>	A result is less than the repo	rting limit									
MRL	Method Reporting Limit										
	Method Detection Limit										
MDL											



One Government Gulch - PO Box 929 Kellogg ID 838	(208) 784-1258	Fax (208) 783-0891
Freeport McMoran - Copper Queen Branch	Project Nai	me: Copper Queen Branch Sulfate Mitigation Order
36 West Highway 92		Work Order: W0E0616
Bisbee, AZ 85603		Reported: 03-Jun-10 13:51

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Sampled By	Date Received
TM-7	W0E0616-01	Ground Water	25-May-10 13:14	CLS	27-May-2010

Solid samples are analyzed on an as-received, wet-weight basis, unless otherwise requested.

Sample preparation is defined by the client as per their Data Quality Objectives.

This report supercedes any previous reports for this Work Order. The complete report includes pages for each sample, a full QC report, and a notes section.

The results presented in this report relate only to the samples, and meet all requirements of the NELAC Standards unless otherwise noted.



One Government Gul	Government Gulch - PO Box 929Kellogg ID 83837-0929					4-1258		1	Fax (208) 783-089	1
Freeport McMora	an - Copper Queen Branch	1			Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigat	tion Order
36 West Highway	y 92							Work C	order: W0E061	6
Bisbee, AZ 8560	3							Repo	orted: 03-Jun-1	0 13:51
(	Client Sample ID: <b>TM</b> - SVL Sample ID: <b>W0E</b>	-	Water)	Sa	ample Report	Page 1 of 1		Rec	mpled: 25-May- eeived: 27-May- ed By: CLS	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anion	s by Ion Chromatogra	phy								
EPA 300.0	Sulfate as SO4	42.6	mg/L	0.30	0.08		W023046	EML	06/01/10 18:53	



Larry Drew Technical Director



One Governm	hent Gulch - PO Box 929 Kello	gg ID 83837-092	29		(20	08) 784-1258		Fa	x (208) 783-089	1
-	IcMoran - Copper Queen Branch ighway 92 Z 85603					Project Nan	ne: Copper Que	Work Ore	ulfate Mitiga der: W0E061 ted: 03-Jun-1	6
Quality C	Control - BLANK Data									
Method	Analyte	Units	Result		MDL	Ν	/IRL	Batch ID	Analyzed	Notes
Dissolved A EPA 300.0	Anions by Ion Chromatograph Sulfate as SO4	<b>y</b> mg/L	<0.30		0.08 0.30		W023046	01-Jun-10		
Quality (	Control - LABORATORY CON	NTROL SAN	IPLE Data							
Method	Analyte	Units	LCS Result		LCS True	% Rec.	Acceptance Limits	Batch ID	Analyzed	Notes
Dissolved A	Anions by Ion Chromatograph Sulfate as SO4	<b>y</b> mg/L	10.3		10.0	103	90 - 110	W023046	01-Jun-10	
Quality (	Control - DUPLICATE Data									
Method	Analyte	Units	Duplicate Result	:	Sample Result	RPD	RPD Limit	Batch ID	Analyzed	Notes
Dissolved A EPA 300.0	Anions by Ion Chromatograph Sulfate as SO4	<b>y</b> mg/L	1.23		1.30	5.3	20	W023046	01-Jun-10	
Quality (	Control - MATRIX SPIKE Dat	a	Spike	Sample	Spike	%	Acceptance			
Method	Analyte	Units	Result	Result (R)	Level (S)	Rec.	Acceptance Limits	Batch ID	Analyzed	Notes
Dissolved A EPA 300.0	Anions by Ion Chromatograph Sulfate as SO4	y mg/L	10.6	1.30	10.0	92.9	80 - 120	W023046	01-Jun-10	
			Notes	and Defi	nitions					
LCS	Laboratory Control Sample (Blar	nk Spike)								
	Relative Percent Difference									
RPD		limit								
	A result is less than the detection			ur times ore	eater than spike le	evel				
UDL	A result is less than the detection % recovery not applicable, samp	e concentration	n more than for	ui times git	of the second se					
UDL R > 4S			n more than for	ur times gre						
RPD UDL R > 4S <rl MRL</rl 	% recovery not applicable, samp		n more than for	ur times gre						
UDL R > 4S <rl< td=""><td>% recovery not applicable, samp A result is less than the reporting</td><td></td><td>n more than for</td><td>ur unics gre</td><td></td><td></td><td></td><td></td><td></td><td></td></rl<>	% recovery not applicable, samp A result is less than the reporting		n more than for	ur unics gre						



One Government Gulch - PO Box 929	Kellogg ID 83837-0929	(208) 784-1258	Fax (208) 783-0891
Freeport McMoRan - Bisbee		Project Name: Copper Qu	een Branch Sulfate Mitigation Order
36 West Hwy 92			Work Order: W0F0270
Bisbee, AZ 85603			Reported: 16-Jun-10 09:02

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Sampled By	Date Received
NWC-04	W0F0270-01	Ground Water	08-Jun-10 10:28	BD	10-Jun-2010

Solid samples are analyzed on an as-received, wet-weight basis, unless otherwise requested.

Sample preparation is defined by the client as per their Data Quality Objectives.

This report supercedes any previous reports for this Work Order. The complete report includes pages for each sample, a full QC report, and a notes section.

The results presented in this report relate only to the samples, and meet all requirements of the NELAC Standards unless otherwise noted.



One Government Gu	ilch - PO Box 929			(208) 78	4-1258			Fax (208) 783-0891		
Freeport McMoF	Ran - Bisbee				Proj	ect Name: Co	pper Quee	n Branch	Sulfate Mitigati	ion Order
36 West Hwy 92	2							Work (	Order: W0F0270	
Bisbee, AZ 8560	)3							Rep	orted: 16-Jun-10	09:02
(	Client Sample ID: <b>N</b> SVL Sample ID: <b>W</b>	WC-04 /0F0270-01 (Ground \	Nater)	S	ample Report	Page 1 of 1		Re	ampled: 08-Jun-10 ceived: 10-Jun-10 led By: BD	
Method	Analyte	Result	Units	RL	MDL	Dilution	Batch	Analyst	Analyzed	Notes
Dissolved Anior	ns by Ion Chromatog	graphy								
EPA 300.0	Sulfate as SO4	212	mg/L	1.50	0.38	5	W024337	EML	06/15/10 02:09	D2

John Ken

John Kern Laboratory Director



One Governm	ent Gulch - PO Box 929	Kellogg ID 83837-0	0929		(20	08) 784-1258		Fa	4337 14-Jun-10 h ID Analyzed Notes 4337 14-Jun-10 h ID Analyzed Notes 4337 14-Jun-10 h ID Analyzed Notes	
Freeport M 36 West H Bisbee, AZ	-					Project Nan	ne: Copper Que	Work Ore	ler: W0F027	0
Quality C	Control - BLANK Data									
Method	Analyte	Units	Result		MDL	1	MRL	Batch ID	Analyzed	Notes
Dissolved A EPA 300.0	ed Anions by Ion Chromatography 0.0 Sulfate as SO4 mg/L <		<0.30		0.08	0.30		W024337	14-Jun-10	
Quality C	Control - LABORATOR	RY CONTROL SA	MPLE Data							
Method	Analyte	Units	LCS Result		LCS True	% Rec.	Acceptance Limits	Batch ID	Analyzed	Notes
Dissolved A EPA 300.0	Anions by Ion Chromat Sulfate as SO4	<b>ography</b> mg/L	9.83		10.0	98.3	90 - 110	W024337	14-Jun-10	
Quality C	Control - DUPLICATE	<b>Data</b> Units	Duplicate Result	•	Sample Result	RPD	RPD Limit	Batch ID	Analyzed	Notes
			Kesuit		Kesuit	Id D	Liim	Daten ID	Tharyzed	Totes
Dissolved A EPA 300.0	Anions by Ion Chromat Sulfate as SO4	ography mg/L	1.09		1.08	1.0	20	W024337	14-Jun-10	
Quality C	Control - MATRIX SPII	KE Data								
Method	Analyte	Units	Spike Result	Sample Result (R)	Spike Level (S)	% Rec.	Acceptance Limits	Batch ID	Analyzed	Notes
Dissolved A EPA 300.0	Anions by Ion Chromat Sulfate as SO4	ography mg/L	10.6	1.08	10.0	95.5	80 - 120	W024337	14-Jun-10	
			Notes	and Defi	nitions					
D2	Sample required dilution	due to high concent	ration of target ar	nalyte.						
LCS	Laboratory Control Sam	ple (Blank Spike)								
RPD	Relative Percent Differen	nce								
UDL	A result is less than the c	letection limit								
R > 4S	% recovery not applicable	le, sample concentrat	ion more than fo	ur times gre	ater than spike l	evel				
<rl< td=""><td>A result is less than the r</td><td>eporting limit</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></rl<>	A result is less than the r	eporting limit								
	Method Reporting Limit									
MRL										
MRL MDL	Method Detection Limit									

### **APPENDIX D**

### **GROUNDWATER SAMPLING FORMS**

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Project No:	055038		n de la politica de la constante de la constante de la fonctione a sur	l	Client:	Freeport Coppe	r Queen Branc	h
Task No:	10				Date:	4-21-1		
Well ID:	ANd	USSON	)		- Weather:	Cloudy	70'3	
ADWR No:			<u> </u>		Sampler:	BJD		
ADVVR NO.				WELL DAT	ungen wiel wie gewie en en transfer			
		つつ	201		Nominal	Casing C Size (inches)	apacity Gallons per Li	near Foot
Well Depth (ft bis	s): -		<u>)6</u>		Norminary	2	0.16	
Casing Diameter	(in):	6			4 0.65 5 1.02			
Static Water Lev	el (ft bmp):	14	7.57			6	1.47 2.61	1
Casing Volume (	gals):	13	6.83			8 10	4.08	
3 Casing Volume	es (nals):	3'	16		Casing	y Volume = gallons/	foot * water colum	n (feet)
			FIEL	D SAMPLIN	G DATA			
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (℃)	Specific Conductance (µS/cm)	Comme	ents
12:25								
12:35	10	8	80	6.92	19.8	1386		
12:45	20	8	160	7.15	19.7	1399		
17:55	30	8	240	7.23	20.4	1411		
13:05	40	8	320	7.37	20.5	1438		
13:15	50	8	400	7.40	20.7	1439		
								×
			SAN	IPLE INFOR	MATION			
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
Ander	50~	13:17	PE	ZSONL	1		6	
		-						
		,	<u>I</u>	1	BO L			L <u> </u>
Additional Com		got is	connect	ted to	coeff of	to storage	tank .	Sample.
<u>colle</u>	ted tran	× Stor	ng. Tur	<u>K.</u>		······································		
	***	*****	-		<u></u>			
			• • •		·		······································	- , - p



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ARIZŎ	NA WA	<b>ATER</b>	COMPA	NY				
4-	20-10			Division:	,			BISBEE
	•			Year:	2010			
OCTOBER				10000				
	STATIC WATER LEVEL (FT.) (PUMP	APPROX. LENGTH OF TIME PUMP "OFF" PRIOR TO RECORDING STATIC WATER LEVEL	DYNAMIC WATER LEVEL (FT.) (PUMP ON)	PUMP DISCHARGE (GPM)	APPROX, LENGTH OF TIME PUMP "ON" PRIOR TO RECORDING DYNAMIC WATER LEVEL	Date	Static Pressure	DYNAMIC DISCHARGE PRESSURE
WELL # AND NAME #2 - Naco	OFF)	3Hes.	165	98	I HE.	4-20-10		
DWR #55-616586 #3 - Naco Power	119	2 Hes.	176	690		4-20-10	1	
DWR #55-616585 #4 - Naco Power Plant	116	2 Hes.	124	750	2 à Hes.	4-20-10		
DWR #55-616584 #5 - Naco		2 Hes.	346	52D	1 He	4.20-10		
DWR #55-590620	278	G HE.						
				-				
				·				
	· .							
								-
والمحافظ وال								
				-			-	

AFH

Project No:	055038				Client:	Freeport Coppe	er Queen Brand	ch		
Task No:	110				Date:	4-23-1	0			
Well ID:	AWC	-02			Weather:	4-23-1 rainy, c ravis Ta	old			
ADWR No:	•				Sampler:	Carls Ta	vler	:		
				WELL DAT	TA					
Well Depth (ft b	ols):	3-	301		Nominal	Casing ( Size (inches)	Capacity Gallons per L	inear Foot		
Casing Diamete						2 4 5	0.1( 0.6) 1.0)	5		
Static Water Le	evel (ft bmp):	119.0	(4-20-1	$\circ$		6 1.47 8 2.61				
Casing Volume	e (gals):					10	4.0			
3 Casing Volun	nes (gals):				Casin	g Volume = gallons/	foot * water colum	n (feet)		
			FIEL	D SAMPLIN	g data					
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents		
1007		<b>0</b> 0			19.7	601				
1007		98		7,56	144	526				
					· · · · · · · · · · · · · · · · · · ·					
		1								
······										
			SAN	I APLE INFOR	MATION					
Sar	mple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
AWC	-02	1012					<u> </u>			
Additional Con	nments: KWC	21 ha	s beer	7 10101	ilna f	or 68 m	inutas	Prior		
to ar	Vival				<u> </u>	······································		/		

Project No:	055038				Client:	Freeport Coppe	er Queen Bran	ch		
Task No:	1.0				Date:	4-23-1	0			
Well ID:	AWC-0	03			Weather:	Cloudy C	old, cal	ท		
ADWR No:	-				Sampler:	Fouris To	ylor			
				WELL DAT	A					
Well Depth (ft bl	s).		2691		Nominal	Casing Ca	Capacity Gallons per L	inear Foot		
		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	<u></u>			2 4	0.1	6		
Casing Diamete	r (in):	11//	111 -0	10)		5	1.02			
Static Water Lev	vel (ft bmp):	116	<u>(4-zp-</u>	-10)		6 1.47 8 2.61				
Casing Volume	(gals):					10	4.0			
3 Casing Volum	es (gals):				· Casin	g Volume = gallons/	foot * water colum	in (feet)		
			FIEL	D SAMPLIN	G DATA					
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (ºC)	Specific Conductance (µS/cm)	Comm	ents		
		690								
0940		Horr		7.57	19,7	468				
······										
×								······		
			SAN	<b>NPLE INFOR</b>	MATION					
San	nple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
AWC	03	0949								
		<u></u>								
		1		ļ						
		L	<u> </u>			<u> </u>				
Additional Com	ments: X PV	mp ro	in tor	30	minut	es priér	to arr	ival.		
•===						-				

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Action .

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Project No:	055038				Client:	Freeport Coppo	er Queen Branc	h	
Task No:	1.0				Date:	4-23	-10		
Well ID:	AWC-	-04			Weather:	4-23 rain, c Favis T	old		
ADWR No:		•			Sampler:	Travis T	Taylor_		
				WELL DAT	A				
Weli Depth (ft bl:	s):	2	50'		Nominal	Casing ( Size (inches)	Capacity Gallons per L	inear Foot	
Casing Diameter						2 4	0.16 0.65		
		1091	4-20-1	0)		5 6	1.02 1.47		
Static Water Lev	/el (ft bmp):	1070	1-20-1			8 2.61			
Casing Volume (	(gals):				Casin	10 g Volume = gallons	4.08		
3 Casing Volum	es (gals):			DOANDIN		y volume – galona			
		Discharge	Total	D SAMPLIN		Specific			
Time	Elapsed Time (min)	Rate (gpm)	Discharge (gallons)	pH (SU)	Temp (°C)	Conductance (µS/cm)	Comm	ents	
1025		750		7.14	19.2	625			
2 									
								···	
			SAN	I 1PLE INFOR	MATION				
Sam	ple ID	Time	Container	Volume	No. of	Analysis Method	Preservative	Comments	
			Туре		Containers				
AWC-	<u>04</u>	1030							
				<u> </u>			1		
		<u> </u> ,) /	<u> </u>			1		/	
Additional Com	ments: # We	11 hos	o beer	n pun	nping +	for 30	MINUCE	2	
prior	to ovr	1V2,	····						

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1,0			<u>.</u>		Freeport Copper Queen Branch		
A	1,0				4-23-10		
AWC-	0 VC-05				4-23-10 cloudy, cold, Valn		
·····			s	ampler:			
			WELL DATA	<b>Versen</b>			
Vell Depth (ft bls):				Casing C Nominal Size (inches) 2 4		Gallons per Linear Foot 0.16 0.65	
Static Water Level (ft bmp): 2/9 (4-20-10)					8	2.61	
Casing Volume (gals):							
s (gals):				Casing	g Volume = gallons/l	oot * water column	i (reet)
		FIEU	SAMPLING	) DATA			
Elapsed Time (min)	Discharge Rate (gom)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comments	
0859		20 - 7.62		18.9	442		
						•	
· · · · · · · · · · · · · · · · · · ·							<u></u>
		SAM	IPLE INFOR	MATION			
	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comment
.05	0905						
	- 100						<u> </u>
				-			
						×	
. 1. 🔺		1	<u>الم مد ما</u>	for	15 minu	tas pri	sc
ments: * PVY	np has	been	VIIPING	<u>ועי (</u>		<u>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </u>	<_ <b>i</b>
IVAL							
	(in):	(in): I (ft bmp): Jals): Elapsed Time (min) Elapsed Time (min) Discharge Rate (gpm) 520 520 520 100 100 100 100 100 100 100 1	:	:	(in): A (ft bmp): 2.7%'(4-20-10) (als): S(gals): Elapsed Time Discharge Rate (gpm) Discharge (gallons) (SU) (°C) 5'20 $7.66$ $15.95'20$ $7.66$ $15.95'20$ $5'20$ $7.66$ $15.95'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$ $5'20$	Loop /       Casing C         (in):       2         i (ft brmp):       2.7% (4-20-10)         i (galos):       Casing Volume = gallons/         Casing Volume       gallons/         (galos):       FIELD SAMPLING DATA         Elapsed Time (min)       Discharge (galons)         (galons)       0.110         (galons)       0.110	Loop /         Casing Capacity           in):         2         0.16           in):         2.77% / (4-20-10)         6         1.47           if (h bmp):         2.77% / (4-20-10)         6         1.47           if (if bmp):         2.76%         pH         Casing Volume = gallons/foot * water column           if (min)         Discharge         pH         Temp         Conductance         Conductance           (galons)         7.6%         18.7         44.3         -         -           if (min)         5         7.6%         18.7         44.3         -           if (min)<



Project No:	055038				Client:	Freeport Coppe	er Queen Brand	ch		
Task No:	1.0				Date:	4-20	-10			
Well ID:	Ban	k5981	6		Weather:	SUNDY	-10 . Warn	~		
ADWR No:					Sampler:	850	>			
				WELL DAT	A	A				
	N	43	35		Casing Capacity Nominal Size (inches) Gallons per Linear Foo					
Well Depth (ft bis	s):				Norman	2	0.16			
Casing Diameter	(in): <u>6</u>		- <i>4</i> 7			4 5	0.65 1.02			
Static Water Leve	el (ft bmp):	N	A			6	6 1.47			
Casing Volume (	Casing Volume (gals):					8 2.61 10 4.08				
3 Casing Volume					Casin	g Volume = gallons/	foot * water colum	n (feet)		
	io (yaio).		FIEL	D SAMPLIN	G DATA					
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents		
13:35										
13:40	5	7	35	7.44	23.5	10 51 1034				
,3:50	16	7	105	7.65	22.8	+				
14:00	25	77	175	7,67	23.1	1016				
14:10	<u>35</u> 48-	7	245	7.71	<u>22.9</u> 22.8	1023 1013				
11.20	70			<u> </u>	<u> </u>	1013				
······································										
			SAN	  PLE INFOR	L MATION					
Sam	ole ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
Bank:	5 986	14:25	PE	2.50ml	-		Ø			
2										
Additional Comn	nents: 2	nord	until e	stable.	, , , , , , , , , , , , , , , , , , ,	*****				



055039				Client		or Oupon Bran	ch		
1 1									
<u>_</u>	) ]. c	- <sub>م</sub>			<u> </u>				
Ban	) KS	07		Weather:	-SUNNY	Warp	<b>€</b>		
	an ar an			Sampler:	1301	)			
			WELL DA	A	Casina (				
s):				Nominal	·····	Gallons per L	inear Foot		
					2	0.1			
	· · · · ·	$\gamma \gamma r$			5	1.0	2		
rel (ft bmp):		1.35			6 8				
(gals):					10	4.08			
es (gals):				Casin	g Volume = gallons	foot * water colum	ın (feet)		
		(F)51	D SAMPLIN	G DATA					
Elapsed Time	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents		
				$\land$					
			<u> </u>						
		SAM	I IPLE INFOR	MATION					
ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
			<u> </u>			`			
/			<u> </u>						
nents:	120								
	· · · ·	<u>,</u>							
	s): r (in): rel (ft bmp): (gals): es (gals): Elapsed Time (sgin) ple ID	s): r (in): rel (ft bmp): Elapsed Time (gals): Elapsed Time Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge Rate (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) Discharge (gpm) (gpm) (gpm) (gpm) (gpm) (gp	s): r (in): rel (ft bmp): Elapsed Time (gals): Discharge Rate (gpm) Discharge (gallons) FIEL Discharge (gallons) SAW ple ID Time Container Type	I.O. B.C.N.K.S. 987 WELL DAT WELL DAT (in): r(in): rel (ft bmp): 2.19.35 (gals): FIELD SAMPLIN Elapsed Time (su) (SU) (SU) (SU) (SU) SAMPLE INFOR ple ID Time Container Type Volume	Image:	I.O.     Date:     4-20       Banding     K5 987     Weather:     SUNY       Sampler:     JSST       Weather:       SUNY       Sampler:       JSST       Weather:       Suny       Sampler:       JSST       Weather:       Sampler:       JSST       VELUDATA       Casing volume = gallons       Sampler:       JSST       Gaing:       FIELD SAMPLING DATA       Elapsed Time       Discharge       (gals):     Specific Conductance (uS/cm)       Gainer       (gun)       SAMPLE INFORMATION       SAMPLE INFORMATION       SAMPLE INFORMATION       Pie ID       Time       Container       Type       Volume       No. of Containers       Analysis Method	Image:		

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Groundwater Sampling Form

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Project No:					Client:	Freeport Copp	_	nch	
Task No:		-			Date:	4-7-16			
Well ID:	BE-	01			Weather:	Sunny	45"		
ADWR No:	•				Sampler: (	histophik L	Shirmes	dephetikaniani yan Distanti dagi	
944994-149699 <sup>9</sup> 00049949999999999999999999999999999				WELL D	ATA	V			
<b>1993 - CARLES SA CARLES I MAN</b>		1),	$\neg \land$	<del></del>			g Capacity	I Incar East	
Well Depth (ft b	is):		20	gyoursen Dhaminet - Allenan - Allenan	Nominal	Size (inches) 2	Gallons per 0.	Linear Foot	
Casing Diamete	or (in):		<u>4″</u>			4		.65	
_			3418.70			5		.02 .47	
Static Water Le	vel (ft bmp):	and the second secon				8 2.61			
Casing Volume	(gals):	33.3				10		.08	
3 Casing Volum	oe (asis):	100	,		Casin	g Volume = gallor	olume = gallons/foot * water column (feet)		
J Casing volum	ing (Brieft	**************************************	and the second	ELD SAMPL	ING DATA	<u></u>			
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (galions)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Com	ments	
0815									
0818			1	5.81	20.3	2620			
0819	Broke Suctor						<u> </u>		
1310		****		5.83	20.4	1853	365.71		
•				l	<u> </u>				
·				ļ					
***			<u>l</u> S/	AMPLE INFO	RMATION				
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	→ Preservative	Comments	
BE	11	1312	plastic	250 ml	1	EPA 300.0	none	filtered	
$-p_{1}$	×4	$\mu_{\mathcal{A}}$	Pressie				-		
		<u></u>		<u> </u>					
۰ ۱۱۹۹۰									
		<u> </u>	L	<u>]</u>			Szistena ascenti antina anti		

Additional Comments:					and the second		i
Warter	y hrs and	50 m	IN RESOL	noted Si	NL.C	365,21	
UV Stiller		<u> 217 pr</u>	<u> 1 6 747 65 747 65 747 65 747 65 747 65 747 65 75 75 75 75 75 75 75 75 75 75 75 75 75</u>	<u>/ 1/</u> /	77		
Started DUMP	montral	നമ്പ	MIN diAa	Samh	1601		
	YF ILL LOTH			r	1		

Project No:	055038	*******			Client:	Freeport Coppe	r Queen Branc	h	
Task No:		10			Date:	4/19/10	)		
Well ID:	B	IMA	<u>, , , , , , , , , , , , , , , , , , , </u>	· ·	Weather:	Cloudy			
ADWR No:	i	<b>i</b> i		<u></u>	Sampler:	BJD			
				WELL DAT	A				
		(1)	<u> </u>			Casing C	apacity Gallons per Li	noar Eagt	
Well Depth (ft bl:	s): -	<u> </u>	<u> </u>		Nominal	Size (inches) 2	Gallons per Li 0.16		
Casing Diameter	(in):	4				4	0.65 1.02		
Static Water Lev	el (ft bmp):	38	12.25	>		5	1.47		
Casing Volume (	(nale).	 5	4			8 10	2.61 4.08		
			12.		Casing	Volume = gallons/l	oot * water colum	n (feet)	
3 Casing Volum	es (gais):		, File	D SAMPLIN	G DATA				
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (ºC)	Specific Conductance (µS/cm)	Commo	ents	
11.00									
11:03	3	12	36	6.60	19.1	1523			
11:07	7	12	84	6-66	20,7	1528			
11:14	<u>j4</u>	12	168	6.66	21.7	1538	······································		
11:17	17	12	204	6.70	21.9	1533			
							·····		
i									
			SAM	IPLE INFOR	MATION				
San	nple ID	Time	Container Type	Voiume	No. of Containers	Analysis Method	Preservative	Comments	
R	IMA	11:20	PE	250,40	)		Ø		
<u>`</u>							/		
Additional Com	iments: F	lad -	to try	2 5	os sole.	~s to a	ict raw	ding	
		sder	would	Not a	o pas	$\frac{-s}{4} \frac{+s}{32} \frac{+s}{32} \frac{s}{32} \frac{s}{32}$		<u> </u>	
<u> </u>				9	7				

Groundwater Sampling Form Freeport Copper Queen Branch **Client: Project No:** 4-15-10 Date: Task No: 1.30 BM0-2018-16 Weather: inn. Well ID: Shirm Sampler: ADWR No: WELL DATA **Casing Capacity** Nominal Size (inches) **Gallons per Linear Foot** Well Depth (ft bis): 0,16 2 0.65 4 Casing Diameter (in): 5 1.02 1.47 6 Static Water Level (ft bmp): 8 2.61 4.08 10 Casing Volume (gals): Casing Volume = gallons/foot \* water column (feet) O3 Casing Volumes (gals): FIELD SAMPLING DATA Specific Total Discharge pН Temp Comments **Elapsed Time** Conductance Discharge Time Rate (SU) (°C) (min) (µS/cm) (gallons) (gpm) 9 20 8.3 ତୁ 10 0930 O2 2 19 2 V. ð 9 3 0 (1) 4 2 2 09 う 0 D 23 00 2 7 90 2 22.9 S 0 00 SAMPLE INFORMATION No. of Container Comments Preservative Analysis Method Volume Sample ID Time Containers Туре BMO-2008 6 filtered 1100 EPA 300.0 none 250 ml 1 plastic

		NEW YORK CONTRACTOR			i		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Project No:		<u></u>			Client:	Freeport Copp	er Queen Bra	nch		
Task No:					Date:		0	0 <u></u>		
Well ID:	BMO	- 2008-	3B		Weather:	Lunny.	73"			
ADWR No:	and the first of t				Sampler:	Mistophir	1-Sherm	m		
			<del>at you wante</del> gana <del>akaa</del>	WELL D	ATA					
		<u> </u>	<u></u>	4 <u></u>			Capacity			
Well Depth (ft b	ls):		<u>/ .</u>		Nominal	Size (inches) 2		r Linear Foot .16		
Casing Diamete	or ((n):	5"	1			4	0.65			
		140.	07			5 6		.02 .47		
Static Water Level (ft bmp):			07			8	2	.61		
Casing Volume	(gals):	121.6				10		.08		
3 Casing Volum	2140				Casir	Casing Volume = gallons/foot * water column (feet)				
a Gasing volum	165 (UNIS).	<u></u>		LD SAMPL	ING DATA					
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Conductance Comments			
1340					· ·					
1345	5	27	1:35	10.44	21.1.	565				
1750	10	27	270	6:44	21.6	579				
1355	15	27	405	6.46	20.9	582				
1400	20	27	540	6.47	21.3	585				
	<b>_</b>					[				
	1									
#000-7-99907-7		<u>,</u>	SA	MPLE INFO	RMATION					
Sam	pie ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
BMO-2	2008-3B	1400	plastic	250 ml	50 ml 1 EPA 300.0		none	filtered		
						· · · ·				
					[ [					
	,			<u> </u>						
					<u> </u>		-			

Project No:					Client:	Freeport Copp	er Queen Bra	nch		
Task No:					Date:	4-16-16				
Vell ID:	BMD-	2008-	4B		Weather:	Sinon	76°			
					Sampler: Chr. Staphy L Shumm					
ADWR No:		an a	<u></u>	WELL D		and a faith and a start of the	Airiini an			
	<u>pro</u>	/ /			1		3 Capacity			
Nell Depth (ft	bis):	lal	<u>Q.</u>	······································	Nominal	Size (inches)		r Linear Foot .16		
Casing Diamet	ine (In):	÷	511			2 4	0.65			
rsenta higune		<u></u>	320 1	5	5		1.02			
Static Water Lo	avel (ft bmp):	132.6			6 1.47 8 2.61					
Casing Volum	e (aals):		486.8			10		4.08		
Casing Volu		1460.4			Casir	Casing Volume = gallons/foot * water column (feet)				
				ELD SAMPL	ING DATA					
Time	Elapsed Time (min)	Discharge Rate (gpm)	Totai Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comments			
1050										
1100	10	23	930	7.93	22.3	322				
120	35	23	80.5	7.74	22.2	322				
1130	40	<u> </u>	1035	772	23.2	325				
1150	15	53	1495	7.70	23.7	330				
	·									
			lSA		RMATION			<u></u>		
San	nple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comment		
BM0-2008-4B		1150	plastic	250 ml	1	EPA 300.0	none	filtered		
	· · ·	- <del>1.</del>				~	· ·			
					1					
				l	1					

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477.3

							2626	and the Index of the Low of the L	
Project No:	,				Client:	Freeport Copr	per Queen Bra	nch	
Task No:					Date:	4-15-10	2		
Well ID:	BML	2-200	8-51	3	Weather:	bunny - a	alon - 75	9	
ADWR No:	<u>en in in the second constant</u>			_	Sampler:	Mustoplar	1-Sherm	uk	
			international descriptions with the	WELL D	ATA	general and a second			
			-1	<u> <u>Ananiai</u> (</u>		Casin	g Capacity		
Well Depth (ft b	ls):	2	85.		NomInal	Size (inches) 2		r Linear Foot	
Casing Diamete	ər (in):	5	-1(			4 0.65			
-		1410	- 00			5		.02 .47	
Static Water Le	vel (ft bmp):	<u></u>	<u>-0</u> -0			8		.61	
Casing Volume	(gals):	142				10	4	.08	
3 Casing Volum	ac (noic)	42	1.		Casir	ng Volume = gallor	is/foot * water co	lumn (feet)	
2 Casilly Admin	In the second		÷ie	ELD SAMPL	NG DATA				
		Discharge	Total	рH	Temp	Specific	<u></u>		
Time	Elapsed Time (min)	Rate (gpm)	Discharge (galions)	(SU)	(°C)	Gonductance (µS/cm)	Comments		
1255									
1400	<u>(</u>	27	135	712	22.6	579			
1410	15	21	405	7.20	22,9	581			
1420	15	27	675	7.21	23.0	57/			
			·····	1					
			SA	MPLE INFO	en i				
Sam	pie ID	Time	Container Type	Voluma	No. of Containers	Analysis Method	Preservative	Comments	
BMO-	BMO-2008-5B 1420 plastic 25		250 mi	1	EPA 300.0	none	filtered		
,				<u> </u>			-		
					ļ		•		
{		1					Q		

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Additional Comments:

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			anna ann an a				9-19-19-19-19-19-19-19-19-19-19-19-19-19		
Project No:					Client:	Freeport Copp	oer Queen Bra	nch	
Task No:					Date:	4-16-1	0	•	
Well ID:	BMD-	008-5	in		Weather:	Ginan	- 77"		
	usinfectualities and the second s	halaskin <u>halan</u> an san san san san san san san san san s			Sampler:	[. Wriston	· ·	m	
ADWR No:		an a	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	WELL D		unan maan taan in taa ka maana aha taa taa taa taa taa taa taa taa ta	alogian ang ang ang ang ang ang ang ang ang a	*********	
	niskym finite and an a finite of a support					Casin	g Capacity		
Well Depth (ft i	bls):	<u> </u>	)		Nominal	Size (inches)		Linear Foot	
Casing Diamet	er (in):	5	47			4	0.	.65	
		14	7.34			5 6		.02 .47	
Static Water Le	evel (ft bmp):		<u></u>	<u> </u>		8	2	61	
Casing Volume	e (gals):	·····	3(	8.6		10		,08	
3 Casing Volur	nes (gals):	9	25.8	`	Casir	asing Volume = gallons/foot * water column (feet)			
			FIE	LO SAMPLI	ING DATA			*	
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)			
1250		(81)		<u></u>					
1255	5	18	90	7.30	23.0	496	Duple	atc	
1310	20	18	360	7.19	22.9	510	BAD		
1330	45	18	810	7.25	22%	510			
1340	55		990	7,28	72.6	509			
					· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · · ·	***************************************	
~~~~~									
		27111-10-10-10-10-00-0-0-0-0-0-0-0-0-0-0-	annisz receny az Deregyerek i tektőtő						
			an a	MPLE INFO					
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	*Preservative	Comments	
BMO-	2008-5M 10	1340	plastic	250 ml	1	EPA 300.0	none	filtered	
DF-	10	1430				Puplient	, b		
	μν	1.2.00							
·									
						<u> </u>			
galannaga, a tagata ng <sup>kal</sup> ganan ing	****	L	L		Landadora	and the state of t	nedensini ini ini ini ini ini ini ini ini in		
Additional Cor		<u>ile sec</u>		- (		*****	and Constr. WAX IN CONST. IN CASE OF A CONST. OF A CONST. OF A CONST.	<u></u>	
	<sup>بر</sup> .		302	. (.)					

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Project No:					Client:	Freeport Copp	er Queen Bra	nch
Task No:					Date:	4-15-10		
	BMO-2	008- L	B		Weather:	Swake		
	distant and the second se	<u> </u>			Sampler:	Mr. stanher	L. Shirmen	
ADWR No:				WELL D		naturi inditet di foldati annati	annaitteinin Staatsaan ar marga an ar see see see	an a
			-			Casind	Capacity	
Well Depth (it b	is):	265	-1		Nominal	Size (inches)	Gallons per	r Linear Foot
			r			2 4		.16
Casing Diamete	ər (in):	<u> </u>				4 5		.02
Static Water Le	vel (ft bmp):	10	20,75			6	1.	.47
WILLIN FERIOI LU	And for workly		-ffy'-			8		.61 .08
Casing Volume	(gals):	<u>le le</u>	<u>,                                    </u>			10		
3 Casing Volum	185 (nale):	200	2		Casin	ig Volume ≠ galloni	s/1001 * water col	iuiiiii (1881)
S GASING VOIUN					ING DATA			
an a		Discharge	Total			Specific		
Time	Elapsed Time (min)	Rate	Discharge	pH (SU)	Temp (°C)	Conductance (µS/cm)	Com	ments
	fittith.	(gpm)	(gallons)		(		<u>In deservations de la constant de la</u>	<b>Ali kana kana kana kana kana kana kana kan</b>
9735		<u>, , , , , , , , , , , , , , , , , , , </u>	3.7		502	342	Brown	isate -
0740	5	<u></u>	2	7.34	197-	310	Clores 6	· D
onto	1_15	<i>:5.1</i>	-75	7.44		218	<u> 101800 ( 6</u>	¥
0805	30	5./	150	2.46	20.8	-2/2-1		
0820	45	5.1	225	7.47	21.0	-362-+		
			<u></u>			<u> </u>		
				<u> </u>		<u> </u>		
L								
				l				
			<u> </u>		<u> </u>	<u> </u>		
				<u> </u>	<u> </u>	11	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
			L	L AMPLE INFO	RMATION	de marine a construction de la construcción de la c	nye ya ana ana ana ana ana ana ana ana ana	
			Container		No. of		Dinnersetter	Comments
Sam	iple ID	Time	Container Type	Volume	Containers	Analysis Method	÷r-reservative	vonments
RM0-	2008-6B	0820	plastic	250 mi	1	EPA 300.0	none	filtered
Here .	<u>ALVU</u>		<u> </u>					L
			<u> </u>			**		
·								
L				<b> </b>	1			
		<u> </u>	<u> </u>	L				

Project No:					Client:	Freeport Copp	per Queen Bra	nch	
Task No:					Date:	4-15-1	10		
Well ID:	RMO-	2008-	-6m		Weather:	Sunny.	16		
	and the second	<u>_</u>			Sampler: /	Chr. staphic	1 Sharm		
ADWR No:		dammerid 19 parte and and		WELL D			9 <b>9</b> 9999999999999999999999999999999999		
		······································					g Capacity		
Well Depth (ft b	ls):	<u>450</u>	)		Nominal	Size (inches) 2		r Linear Foot .16	
Casing Diamete	ar (in):	· K	-ti			4	0.65		
angung munuur	, tudi	10	11.64			5		.02 .47	
Static Water Le	vel (ft bmp):		11:61			8		.47 .61	
Casing Volume	(gals):	263.5			10 4.08				
-		79	20		Casir	ig Volume = gallor	ns/foot * water column (feet)		
3 Casing Volum	ies (gais):		FIE	LD SAMPL	ÍNG DATA	nije danati sa na sa na Konstan Sura na sa na S	TELEVISION CONTRACTOR OF THE OWNER		
anniekinistäriittöönna avatarapat <u>ii</u> tteinn	Elapsed Time	Discharge	Total	рН	Temp Specific Conductance		Comments		
Time	(min)	Rate (gpm)	Discharge (galions)	(SU)	(°C)	(µS/cm)			
0640							·····•		
0650	10	21	210	7.29	201	62			
2700	20	21	420	7.32	200	622			
0710	30	21	630	7.34	20.2	618			
9720	40	21	840	7.34	302	619			
• • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·				<u> </u>				
							·······		
			an a						
<u></u>									
								Referencessering and the second s	
	ala an	nne-Anegor (Constantino de Constantino de Constantino de Constantino de Constantino de Constantino de Constanti	SA	MPLE INFO	RMATION		and a substantia and a sub	, 	
Sam	pie ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
BM0-2008-6m		0720	plastic	250 ml	1	EPA 300.0	none	filtered	
·					<u> </u>	••			
. <u></u>					<u> </u>				

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Groundwater Sampling Form

•• 				nanim (Column an Allandar States)				******		
Project No:					Client:	Freeport Copp	er Queen Bra	nch		
Task No:	-				Date:	4-15-10				
	BMO	-2008-	- 7.M		Weather:	Sunny b	102-1	77°		
Well ID:					Sampier:	licetal	LIShoma	·		
ADWR No:		£	kolmenter andere som state andere a	WELL D		A dis 14 fine	contraction of the second s			
			<u>an an a</u>			Casin	g Capacity			
Well Depth (ft b	del·	671	2		Nominal	Size (inches)	Gallons per	r Linear Foot		
stou nehru (ir r			-11		2 0.16 4 0.65					
Casing Diamete	ər (in):		2			4 5		.02		
Manda Manda - I		24	$\rho_{\rm c}/3$			6 \$1.47				
Static Water Level (ft bmp):		<u> </u>	2 3 7			8 2.61				
Casing Volume	(gals):	43.8.3				10 4.08				
3 Casing Volun	non (male):	- ´ '	315		Casin	ig Votume ≖ gallon	Volume = gallons/foot * water column (feet)			
3 Casing volum			FIE	LD SAMPL	ING DATA					
anan mada da sa		Discharge	Total		Temp	Specific	<u></u>			
Time	Elapsed Time (min)	Rate	Discharge	pH (SU)	(°C)	Conductance (µS/cm)	Com	ments		
700		(gpm)	(gallons)		1		**************************************	******		
1225				000	226	7011				
1230	5	-21	_105	7.80	22.6		·			
1250	25	21	525	7,50	22.9	411				
1310	45	21	945	7.48	23.2	409				
1335	15	21	1365	7.52	dit	-715				
		' '								
				L						
		· · · · ·								
				,						
		·····								
					T					
		1	SA	MPLE INFO	RMATION					
Sam	nple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	<ul> <li>Preservative</li> </ul>	Comments		
1		1335	Y		4	EPA 300.0	none	filtered		
12MO-2	208-7M	1202	plastic	250 ml	1	EFA 300.0				
		<u> </u>	L	<u> </u>	1					
	*******									
·				İ	1					
					+	<u> </u>				

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Project No:	<u>1997 </u>				Client:	Freeport Copr	er Queen Bra	inch
Task No:					Date:	4-16-10	·····	
	m (1-)	008-8	R		Weather:	Scipper -	- 71°	
- gan -					Sampler: (	Tinsteher	Liliamo	/
ADWR No:	an a	<u></u>	an a	WELL D		<u> <u> </u></u>	zezerezerezerezerezerezerezerezerezerez	and a second
					T.	Casin	g Capacity	
Well Depth (ft bis):		48	20.		Nominal	Size (inches)	Gallons pe	r Linear Foot 1.16
	·	ŕ	- V			2 4		.10 1.65
Casing Diameter (In):						5	1	.02
Static Water Level (ft	hmp):	298,46				6		.47
Grand march south for	*******		lor,			8		2.61
Casing Volume (gals)	: .		1831		[	10		.08
3 Casing Volumes (ga	ıls):		55-5.3		Casir	ng Volume = gailor	is/foot " water co	lumn (feet)
		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	FIE	ELD SAMPL	ING DATA			coccercity institution and the billing of the sector sector
T. France	sed Time	Discharge	Totai	pН	Temp	Specific	Gom	mante
	(min)	Rate (gpm)	Discharge (galions)			Conductance (µS/cm)	Comments	
0920		(8,/_]	(8	and a second				< .
0930 1	0	14,2	142	610	26.0	1641	Brown	6/pc
0940 7	10	4,2	284	1004	21.4	1625	Cleand	-H/2
0050 3	$\tilde{\rho}$	14,2	426	1.01	21 3	11.21		-
1000 4	$\sim$	14.2	5/8	1.06	21.4	11,22		
	<u>a</u>	14.2	CYP			100		۱۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰
1005 7	.2		<del>_</del>					
							· · · · · · · · · · · · · · · · · · ·	
			*******					
						-		
							an a	
angegen and ender the state of the			SA	MPLE INFO	RMATION		and the state of the second	
Sampie ID		Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
AIM 0 - 2002	RB	10.05	plastic	250 ml	1	EPA 300.0	none	filtered
BMD-2008-8B		_ <u>+# # }</u>			ļ		· ·	
								·
·					<u></u>			
				<u> </u>	<b>.</b>		фадуф, аналогия ала станования ф. 14. октор	<u> </u>
							nganggararan mananan ini kanal 1220 kini kini	
Additional Comments	<u>;; 21 4</u>	5 <u>01</u>	ngalan ang ang ang ang ang ang ang ang ang a	181.54				

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Groundwater	Complian	Corm
Groundwaler	Januana	T Of IN
Able of the second seco		*

Project No:					Client:	Freeport Copp	er Queen Bra	nch
Task No:	and the second secon				Date:	4-16	-10	
	RMON	1002-5	7 M		Weather:	Sinnal	52'	
Well ID:	_ <u></u>	000-0	<u></u>		Sampler:	Christhal	- L-Shorma	
ADWR No:		anna-ta-1007.dzanastR	5	WELL D		<u>C si si np uz</u>	<u> </u>	
and the second secon					1	Casin	g Capacity	
Neil Depth (ft b	ls):	1210	2.		Nominal	Size (inches)	Gallons per	r Linear Foot
		<i>ff</i>	<u> </u>			2		.16 .65
Casing Diamete	er (in):		<u> </u>			5		.02
itatic Water Le	vel (ft bmp):	29	19,41			6		.47
		<del>lin sundatiil lat</del> erana f	9187	7		8 10		.61 .08
Casing Volume	(gals):	~	12011		Casin	ig Volume = gallor		
3 Casing Volum	es (gals):		786.			A CONTRACT STREET		
		1	FIE	LD SAMPL	ING DATA			an a
alan da ana ang ang ang ang ang ang ang ang an	Elapsed Time	Discharge	Total	pН	Temp	Specific Conductance	Com	ments
Time	(min)	Rate (gpm)	Discharge (gallons)	(SU)	(°C)	(µS/cm)		
0630								
01.45	15	17.6	264	7.74	20.4	546		
0730	60	17.1	105%	7,24	23.7	533		
0900	90	17.6	1584	7.22	23.9	530		
0 230	120	117.6	2112	7.25	242	536		
9900	150	1716	2640	7.28	244	341		
0910	11.0	17%	2814	7.29	24.5	341		
						*		
					<u> </u>			
					<u> </u>			
ay an		n an					<u></u>	
			SA	MPLE INFO		a a construction of the second states of the second		
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
0.mo	0	- ALLA				EPA 300.0	none	filtered
51111	2008-8M	09111	plastic	250 mi	1	EFA 300.0	, .	
						·.		
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Project No:	No:				Client:	Freeport Copp	ber Queen Bra	nch
Task No:					Date:	4-67	<u> </u>	
Well (D:	BMO-	2008-91	M		Weather:	Sunny, Br	eczy, 44	1
ADWR No:		·			Sampler:	Christopher 1	- Sherpon	
<u> </u>				WELL D	ATA		··	
					<u> </u>		g Capacity	
Well Depth (ft b	ols):				Nominal	Size (inches) 2		Linear Foot
Casing Diamete	ar (in):	511				4	0.	.65
			പ			5		.02
Static Water Le	ivel (ft bmp):	184	<u> 81</u>			6 8		.47 .61
Casing Volume	(cals):	496.5	7			o 10		.08
Casing Volume		14137	)		Casin	ig Volume = gallor	s/foot * water col	umn (feet)
o casing voidi	nes ignish	╾╾╌╄╾╄╧┯╃╸	<b>F</b> {E	ELD SAMPL	ING DATA			
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Com	ments
0844					· · ·			
09[ <b>0</b>	7	18.7	112.2	6.47	22.9	487		
000 1	40	18.7	1.77)	1.77	23,4	480		
DAL	175-	12.7	1257	1.74	23.7	487		
0131	01	18.7	The second	171	23.2	484		
1005	-84	<u> </u>		611-	-6110-	<i>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</i>		
							· · · ·	
							******	
					<u> </u>			
			,,					
######################################		<u>an an a</u>	SA	L AMPLE INFO	RMATION			
Sam	pie ID	Time	Container Type	Volume	No. of Containers	Analysis Method	• Preservative	Comment
BM0-200	8-9m.	1007	plastic	250 ml	1	EPA 300.0	none	filtered
							· · ·	
	······································							
	······································							······································
		L				1		

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Groundwater Sampling Form Freeport Copper Queen Branch Cilent: Project No:  $\Omega$ 11 ----Date: Task No: 530 BMO-2008-106L cec2. Weather: UNA Well ID: Lormon Sampler: ADWR No: WELL DATA **Casing Capacity** Nominal Size (inches) **Gallons per Linear Foot** Well Depth (ft bis): 0.16 2 0.65 4 Casing Diameter (in): 1.02 5 506.31 1.47 6 Static Water Level (ft bmp): 2.61 8 309. 4.08 10 Casing Volume (gals): Casing Volume = gallons/foot \* water column (feet)  $\mathcal{O}$ 3 Casing Volumes (gals): FIELD SAMPLING DATA Specific Discharge Total pН Temp Comments **Etapsed Time** Conductance Rate Discharge Time (°C) (SU) (min) (µS/cm) (gallons) (gpm) .09 24.3 ? 1 7 24.4 788 3, 8 100 930 60 24. Ż 390 6.02 3. R 90 24 50 のつ Z, 120 1 Ð 74.7 1753 3.3 100 Ô 150  $n \cap$ 99 ኅ U Q 3 2 .nl n 210 700 1606 Tol Źi E 601 120 76. 140 1575 35. 94 6,03 la n 45 SAMPLE INFORMATION No. of Container Comments Analysis Method Preservative Volume Sample ID Time Containers Туре BMD-2008 1DGL 1245 filtered 1 EPA 300.0 none 250 ml plastic

	Groundwa	iter Samp	ling Form	,			, ,	
<sup>o</sup> roject No:		<u>0</u>	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		Client:	Freeport Copp	er Queen Bra	nch
rask No:		(1-1-1- <u>1-</u>			Date:	4-	7-10	
	BMO-20	2 100	11		Weather:	1. 30. 1	- 4190	
Nell ID:		08-100	4		Sampler:	Chapter due	- 1- Sha	(mAl
ADWR No:				WELL D		<u>6. 1970</u>	ice to conference of the content of	<u>Lincolti en </u>
						Casino	Capacity	
Vell Depth (it b	ils):	44	19		Nominal	Size (inches)	Gallons per	Linear Foot 16
		τ	11			2		.65
asing Diamete	er (in):					5		02
Static Water Lø	vel (ft bmp):	281	5		6 1.47 8 2.61			
Casing Volume	(gals);	11.2.	.6			10		.0B
Casing Volum		 [187	. 8		Casin	g Volume = gallon	s/foot * water col	umn (feet)
Casing volun	163 (galo).	-707	<del>, ()</del> Fie	LD SAMPL	ING DATA			
Time	Elapsed Time (min)	Discharge Rate	Totai Discharge (galions)	рН (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comments	
0.845		(gpm)	(Bruouo)			and a second		
0855	10	55	.56	590	19.0	3340		
0915	20	5.5	110	5.92	19.8	3330		
0945	60	55	330	5.91	20.0			
0950	15	35	357	· · ·				
1010	85	3.3	427	4.5	101	7200		
1015	90	1.5	434	5.12	20.2	3290		
1051	126	_1.5	488	5.94	20.4	3210		
			SA	I MPLE INFO	RMATION	<u>,</u>		
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	· Preservative	Comments
BMD-2008-1064 1055		1055	plastic	250 ml	1	EPA 300.0	none	filtered
								·
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Additional Comments:

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Project No:					Client:	Freeport Copp	er Queen Bra	nch		
Task No:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Date:	4-9-10				
	AMO-	- 2008-	- 116		Weather:	Suno	67°			
Well ID:	- in the later	_AUG X			Sampler:	Cleristop	he L Sherin	A.		
ADWR No:	an a	an a		WELL D		<u> <u> </u></u>		► - 		
		agangan ang ang ang ang ang ang ang ang	***************************************			Casing	y Capacity	*****		
Well Depth (ft b	ois):	74	0		Nominai	Size (inches)	Gallons per	Linear Foot		
·		+ 11	,			2		.16 .65		
Casing Diamete	ər (in):	<u> </u>	- 1			5	1.	.02		
Static Water Le	vel (ft bmp):	572	3:56			6		.47		
			0.1			8 10		.61 .08		
Casing Volume	(gals):				Caeir		olume = gallons/foot * water column (feet)			
3 Casing Volun	nes (gals):	5-	70.3			ig votanto gunon		M2-20-20-20-20-20-20-20-20-20-20-20-20-20		
				ELD SAMPL		0		anno a carao a		
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gailons)	pH (SU)	Тетр (°С)	Specific Conductance (µS/cm)	Com	ments		
1000					······					
1010	10	_8	80	6.86	22.6	300				
1030	30	8	240	6.84	234	300		*c		
1100	60	8	480	6.85	29.2	299	*****			
112	72	8	576	6.88	24.5	301				
۰										
					<u> </u>					
				1						
1000-000-0	ļ									
		50425-00-00-00-00-00-00-00-00-00-00-00-00-00	SA	MPLE INFO	RMATION	Construction of the second		<u></u>		
Sam	ple ID	Time	Container Typə	Volume	No. of Containers	Analysis Method	Preservative	Commente		
BMO-	2008-116	1115	plastic	250 ml	1	EPA 300.0	none	filtered		
						**	·			
						<u>_</u>				
				T						

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	With the second s						
Project No:			• •	Client:	Freeport Cop	per Queen Bra	anch
Task No:				Date:	4-14-10		A
Well ID: <u>BMD -</u>	2008-	13 B		Weather:	Sunny	nroezy-	73°
				Sampler:	Christoph		ma
ADWR No:	<b></b>		WELL C		<del>an de la contrata de la con</del> trata de la contrata de la contra La contrata de la contr		in a particular and a state of the Community of
	9 <u></u>	11			Casin	g Capacity	
Well Depth (ft bis):	L	175		Nominat	Size (inches) 2		er Linear Foot
Casing Diameter (in):	511	r			4	(	).65
-	20	$7_{r}2^{7}$			5 6		1.02 1.47
Static Water Level (ft bmp):	<u> </u>			8 2.61			
Casing Volume (gals):		273		<b></b>	10	4	.08
3 Casing Volumes (gais):		819		Casir	ng Volume = gallor	ns/foot * water co	lumn (feet)
	******	Fil	ELD SAMPL	ING DATA			
Time Elapsed Time (min)	Discharge Rate (gpm)	- Total Discharge (gailons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Com	iments
17570					•		
1.200 10	20	70.0	1a.32	21.8	1270		
13/0 20	7.	40.0	1.31	318	1337		
1320 30	20	ino	1.92	20.8	1756	······································	
4330 40	20	801	637	212-	1340		
132 45		900	1.38	21.2	1346	·	
				ļ			
			` 				
		-					
		SA	MPLE INFO	RMATION	Sectorement States in the sector is the ball		
Sample ID	Time	Container Type	No. of Containers	Analysis Method	Preservative	Comments	
BMD-2008-13B	[335	plastic	250 ml	1	EPA 300.0	none	filtered
				<u> </u>		. ,	·
			l	1	1		
					- <u></u>		

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Additional Comments:

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	Groundwa	ter Samp	ling Form	<u></u>			- -			
Project No:		<b>yn Calul y Calu y Calu Pa</b> rt	2990 1999 200 20 20 20 20 20 20 20 20 20 20 20 20		Client:	Freeport Copp	er Queen Bran	ch		
					Date:	4-13-	10			
Task No:	1 M D	0.00	17.00		Weather:	Lunny	40"			
Well ID:	BMO-	2008-	1314		Sampler: Classtopher & Sherman					
ADWR No:				WELL DA	A compared to the second se					
	ANTONIA TOTANI ATA ANTONIA DI ANTO	-C	99999999999992999999999999999999999999	T	un en se	Casing	Capacity			
Well Depth (ft b	ls):	1030	2		Nominal	Size (inches)	Gallons per 0.4			
atuu Planafa	- (lm):		5"			4	0.0			
Casing Diamete	r (mil)	Contraction of the local division of the loc	9.20			5	1.(			
Static Water Lev	vel (ft bmp):	20	1. d=		8 2.61					
Casing Volume	(cals):	8	37,2			10	4.			
		2,5	11.6		Casin	g Volume = gallon	s/foot * water coli	umn (feet)		
3 Casing Volum	es (gais):			LD SAMPLI	NG DATA					
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Comments				
~ / ^ ^		(8bm)	(Ballotte)							
0630	20	5.7	171	8.31	20.1.	1127				
0700	30 90	5.7	513	\$.08	22.1	1115				
0800	150	4.6	789	8.31	230	1081				
1000	210	3,8	1017	7.81	23,3	1041				
1100	270	3,8	1245	7,49	23.2	1111				
1200	330	2.8	1413	7.08	23.8	1123	O J I M	I Sector		
1400	US0	2.8	1749	8.13	23.6	1114	Replaced PH	probe		
1600	570	2.8 2.8	2085	8.10	23.8	1126				
1800	690	28	2421	808	23.4	1132				
1833	723	2.8	2513	8.06	23.2	1130				
			e <i>l</i>	 MPLE INFC	RMATION	and the second				
		Y			No. of		Preservative	Comments		
Sam	ple ID	Time	Container Type	Volume	Containers	Analysis Method	*Flezer vanva			
BMQ-2	1008-13 <sup>m</sup>	1833	plastic	250 ml	1	EPA 300.0	none	filtered		
						**		·		
L										
				L		97. <mark>97. 97. 97. 97. 97. 97. 97. 97. 97. 97. </mark>	an a			

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Additional Comments:

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r <u></u>								
Project No:	055038				Client:	Freeport Coppe	1 ~	ch
Task No:	1.0				Date:	4-22	2-10	
Well ID:	BUR	KE			Weather:	cloudy,	Windy, C	eld fait
ADWR No:		****			Sampler:	Travis	Taylor	
				WELL DAT	ĨĂ.			
Well Depth (ft bl	s):	78	1		Nominal	Casing C Size (inches)	Gallons per L	
Casing Diameter	· (in):	6	IT			2 4	0.1 0.6	·
Static Water Lev		NIA	1			5 6	1.0 1.4	
			1 /	\$		8	2.6	1
Casing Volume (	gals):				Casin	10 g Volume = gallons/	4.0	
3 Casing Volume	es (gals):	<u></u>		D SAMPLIN				
		Discharge	Total	D SAMELIN		Specific		
Time	Elapsed Time (min)	Rate (gpm)	Discharge (gallons)	pH (SU)	Temp (°C)	Conductance (µS/cm)	Comm	ents
1343				7.49	16.4	452		
			······································				·····	
-								
	····		···· ··· ·					
			<u>, , u u - u - u - u - u - u - u - u - u </u>					
			SAN	IPLE INFOR	MATION			
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
BURK	E	1349				7		
				<u> </u>		<u> </u>		
Additional Com	nents: K 50	nple t	oken-	from 7	tank,	No disc y of 300	harge p	oint
		N/L	beca	130 04	nisur	y or 300	nder get	aing
Stuck	in we	Į				· ·		
				**********				



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1		<u></u>				<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		
Project No:	055038				Client:	Freeport Coppe		ch
Task No:	1.0				Date:	4-23 Ran BSD	10	
Well ID:	<u> </u>	ambe.	<u>~5</u>		Weather:	Rang		
ADWR No:					Sampler:	RID		
				WELL DAT	A			
Well Depth (ft bls	s):	24	(5'		Nominal	Casing C Size (inches)	Capacity Gallons per L	inear Foot
	·					2 4	0.16	6
Casing Diameter	· (in):					5	1.02	2
Static Water Lev	el (ft bmp):		V/A			6 8	1.47 2.61	
Casing Volume (gals): NA 10 4.08								
3 Casing Volume	es (gals):	Ľ	J/A		Casing	Volume = gallons/	foot * water colum	n (feet)
			FIEL	D SAMPLIN	G DATA			
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents
12:20								
12:24	4	14	56	7.20	19.5	430.6		
12:28	8	14	112	7.42	20.5	429.8		
12:32	12	14	168	7.49	20.9	423.7		
12:36	16	14	224	7.47	2.0.9	427.5		
			<u></u>					
			SAN	IPLE INFOR	MATION			
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
Chan	-bers	12:40	PE	250 mc			$\varphi$	
				<u></u>			<u></u>	
		<u> </u>					. ia	
Additional Com	ments: _A	to the		ss to	WITIN.	g is run	Ning the	rough
hole	in W	• 1	There	is NO	place	te get	a Kouna	the total
<u> </u>	for au	water l	evel-		•			
			~	1.1 1	······			
Tuo	<u>k san</u>	ple at	ter sto	5. h.Z.at	16N		·······	
<u></u>								

	*****			1			~ ~		
Project No:	055038					Freeport Coppe			
Task No:	<u> </u>				Date:	4-20	-10	1:	
Well ID:	COP	3-M	W-1		Weather:	4-20 Partly (	Lovely 6	<u>6</u> -	
ADWR No:					Sampler:	BJD	1		
				WELL DAT	A				
Well Depth (ft bis	5):	L	120'		Casing Capacity Nominal Size (inches) Gallons per Linear Foot				
Casing Diameter	-		8"			2 4	0.16 0.65	5	
Static Water Lev	-	23	5.47	7		5 6	1.02 1.47	7	
Casing Volume (	1107						2.6 <sup>-</sup> 4.08		
3 Casing Volume		14	146		Casinę	g Volume = gallons/	foot * water colum	n (feet)	
			F181	D SAMPLIN	G DATA				
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents	
08:40									
09:10	30	10	300	7.00	20.6	1779			
09:40	60	16	600	6.85	2-1.	1817			
10:10	90	10	900	6.85	21.3	1849			
10:40	120	10	1200	6.89	21.5	1844			
/1:10	150	10	1200	6.92	21.8	1836			
			······································					<u></u>	
					· · · · · · · · · · · · · · · · · · ·				
<b>.</b>	-								
			SAN	IPLE INFOR	MATION				
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
Сов	MW-1	11:15	PE	250mL	<i>}</i> .	·	Þ		
							_		
			<u>.</u>			-	····		
Additional Com	nents:	la de la compañía de Compañía de la compañía							
<u></u>						······································			
<u></u>									

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Project No:	055038				Client:	Freeport Coppe	er Queen Bran	ch		
Task No:					Date:	4-26-				
-	(0	12 1	MW-Z		Weather:		~			
Well ID:		<u>10 /</u>	100 2							
ADWR No:				WELLDAT	Sampler:					
			$\sim$ <sup>1</sup>			Casing (	Capacity			
Well Depth (ft bls	ell Depth (ft bis):				Nominal Size (inches) Gallons per Linear Foot					
Casing Diameter	sing Diameter (in):					4	0.6	5		
Static Water Leve	tatic Water Level (ft bmp): 125.47					5 6	1.0; 1.4			
	70					8 10	2.6 <sup>-</sup> 4.0			
-					Casin	g Volume = gallons/		······		
3 Casing Volume						g - signed ganotion				
	FIELD SAMPLIN				Specific					
Time					Temp (℃)	Conductance (µS/cm)	Comm	ents		
09:48										
09:53	<u>5</u>	7	35	6.71	21.9	477.8				
09:56 09:59	8	77	56	7.17	21.1	¥478.1 479.1	T=21.4			
10:0Z	14	7	98	7.28	21.3	479.6	1-21.1			
			1.2							
		· · · · ·								
			*****							
			SAM	IPLE INFOR	MATION					
Samp	le ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
COB	MW-Z	10:05	Poly	250m2	1		Ø			
			ł							

				Т				ľ	
Project No:	055038				Client:	Freeport Coppe		<u>h</u>	
Task No:	1.0	<u>څ</u>			Date:	4-26-1	0		
Well ID:	10	)B	MIN-	3	Weather:	4-26-10 SUNNY	, 70's		
ADWR No:			<u> </u>		Sampler: BOD				
				WELL DAT					
			· ^			Casing C	apacity		
Well Depth (ft bis	s):	26	Nominal Size (inches) Gallons pe				Gallons per Li 0.16		
Casing Diameter	(in):		1"			2 4	0.65		
Static Water Lev	el (ft bmp):	12:	3.12			5 6	1.02 1.47	,	
Casing Volume (	Casing Volume (gals):		94			8 10	2.61 4.08		
3 Casing Volume		28	35		Casin	g Volume = gallons/	foot * water colum	n (feet)	
			<b>[3]</b> 3	D SAMPLIN	G DATA				
Time			pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comments			
10:21									
10:24	3	23	69	7.07	22.7	483.6			
10:28	7	23	161	7.2.4	22.0	487.9			
10:31	10	23	230	7.30	21.8	493.5			
10:34	13	23	299	7.35	22.0	497.9			
				<u> </u>					
				<u> </u>					
			SAN	IPLE INFOR	MATION				
Sample ID		Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
COB MW-3		10:38	Poly	250ml	1		P		
	<u>, , ev</u>								
	······				<u> </u>			·····	
					<u> </u>				
Autolitanal Care									

Additional Comments:

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Project No:	055038				Client:	Freeport Coppe	er Queen Brand	ch		
Task No:	1.6				Date:	4-26				
Well ID:	LOF	3. 00	2		Weather:	SUNN	. 60's			
ADWR No:					Sampler:	B2D	-			
				WELL DAT						
		15	(~~ <sup>'</sup>			Casing (				
Well Depth (ft bl	s):	<u> </u>	<u> </u>		Nominai	Size (inches) 2	Gallons per L 0.16			
Casing Diameter	r (in):	4	Υ			4	0.65			
Static Water Level (ft bmp): 66			13			5 6	1.0) 1.4)			
Static water Lev	iei (it pmp):	667				8	2.6			
Casing Volume (gals): <u>55</u>						10	4.0	8		
3 Casing Volume	es (gals):	165	5		Casin	g Volume = gallons/	foot * water colum	n (feet)		
	FIELD SAMP				g data					
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp         Specific           (°C)         Conductance         Comments           (°C)         (µS/cm)         Comments			ents		
08:53										
08:55	5	7	14	6.69	20.9	1036				
C9:00	7	7	49	7.02	20.1	1034				
09:05	12	7	84	7.07	21.0	1042	-			
09:10	17	7	119	7.34	21.8	1032				
09:15	23	7	16 1	7.36	21.9	1038				
					alaja akad milan menyaje (1992)					
			SAN	IPLE INFOR	MATION					
Sample ID		Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
COB	WL	9:17	Poly	250ml	(		Ø			
	- <u> </u>		//				/			
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Additional Comments:

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	Groundwater Sampling Form										
Project No:	055038				Client:	Freeport Copp	er Queen Bran	ch			
Task No:	40				Date:	4-23	-10				
Well ID:	COLL	INS			Weather: Cloudy, Windy, Cold						
ADWR No:					Sampler: Travis Taylers						
				WELL DAT	A						
Well Depth (ft bl	s):	3:	201		Nominal	Casing ( Size (inches)	Capacity Gallons per L	inear Foot			
Casing Diameter	r (in):	4.	5"			2 4	0.1 0.6				
Static Water Lev		291.96				5 6	1.0 1.4				
		24				8 10	2.6 4.0				
Casing Volume		<u> </u>	<u>.</u>		Casin	g Volume = gallons					
3 Casing Volumes (gals): FIELD SAMPLI											
Time	Elapsed Time (min)	Discharge Total pH Rate Discharge (SU) (gpm) (gallons)			Temp (°C)	Specific Conductance (µS/cm)		ents			
1217											
1221	4	12.	48	6.97	20.1	1486					
12/2	6 8	12	72	6.98	20.3	1477					
1662	0	16	<u> </u>	<i>Q</i> , <i>j</i> , <i>j</i>	20.6	1716					
			······································								
					and the second		aparo spitovni spirati čita ir z druga strata i čita z				
				IPLE INFOR							
Sample ID		Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments			
COLLINS 1228											
			· · · · · · · · · · · · · · · · · · ·								



Project No:	055038				Client:	Freeport Copp	er Queen Bran	ch		
Task No:	1.0				Date:	4-22-	10			
Well ID:	COOP	ER			Weather:	cloudy, w	indy, col	ld		
ADWR No:					Sampler:	Travis T	Exlor			
				WELL DAT	A					
Well Depth (ft bls	\$):	32	251		Nominal	Casing Capacity Nominal Size (inches) Gallons p				
Casing Diameter	(in):	6	#			2 4	0.1 0.6			
Static Water Lev		 N /	'A			5 6	1.0 1.4			
						8 10	2.6	1		
Casing Volume (		///	<u>ı</u> 1		Casin	n (feet)				
3 Casing Volume	es (gals):	<u></u>	r ElEi	D SAMPLIN						
Time	Elapsed Time (min)	Discharge Rate	Total Discharge	pH (SU)	Temp (°C)	Specific Conductance	Comments			
12110		(gpm)	(gallons)			(µS/cm)				
1255	7	8	56	7.77	18.0	434	en en landen in die konst 	SILITER AS FINIS DE MERIEN (* 1		
1304	16	B B	128	7.83	17.7	433				
1308	2.0	8	160	7.82	17.9	433				
			······································							
								· · · · · · · · · · · · · · · · · · ·		
			<del></del>							
							······			
			SAN	i Iple infor	MATION					
Sample ID		Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
COOPER		1312								
			-							
Additional Comm	ients: ¥ No	a C.C.G	255 fr	r WI	- Read	ing	Sea to this to be a sea of the sea	Sundiania entre de constante de c		
	<del></del>					<u> </u>				

Project No:	055038				Client:	Freeport Coppe	er Queen Branc	h	
Task No:	1.0				Date:	4-22+	-10		
Well ID:	COOPE	ERC			Weather:	Tony, Wi	ndy, cold		
ADWR No:					Sampler:	Travis	Taylor		
				WELL DAT	A		1		
Well Depth (ft bls	s):	22	01		Casing Capacity Nominal Size (inches) Gallons per Linear Foot				
Casing Diameter		6"				2 4	0.16 0.65		
_		157.			- 5 1.02 6 1.47				
Static Water Lev	el (ft bmp):	<u>-127.</u> 03				8	2.61	l	
Casing Volume (gals):					10     4.08       Casing Volume = gallons/foot * water column (feet)				
3 Casing Volume	es (gals):	279				iy volume – galions/			
	FIELD SAMPLI				GDAIA	Specific			
Time	Elapsed Time (min)				Temp (°C)	Conductance (µS/cm)	Comm	ents	
1423						1020			
1429	6	<u> </u>	66	6.72	19,6	1922		·	
14 79	21		286	6.76	19.5	1921			
	<u> </u>	<u>                                      </u>		6,10	1 / 1				
				<u> </u>					
				APLE INFOR					
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
COOPER C		1454							
			<u> </u>						
		¥		<u> </u>					
								<u> </u>	

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				Ţ	Client: Freeport Copper Queen Branch					
Project No:	055038	1	·····				- 4-19			
Task No:	Bodson	<u> </u>	<u>  う </u>		Date:	41000	<u>e 7-11</u>			
Well ID:	Vod	SON			Weather:	<u>Cloudi</u>	<u>i</u>			
ADWR No:					Sampler: BOD					
				WELL DAT	Casing Capacity					
Well Depth (ft bls)	) <b>.</b>	20			Nominal S	Size (inches)	Gallons per Li	the second s		
	_	6'	1			2	0.16 0.65			
Casing Diameter	(in): <u>-</u>					5	1.02			
Static Water Leve	el (ft bmp):	01.	53			6 8	1.47 2.61			
Casing Volume (	jals):		<u>L</u>			10	4.08			
3 Casing Volume	e (nale).	48	17		Casing	Volume = gallons/f	oot * water columr	n (feet)		
3 Casing Volumes (gals): FIELD SAMPLING DATA										
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comme	ents		
13:50										
14:00	10	10	50 100	7.15	20.7	1207				
14:10	20	10	120 200	7.28	20.4	12.42	······			
14:20	30	10	300	7.45	20.2	1244	······································			
14:30	40	10	406	7.43	<u>20,2</u> 19.9	1251 1261				
14:40	20	10	500	7.96	<u> </u>	1601				
			SAM	I IPLE INFOR	MATION					
			Container		No. of	Analysis Method	Preservative	Comments		
Sam	ple ID	Time	Туре	Volume	Containers	Analysis motion		0.0		
Dod	500	14:45	FPE	250nl	- 1		$-\varphi_{-}$	VUY		
							/			
Additional Com	manter		1				·····			
······································	11 1 1	Junali	ate:	ROOD T	JUPC	041910				
	llec ted	- avy da	<u>en lla d</u>							
					······································					
	······					······································				

			ounuwa						
Project No:	055038				Client:	Freeport Coppe	er Queen Brand	ch	
Task No:	1.0				Date:		4/10	1/10	
Well ID:	Dova	lass T	19]		Weather:	(loudy	, '	1	
ADWR No:	0	}			Sampler:	Sampler: B5D			
				WELL DAT	A				
			ning and a second s		Casing Capacity				
Well Depth (ft bls	3):				Nominal	Size (inches) 2	Gallons per L 0.10	·····	
Casing Diameter	(in):					4	0.6	5	
Static Water Lev	el (ft bmp):	36	.40			5 6	1.0) 1.4]		
						8 10	2.6 <sup>-</sup> 4.0		
Casing Volume ( 3 Casing Volume					Casing	g Volume = gallons/			
	is (gais).		( <b>-</b> )=	D SAMPLIN	g data				
Time	Time Elapsed Time Discharge Total pH (min) (gpm) (gallons) (SU)				Temp (°C)	Specific Conductance (µS/cm)	Comments		
								,	
								<u> </u>	
			SAM	IPLE INFOR	MATION				
		Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
Additional Com	nents:	LO	f			*****			
				*****			***************************************		

P*****	and the second secon	****							
Project No:	055038		······		Client:	Freeport Copp		ch	
Task No:	1.0				Date:	<u> </u>	0		
Well ID:	Dou	iglass	792		Weather:	Cloudy			
ADWR No:	(	<u>ل</u>			Sampler: B5D				
				WELL DAT	A				
Mall Danth (8 b)					Nominal	Casing ( Size (inches)	Capacity Gallons per I	izear Foot	
Well Depth (ft bl	5).				NORMA	2	0.1	6	
Casing Diamete	r (in):	<u> </u>				4 5	0.6 1.0		
Static Water Lev	vel (ft bmp):	<u> </u>	1.19			6	1.4	7	
Casing Volume	(gals):	<u> </u>				8 10	2.6 4.0		
3 Casing Volum					Casing	g Volume = gallons	/foot * water colum	n (feet)	
			E)EI	D SAMPLIN	G DATA				
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (galions)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents	
ł									
			L SAM	 IPLE INFOR	MATION				
			Container		No. of				
Sam	ple ID	Time	Туре	Volume	Containers	Analysis Method	Preservative	Comments	
1									
			· · · · · · · · · · · · · · · · · · ·						
Additional Com	nonte:	$\frac{1}{1}$	$\sim$	L	<b>.</b>	1			
h									

		****	an a			<b>F</b> ( <b>^</b> )		. I.	
Project No:	055038				Client:	Freeport Coppe		2n	
Task No:	1.0				Date:	<u>4-26</u>	12		
Well ID:	-Dur	-276			Weather:	JUNN,	<u>    80                                </u>		
ADWR No:					Sampler:	BSD			
				WELL DAT	A	$\sim$			
Well Depth (ft bl	s):				Casing ( Nominal Size (inches)		Capacity Gallons per L	inear Foot	
	·	N	1A			2 4	0.16 0.65		
Casing Diameter		i V	10			5	1.02	2	
Static Water Lev	/el (ft bmp):	<u> </u>	$\frac{1}{10}$ 6 1.47 8 2.61						
Casing Volume	(gals):	<u> </u>	19	10 4.08					
3 Casing Volum	es (gals):	N,	1A		Casin	y Volume = gallons/	foot * water colum	n (feet)	
				D SAMPLIN	G DATA				
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (℃)	Specific Conductance (µS/cm)	Comments		
11:30									
11:40	10	<u> </u>	70	7.35	24.5	1091			
11:48	18		126	7.28	23.1	1099 1095			
12:00	<u>24</u> 30	7	Z10	7.22	23,1	1099			
1 6									
								······	
					Linteren da anteres				
				IPLE INFOR					
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
Duras	2.0	12:03	Poly	250ml	1		Ø		
				<u>.</u>					
	A				<u> </u>		1		
Additional Com	ments: //	lo acc	ies to	<u>s we</u>	I he	nd. Yu	rging.	· ,	
<i>U =</i>	<u></u>	Table				*****	<u> </u>		
			<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>						
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1					1 3				
Project No:	055038				Client:	Freeport Copp	er Queen Brand	ch	
Task No:	1.0				Date:	4-21-	-10	-	
Well ID:	EAS	<u> </u>			Weather:	SUNNY, C	200 win	2/X	
ADWR No:					Sampler:	Travis	Taylor	1	
				WELLDAT	A				
	.).	172	51		Casing Capacity Nominal Size (inches) Gallons per Linear Foot				
Well Depth (ft bis	5):	160	/		inominal	Size (inches) 2	Gallons per L 0.16	and the second se	
Casing Diameter	(in):	6				4	0.6	5	
Static Water Leve	el (ft bmp):	58	.88'			5 6	1.02 1.4		
		 Q_	/			8	2.6	1	
Casing Volume (	gals):					10	4.00		
3 Casing Volume	s (gals):	29	4		Casin	g Volume = gallons	/foot * water colum	n (feet)	
			(F)EI	D SAMPLIN	G DATA		14) - Line and Line and Alexandra and Alexandra Alexandra and Alexandra and Alexandra Alexandra and Alexandra and		
	Elapsed Time	Discharge	Total	рН	Temp	Specific		anta	
Time	(min)	Rate (gpm)	Discharge (gallons)	(SU)	(°C)	Conductance (µS/cm)	Comm	ents	
0820									
0828	8	11	89	7.18	20,3	602			
0834	14	11	154	7.37	20.4	614			
0841	21		23	7.42	20:5	616			
0847	27	11	297	7.42	20.5	616			
ļ				<u> </u>					
				<b>_</b>					
			SAM	I IPLE INFOR	MATION				
Samp	Sample ID		Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
EAST		0853							
DUP04	2110	0853 0853						1	
				1					
	479979974944447999799979997979797979797		en e	<u>]</u>					
Additional Comm	nents:								

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Project No:	055038				Client:	Freeport Coppe	er Queen Brand	:h	
Task No:					Date:		4-20	0-10	
Well ID:	Flen	inda			Weather:	SUNN'			
ADWR No:	<u></u>	7			Sampler:	BJD '			
				WELL DAT	A				
Well Depth (ft b	ls):				Nominal	Casing ( Size (inches)	Capacity Gallons per L	inear Foot	
		21	5,26			2 4	0.16		
Casing Diamete		<u></u>	<u> </u>			5	1.02	2	
Static Water Le	vel (ft bmp):					6 8	1.47 2.61	1	
Casing Volume	(gals):					10	4.08		
3 Casing Volum	nes (gals):					g Volume = gallons/	foot * water colum	n (feet)	
				D SAMPLIN	G DATA	Crace Jie			
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (ºC)	Specific Conductance (µS/cm)	nce Comments		
·									
			L	L IPLE INFOR	MATION				
Sar	nple ID	Time	Container	Volume	No, of	Analysis Method	Preservative	Comments	
			Туре		Containers			ayaqammoo moodoo dooxaa ayaa	
				<u> </u>					
							<u></u>		
Additional Corr	iments:	)66		·····					
<b></b>									
					<u>, ,, ,, , =</u>	······			

Task No:         I.O.         Date:         Y-23-/O           Well ID:         FR ANCO         Weather:         Windy, cloudy, cald, ia, in           ADWR No:         Sampler:         Tran's         Toylor           Well Depth (ft bis):         2001         Nominal Size (inches)         Gallons per Linear Foot           Casing Diameter (in):         611         2         0.16           Static Water Level (ft bmp):         N/A         6         1.47           Static Water Level (ft bmp):         N/A         6         1.47           Static Water Level (ft bmp):         N/A         6         2.61           Casing Volumes (gals):         N/A         Casing Volume = gallons/foot * water column (feet)           3 Casing Volumes (gals):         N/A         Casing Volume = gallons/foot * water column (feet)           Time         Elapsed Time         Discharge (galons)         PH         Temp (SU)         Conductinc (us/orn)           III 0.3         12         160         7.442         16.1         15.50           III 2.3         12         160         7.43         15.9         15.50           III 2.3         12         240         7.442         16.1         15.50           III 2.3         12	Project No:	055038		Cunana	1	CONTRACTOR OF	Freeport Coppe	r Queen Branc	:h		
Weil ID:         FRANCO         Weather:         Windy, clavidy, clavidy, cadi, caip,           ADWR No:         Sampler:         Travis         Tavis         Tavis         Casing Capacity           Weil Depth (R bis):         200'         Normal Size (nches)         Gallons per Linear Foot.         Casing Capacity           Casing Diameter (in):         6''         2         0.16         0.55         1.02           Static Weiler Level (R bmp):         N/A         6         1.47         8         2.61           Casing Volume (gals):         N/A         10         4.08         0.66         0.66           3 Casing Volume (gals):         N/A         Casing Volume = gallonsifoct * water column (feet)         6         1.47           Time         Elapsed Time         Discharge         PH         Temp         Consideration (Gallon and Column (Gal	-						4-23-1	0			
WELL DATA           Casing Capacity           Well Depth (ft bis):         200'         Nominal Size (inches)         Gallons per Linear Foot           Casing Diameter (in):         6''         4         0.65           Static Water Level (ft bmp):         N/A         8         2.61           Static Water Level (ft bmp):         N/A         6         1.47           Casing Volume (gals):         N/A         Casing Volume = gallons/foot * water column (feet)           3 Casing Volumes (gals):         N/A         Casing Volume = gallons/foot * water column (feet)           Time         Elapsed Time (min)         Discharge (galons)         pH         Temp (cs)         Specific Conductance (galons)         Comments           110 3         12         130         7.49         15.9         1.55.2           112.3         15         12         15.0         7.49         15.9           112.3         12         240         7.49         15.9         1.55.9           112.3         12         240         7.49         15.8         155.9           113.3         2.5         12         300         7.43         15.8         155.9           113.3         2.5         12         300	Well ID:	-	VCO			Weather:	windy, do	vdy,ca	Frain		
Well Depth (ft bis):         200/         Casing Capacity           Casing Diameter (in):         6//         2         0.16           Static Water Level (ft bmp):         N/A         2         0.66           Static Water Level (ft bmp):         N/A         6         1.47           8         2.61         0.08         2.61           Casing Volume (gals):         N/A         Casing Volume = gallons/floot * water column (feet)           3 Casing Volume (gals):         N/A         Casing Volume = gallons/floot * water column (feet)           Time         Elapsed Time         Discharge (gallons)         PILLO SAMPLING DATA         Comments           Time         Elapsed Time         Discharge (gallons)         PILL         Specific Conductance (uScm)         Comments           Time         Elapsed Time (gallons)         12         130         7.39         15.79         1.55.6           11/2.3         1.2         1300         7.43         15.9         1.55.9         1.12           11/2.4         2.5         1.2         300         7.43         15.9         1.55.9           11/2.4         2.5         1.2         300         7.43         15.9         1.55.9           11/2.5         1.2         300	ADWR No:			*****		Sampler: Trovis Toylor					
Well Depth (ft bis):         2001         Nominal Size (inches)         Gallons per Linear Foot           Gasing Diameter (in):         6"         2         0.16           Static Water Level (ft bmp):         M/A         6         1.47           Static Water Level (ft bmp):         M/A         6         1.47           Casing Volume (gals):         M/A         10         4.08           Casing Volumes (gals):         M/A         Casing Volume = gallons/foot * water column (feet)           Time         Elapsed Time         Discharge (gallons)         PH (SU)         Temp (SU)         Conductance (u/S/cm)         Comments           Time         Elapsed Time         Discharge (gallons)         PH (SU)         Temp (SU)         Conductance (u/S/cm)         Comments           11/0         5         1/2         1/80         7.49         1/5.79         1/55/2         11           11/2/3         1/2         1/80         7.49         1/5.79         1/55/2         11           11/2/3         2/5         1/2         1/20         7.49         1/5.79         1/55/2         11           11/2/3         2/5         1/2         1/20         7.49         1/5.79         1/55/9         1/5/9         1/5/9 <t< td=""><td></td><td></td><td></td><td></td><td>WELL DAT</td><td colspan="6"></td></t<>					WELL DAT						
Casing Diameter (in):     6 "     2     0.16       Static Water Level (ft bmp):     M/A     5     1.02       Static Water Level (ft bmp):     M/A     6     1.47       Casing Volume (gals):     M/A     10     4.08       3 Casing Volumes (gals):     M/A     Casing Volume = gallons/foot * water column (feet)       3 Casing Volumes (gals):     M/A     Casing Volume = gallons/foot * water column (feet)       Time     Elapsed Time (rmin)     Discharge (galons)     Total (SU)     PH (SU)     Temp (°C)     Conductince (u/s/cm)       Time     Elapsed Time (rmin)     Discharge (galons)     Total (SU)     PH (°C)     Conductince (u/s/cm)     Comments       Time     Elapsed Time (rmin)     Discharge (galons)     PH (SU)     15:7     1.55     Comments       Time     Elapsed Time (rmin)     Discharge (galons)     PH (SU)     15:7     1.55     Comments       Time     Elapsed Time (rmin)     Discharge (galons)     7.42     16:1     1.55     Comments       Til 2:     12:     16:0     7.43     15:7     1.55     Comments       Til 2:     12:     2:     7.42     16:1     1.55     Comments       Til 2:     12:     3::     7:43     15:9     1.55     Comments	Well Depth (ft bl	s):	200	/		Nominal		Gallons per L			
Static Water Level (ft bmp):	Casing Diameter	- (in):	6"					0.65	5		
Casing Volume (gals):       M/A       B       2.61         3 Casing Volumes (gals):       M/A       Casing Volume = gallons/foot * water column (feet)         State of the second secon			NIA								
Casing Volumes (gals):         M/A         Casing Volume = gallons/foot * water column (feet)           FIELD SAMPLING DATA           Time         Elapsed Time (min)         Discharge Rate (gpm)         Total Discharge (gallons)         pH (SU)         Temp Temp (°C)         Specific Conductance (µS/cm)         Comments           11003			NIA			8 2.61					
FIELD SAMPLING DATA           Time         Elapsed Time (min)         Discharge Rate (gpm)         Total Discharge (gallons)         pH (SU)         Temp (°C)         Specific Conductance (uS/cm)         Comments           110.93         #1116         #12         96         7.42         16.1         15.52		·	N/A			Casin	g Volume = gallons/f	oot * water colum	n (feet)		
Time         Elapsed Time (min)         Rate (gpm)         Discharge (galions)         PH (SU)         Temp (°C)         Conductance (µS/cm)         Conductance (µS/cm)         Conductance (µS/cm)           1108         12         96         7,442         16.1         1552		es (gais).		EIE(	.D SAMPLIN	G DATA					
IIO 8       IZ       96       7,42       16,1       1552         II 23       15       12       180       7.38       15.9       1556         II 24       20       12       240       7,40       15.9       1560         II 33       25       12       300       7.43       15.8       1559         II 34       III 39       III 39       III 39       III 39       III 39       III 39         III 39       III 39       III 39       III 39       III 39       III 39       III 39	Time		Rate	Discharge			Conductance	Comm	ents		
Sample ID       Time       Container Type       Volume       No. of Containers       Analysis Method       Preservative       Comments         FRANCO       1139	1108 1116 1123 1128 1133	8 15 25		96 180 240 300	7,42. 7.38 7.40 7.43	15.9	1556 1560				
Sample ID       Time       Container Type       Volume       No. of Containers       Analysis Method       Preservative       Comments         FRANCO       1139				L Sav		MATION					
FRANCO 1139	Sam	iple ID	Time	Container		No. of	Analysis Method	Preservative	Comments		
Additional Comments: * obstruction in well, no w/L. * 5 houses share well.	FRAN	CO	1139								
Additional Comments * obstruction in well, no w/L. * 5 houses share well.	······································										
* 5 houses share well.	Additional Com	mente & ah	et curst.	ion in	well.	no w/i	<u> </u>	anti-city and a stand and the stand and t			
	*51	NOV SES	Sha	re we		···· · · · · · · · · · · · · · · · · ·					
							······		· · ·		
	,										

Groundwater S	Sampling	Form
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Project No:	055038	<u></u>	**************************************		Client:		er Queen Brand	ch
Task No:	1.0				Date:	4-29-		
Well ID:	FULT	2	<u></u>		Weather:	cloudy.	WANM	
ADWR No:		- S			Sampler:	Travis	Taylor	) )
				WELL DAT	interest constrained and the constrained as		11	
Well Depth (ft bls		3	00'		Nomina	Casing ( Size (inches)		inear Foot
			// //		Normina	2	0.10	6
Casing Diameter	(in):	<u> </u>	001			4 5		
Static Water Lev	el (ft bmp):	63	3,821			6		
Casing Volume (	gals):	3	48			8 10	Warm Taylor	
3 Casing Volume	es (gals):	104	14		Casir	g Volume = gallons	foot * water colum	n (feet)
				D SAMPLIN	G DATA			
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	рН (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents
1532								
1538	6	10	60	7.22	23,0	1181		
1556	24	10	240	7.28	22.6	1141	· · · · · · · · · · · · · · · · · · ·	
166	44	10	440	7.25	21.5	1132		
630	66	10	660	1.28	2.7	1150		
1101	D/	10	890	1:20	2.0	11-16		
	105	10	1050	1.32	416	1202	ţ:	
· · · · · · · · · · · · · · · · · · ·								
			SAN	I IPLE INFOR	MATION			
Samj	ole ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
FUL	TZ.	1721						
······································							<u></u>	
	<i>t</i>	<u>I</u>	1 <u></u>	1				
Additional Comn	nents:							

Task No: Well ID: ADWR No: Well Depth (ft bls): Casing Diameter (in): Static Water Level (ft Casing Volume (gals) 3 Casing Volumes (ga 	: t bmp): ):	Discharge Rate (gpm)	3.49	WELL DA D SAMPLIN pH (SU)	Nominal	$\frac{4-22}{6}$ $\frac{2}{6}$ $\frac{2}{4}$ $\frac{5}{6}$ $\frac{6}{8}$ $\frac{10}{2}$ $\frac{3}{2}$ $\frac{10}{2}$ $\frac{5}{6}$ $\frac{6}{8}$ $\frac{10}{2}$ $\frac{5}{6}$ $\frac{6}{8}$ $\frac{10}{2}$ $\frac{5}{6}$ $\frac{6}{6}$ $\frac{6}{8}$ $\frac{6}{8}$ $\frac{10}{10}$	Capacity Gallons per L 0.16 1.02 1.4 2.6 4.04	6 5 2 7 1 8 m (feet)
ADWR No: Well Depth (ft bls): Casing Diameter (in): Static Water Level (ft Casing Volume (gals) 3 Casing Volumes (ga Time Ela	: t bmp): ): (als): apsed Time	Q Q Discharge Rate	3.49 FIEL Total Discharge	D SAMPLIN pH	Sampler: A Nominal Casing G DATA	Casing C Size (inches) 2 4 5 6 8 10 9 Volume = gallons/ Specific Conductance	Capacity Gallons per L 0.16 1.02 1.4 2.6 4.00 foot * water colum	6 5 2 7 1 8 m (feet)
ADWR No: Well Depth (ft bls): Casing Diameter (in): Static Water Level (ft Casing Volume (gals) 3 Casing Volumes (ga Time Ela	: t bmp): ): (als): apsed Time	Q Q Discharge Rate	3.49 FIEL Total Discharge	D SAMPLIN pH	A Nominal Casing G DATA Temp	Casing C Size (inches) 2 4 5 6 8 10 9 Volume = gallons/ Specific Conductance	Capacity Gallons per L 0.16 1.02 1.4 2.6 4.00 foot * water colum	6 5 2 7 1 8 m (feet)
Well Depth (ft bls): Casing Diameter (in): Static Water Level (ft Casing Volume (gals) 3 Casing Volumes (ga Time Ela	t bmp): .): gals): apsed Time	Rate	FIEL Total Discharge	D SAMPLIN pH	A Nominal Casing G DATA Temp	Size (inches) 2 4 5 6 8 10 y Volume = gallons/ Specific Conductance	Gallons per L 0.16 1.02 1.47 2.66 4.00 foot * water colum	6 5 2 7 1 8 m (feet)
Casing Diameter (in): Static Water Level (ft Casing Volume (gals) 3 Casing Volumes (ga Time Ela	t bmp): .): gals): apsed Time	Rate	FIEL Total Discharge	pН	Casing G DATA Temp	Size (inches) 2 4 5 6 8 10 y Volume = gallons/ Specific Conductance	Gallons per L 0.16 1.02 1.47 2.66 4.00 foot * water colum	6 5 2 7 1 8 m (feet)
Casing Diameter (in): Static Water Level (ft Casing Volume (gals) 3 Casing Volumes (ga Time Ela	t bmp): .): gals): apsed Time	Rate	FIEL Total Discharge	pН	Casing G DATA Temp	2 4 5 6 8 10 y Volume = gallons/ Specific Conductance	0.16 0.69 1.02 1.4 2.6 4.00 foot * water colum	6 5 2 7 1 8 m (feet)
Static Water Level (ft Casing Volume (gals) 3 Casing Volumes (ga Time Ela	t bmp): .): gals): apsed Time	Rate	FIEL Total Discharge	pН	G DATA	4 5 6 8 10 9 Volume = gallons/ Specific Conductance	1.02 1.4 2.6 4.00 foot * water colum	2 7 1 8 1n (feet)
Casing Volume (gals) 3 Casing Volumes (gals) Time	):  als):  apsed Time	Rate	FIEL Total Discharge	pН	G DATA	6 8 10 Volume = gallons/ Specific Conductance	1.4 2.6 4.0 foot * water colum	7 1 8 1n (feet)
Casing Volume (gals) 3 Casing Volumes (gals) Time	):  als):  apsed Time	Rate	Total Discharge	pН	G DATA	8 10 y Volume = gallons/ Specific Conductance	2.6 4.0	1 8 nn (feet)
3 Casing Volumes (ga Time Ela	als): apsed Time	Rate	Total Discharge	pН	G DATA	y Volume = gallons/ Specific Conductance	foot * water colum	nn (feet)
Time	apsed Time	Rate	Total Discharge	pН	G DATA	Specific Conductance		
		Rate	Total Discharge	pН	Temp	Conductance	Comm	ents
		Rate	Discharge			Conductance	Comm	ents
		1				and the second sec		
					1	in the second		
· · · · · · · · · · · · · · · · · · ·								
· · · · · · · · · · · · · · · · · · ·			The second se					
					and a start of the			
			<u>``</u>		·***			
1 1								
			are a second	· · · · ·				
			and the second s		The second second			
					No. of Concession, Name			
								a dana perinta di
			SAN	IPLE INFOR	MATION			
Sample II	D	Time	Container Type	Volume	No. of Containers	Analysis Mèthod	Preservative	Com
	we want the second second						· · ·	
							No. And No.	
<u></u>			·				1	1
	/	$\frac{1}{2}$	<u></u> )	L				
Additional Comments	<u>s:</u>		-					·



F	*****			,						
Project No:	055038				Client:	Freeport Copper Queen Branch $4 - 7 - 7 - 10$ $Cloudy 50's$ $B \le 0$ $B \le 0$ Casing CapacitySize (inches)Gallons per Linear Foot20.1640.6551.0261.4782.6110				
Task No:					Date:	<u>    4-22</u>	Casing Capacity (inches) Gallons per Linear Foot 0.16 0.65 1.02 1.47 2.61 4.08			
Well ID:	Gar	Jer	635	· .	Weather:	Cloud	4 50's			
ADWR No:	·····				Sampler:	RSD	/			
				WELL DAT	A					
		/	$\overline{\Delta}$			Casing (	Capacity			
Well Depth (ft bls	3):	(~	<u>80</u>		Nominal	Size (inches)	Gallons per L			
	<i>c</i> >		$\tilde{\langle}^{h}$							
Casing Diameter	19(0)									
Static Water Lev	atic Water Level (ft bmp):					6				
	asing Volume (gals): 493					Casing Capacity           Size (inches)         Gallons per Linear Foot           2         0.16           4         0.65           5         1.02           6         1.47           8         2.61           10         4.08           Volume = gallons/foot * water column (feet)           Specific Conductance				
Casing volume (	gais):	171-	$\frac{1}{7}$		Casin					
3 Casing Volume	es (gals):	14			nn (1000) Niekonderession anne					
FIELD SAMPLING DATA										
Time	Elapsed Time (min)	Discharge Rate	Total Discharge (gallons)	pH (SU)	(SU) (°C) Conductance Comm					
		(gpm)	(ganons)		(µS/cm)					
09:15	20	13	260	7.31	20.0	4671				
09:35		13	520	7.61	<u>20.9</u> 23,1	1				
09:55	40 60	13	780	7.73	23.1					
1	70	13	910	7.87	22.7					
10:25	100	13	1300	7.87	2.2.4	467.1				
1	115	13	1495	7.84	23.7					
<u>11:10</u>	11.5	<u>'</u> S	14 60	1.0-1	,					
			<u> </u>							
			SAM	IPLEINFOR	VATION					
Samp	Sample ID Time Container Volume					Analysis Method	Preservative	Comments		
6	Garner 635 11:15 PE 250m				)		Ø			
Yaine	(Jarner 653 11 1 1 2 250,					1	/			
								,		

Additional Comments:

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Project No:	055038			0	Client:	Freeport Copper	Queen Branch	1
ask No:	1.0			I	Date:	4-21-	10	
Vell ID:	GGOC	) <u>se</u>	547	\	Neather:	Sunny, Wa	sicm_	
ADWR No:	eret fogenenische ströck withig bei genetische ströck			and and the second second second	Sampler:	Travis_	Layler	
				WELL DAT	4	Casing C	2 anacity	
Vell Depth (ft bl	s):	800 4''	2/		Nominal	Size (inches)	Galloris per Li	
Casing Diamete		6"				2 4	0.16 0.65	
		736				5 6	1.02 1.47	
Static Water Lev	_	<u>  </u>	, , , , ,			8	2.61 4.08	
Casing Volume	(gals):				Casino	y Volume = gallons/f		
3 Casing Volum	es (gals):		een it is soon is best is it is it is to	) SAMPLIN	and a second			
		Discharge	Total			Specific		
Time	Elapsed Time (min)	Rate (gpm)	Discharge (gallons)	pH (SU)	Temp (°C)	Conductance (µS/cm)	Comme	ents
		-						
	· · · · · · · · · · · · · · · · · · ·							
							······	
				· · · · · · · · · · · · · · · · · · ·				,
			L SAM	I IPLE INFOR	MATION			
Sar	npie ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
	······							
Additional Con	oments: L	inable	to e	et or	IMP CV	nning.	circuit	•
brack	er Knot	E CI	to e	2n pi	imp ho	use bo	<u>ل</u> ر	
		,	19	· · )	1			<u></u>

Project No:	055038				Client:	Freeport Copp	er Queen Bran	ch
Task No:			a		Date:	6/3/0		
Well ID:	<u>660</u>	OSE	547		Weather:	· /		
ADWR No:	• •				Sampler:			
				WELL DAT	A			
Well Depth (ft bl	o).				Nominal	Casing ( Size (inches)	Capacity Gallons per L	inear Foot
weir Deptil (it bi	5).				Northinitar	2	0.16	3
Casing Diamete	r (in):		······			4 5	0.65 1.02	
Static Water Lev	vel (ft bmp):	23	9.67			6	1.4	7 .
Casing Volume	(gals):					8 10	2.6 <sup>-</sup> 4.01	
3 Casing Volum					Casin	g Volume = gallons	foot * water colum	n (feet)
	55 (Y215).		FIEL	D SAMPLIN	G DATA			
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents
· · · · · · · · · · · · · · · · · · ·								
			-			, 		
						······		
			SAN	IPLE INFOR	MATION			
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
Additional Com	ments: Tr	Kr. S	らないし	befor.	attemp	tina ou	mp rep	e M
	<u>} \</u>				¥	ming p	1 7	C
			· · · · · · · · · · · · · · · · · · ·					
						<u></u>		



Project No:					Client:	Freeport Copp	er Queen Bra	nch
Task No:					Date:	4-9-16	2	
Well ID:	64-3	3			Weather:	Sunn	42	
					Sampler:			
ADWR No:	ning and a subscription of the	u z z móło koli w stara z mora na stara z mora z		WELL D		and the second	<b>Aniinana (iniinana kuuna kuuna</b>	nacendocacacacacacacacidă
			<u> </u>			Casing	y Capacity	i i i i i i i i i i i i i i i i i i i
Well Depth (ft b	ls):	. 8	20		Nominai	Size (inches)	Gallons per	Linear Foot
			U''			2		16 65
Casing Diamete	or (in):		7			4 5		02
Static Water Le	vel /ít hmn)•		655	25		6		47
Malic Walet Lo	Agi (ir wiiik).	in consideration of the second diversion of the				8		61
Casing Volume	(gals):	1.4.05-	107			10		08
	an fundals	321			Casin	g Volume = gallon	s/foot * water col	umn (feet)
3 Casing Volum	tes (gais):		Fie	LD SAMPL	ING DATA	and a second		einejnyara intickina yaanaa maaya
		Discharge	Total			Specific	<u></u>	<u>, , , , , , , , , , , , , , , , , , , </u>
Time	Elapsed Time (min)	Rate (gpm)	Discharge (gallons)	pH (SU)	Temp (°C)	Conductance (µS/cm)	Com	ments
0800							·	
0810	10	8.1	81	6.34	24.6	532		
0820	20	8-1	162	6.30	23.8	539		
0830	20	1.8	216	6.28	24.7	520		
0900	60	1.8	270	1.26	24.9	542	•	
0915		1.2	297	6.19	25.3	555		
0930	90	1.8	324	6.17	25.6	556	•	
****			-					
			SA	MPLE INFO	RMATION			
Sam	ple ID	Time	Container Type	Voiume	No. of Containers	Analysis Method	Preservative	Comments
	62-3	0935	plastic	250 mi	1	EPA 300.0	none	filtered
	0						·	
	*****					~		
			+		1	T		

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Project No:	055038	nini manini kati kati kati kati kati kati kati kat	<u></u>	<del></del>	Client:	Freeport Copp	er Queen Bran	ch
Task No:	1.0				Date:	4-22-11	0	
Well ID:	GOAR	RANC	2H		Weather:	cloudy. w	indy col	2
ADWR No:					Sampler:	Travis	Toylor	- <b>A</b>
				WELL DAT	TA		17 A Barrier	
Well Depth (ft bl	s):	- n		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Nominal	Casing ( Size (inches)	Capacity Gallons per I	.inear Foot
Casing Diameter						2 4	0.1 0.6	6
4		186.4	47			5	1.0 1.4	2
Static Water Lev		1 () (0, 1	<u> </u>			6 8	2.6	1
Casing Volume (	(gals):	<u></u>			Cooio	10 g Volume = gallons	4.0	
3 Casing Volume	es (gals):			D SAMPLIN		y volume – ganons.		
		Discharge	Total			Specific		
Time	Elapsed Time (min)	Rate (gpm)	Discharge (gallons)	pH (SU)	Temp (°C)	Conductance (µS/cm)	Comm	ents
						:		
		-						
	· · ·							
	· · · · · · · · · · · · · · · · · · ·						· · · · · · · · · · · · · · · · · · ·	
			SAN	, IPLE INFOR	MATION			
Samj	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
	dela desta dos dos contras anticos aserandos aserandos en esta desendad	ande Wald his das das das das konstruies et de la seconda da das com				t minneddddiddaeddobbationacaeaeae		
	<u> </u>							
Additional Comn	nents: 🗶 W	L onh	/	Barnatoran minerie a londoni internationa da serie da se		n na hair da na hair an	5	
		/						
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							**************************************	



	055020		an a		0%h	Freeport Coppe		~h
Project No:	055038	)						
Task No:		<u>- ^ `</u>			Date:	5-10-1		
Well ID:	<u> </u>	SAN			Weather:	SUNAY	803	
ADWR No:					Sampler:	BJD	) 	
				WELL DAT	Α			
Well Depth (ft bl	s):	31	6		Nominal	Casing ( Size (inches)	Capacity Galions per L	inear Foot
	•	Ĺ	4			2 4	0.10 0.6	1
Casing Diamete	r (m):		<u> </u>			5	1.0	2
Static Water Lev	vel (ft bmp):		<u> </u>	<u></u>		6 8	1.4 2.6	
Casing Volume	(gals):	22	<u> </u>			10	4.0	8
3 Casing Volum	es (gals):	66	6		Casing	g Volume = gallons/	foot * water colum	ın (feet)
			FIEL	D SAMPLIN	G DATA			
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents
		·						
			<u> </u>					
· · · · · · · · · · · · · · · · · · ·								
						-		
			SAN	IPLE INFOR	MATION			
Sam	nple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
Additional Com	ments:	ould	Not c.	moli	l. resti	benuse	. Here	λŚ
·····	20 cle	ctric	Service	e Ci	prevtl.	tecause		
		<u></u>			i	[		
·····								
						······		

Project No:	055038				Client:	Freeport Coppe	er Queen Brand	:h	
Task No:	1.0				Date:	4-21-	10	 	
Well ID:	Hou	rard			Weather:	SUNN	10		
ADWR No:	<u> </u>	gan an gu da a Tabber Shirifenn mann na			Sampler:	355			
				WELL DAT	A				
Well Depth (ft bl:	-)-	Lo	$\sim$		Nominal	Casing Ca	Capacity Gallons per L	inear Foot	
	•		/ 4		110.7111.01	2	0.16	5	
Casing Diameter	(in): .	3 -	6			4 5	0.65 1.02		
Static Water Lev	el (ft bmp):	15 /	2.30			6	1.47 2.67		
Casing Volume (	(gals):	W	8 70			8 10	4.08		
3 Casing Volume	·	211	Ó		Casin	g Volume = gallons/foot * water column (feet)			
			F.E.	D SAMPLIN	G DATA				
Time Elapsed Time Rate Disc			Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents	
16:00									
16:10	10	5	50	7.04	2.1.7	1409			
16:20	20	5 5 5	160	7.15	21.0	1454		······	
16.30	BO	5	150	7.27	20.5	1470			
15:40	40		2.00	7.16	20-8	1490			
			-						
							,		
			SAN	IPLE INFOR	MATION				
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
Howe	Howard 16:			250ml	- 1		Ø		
Additional Com		1				*****	***************************************		

Additional Comments:

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Project No:	055038				Client:	Freeport Copp	er Queen Bran	ch		
Task No:	0				Date:	4/20	10			
Well ID:	Keef				Weather:	SUNNY	805			
ADWR No:					Sampler:	BSN				
				WELL DAT	A					
Well Depth (ft bis	a):	ZY	5		Nominal	Casing ( Size (inches)		1 <u>0</u> 80 <sup>≤</sup>		
		6	4			2 4	0.1	5		
Casing Diameter		12	(7(			5	1.0	2		
Static Water Leve	el (ft bmp):		$-\frac{1}{6}$			6 8		(Ú 3 Ú <sup>5</sup> acity Gallons per Linear Foot 0.16 0.65 1.02 1.47 2.61 4.08 t * water column (feet) Comments		
Casing Volume (	gals):		60			10				
3 Casing Volume	3 Casing Volumes (gals): 480				Casing	g Volume = gallons	foot * water colum	n (feet)		
FIELD SAMPLING DATA										
TimeElapsed Time (min)Discharge RateTotal Discharge (gpm)pH (SU)Temp (°C)Specific Conductance (μS/cm)C				Comm	ents					
15:22										
15.32	10		110	6.98	22.0	535.6				
16:02	40	<u>    ()                                </u>	<u>440</u> 495	7.42	21.6	545.9				
16:07	45 50		550	7.39 7.44	21.0 20.5	532.5				
10.10		<u>_</u>	<u> </u>	<u> </u>		<u>J 10.1</u>				
								.,		
			SAN	IPLE INFORI	MATION					
Samp	ble ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
to	10 keefer 16:15 j		PE	ZSORL	)		Ø			

Project No:	055038				Client:	Freeport Coppe	er Queen Brand	sh		
Task No:	1.0				Date:	4-22-	10			
Well ID:	McC	Jossell	265		Weather:	(601, (	loudy			
ADWR No:					Sampler:	BJD	····· >			
				WELL DAT	A					
		216	. 1		Maniaal	Casing C		incor Ecot		
Well Depth (ft bis	s):	<u> </u>			Nominai	Size (inches) 2				
Casing Diameter	(in):	6				4 5	pacity Gallons per Linear Foot 0.16 0.65 1.02 1.47 2.61 4.08 not * water column (feet) Comments			
Static Water Lev	el (ft bmp):	158	68			6	1.47	7		
Casing Volume (	nale).	8	5			8 10				
3 Casing Volumes (gals):					Casin		foot * water colum	n (feet)		
3 Casing Volume	es (gals):		on a constant constant in the second	D SAMPLIN	G DATA					
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH Temp Specific (SU) (°C) Conductance Comm (µS/cm)				ents		
පි්ට පී										
8:16	8	10	80	6.88	19.6	1689				
818	10	10	100	691	20.0	16,95				
823	15	10	150	6.94	19.9	1702				
828	20	<u>10</u>	200	694	20.1	1694				
8:33	25	10	250	6.75	201	1671				
·										
						-				
			SAN	IPLE INFOR	MATION					
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
Me Co,				250m			Ø			
	· · · · · · · · · · · · · · · · · · ·									
		<u>.</u>								
								L		

Additional Comments:

Groundwater Sampling Form

Project No:	055038				Client:	Freeport Coppe		h			
Task No:	1.0				Date:	5-18-1	0				
Well ID:	Me-	+7-10.5	٠		Weather:	SUNN					
ADWR No:					Sampler:	RKN					
				WELL DAT	Photosoficki operational de la secon						
		<u></u> ົ	<u> </u>			Casing C	Capacity				
Well Depth (ft bls	.):		51		Nominal	Size (inches) 2	Gallons per Li 0.16				
Casing Diameter	(in):		6			4	0.65				
_		20	3865	、 、	5 1.02 6 1.47						
Static Water Leve	el (ft bmp):		<u>10.63</u>			8	2.61	1			
Casing Volume (	gals):	9	3		······································	10	4.08				
3 Casing Volume	s (gals);	7_	79		Casing	Volume = gallons/	s/foot * water column (feet)				
			FIEL	D SAMPLIN	G DATA						
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp Specific Conductance Comments (°C) (µS/cm)			ents			
09:20											
69:35	15	5	75	7.29	21.4	1025					
09:50	30	· 5	150	7.40	20.2	1021					
89:10:05	45	5 5	225	7.72	20.6	1036					
10:20	60	5	360	7.56	210	1053	······································				
						,		·			
							······································				
			SAN	I IPLE INFOR	MATION						
Sample ID		Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments			
M-+-	Metzler		D	500ml		300.0	Ø	-			
/Merz		10:25	Poly		, 		/				
	······			l			······································				
			[		<u> </u>			****			

		G	roundwa	ater Sa	mpling l	Form					
Project No:	055038				Client:	Freeport Copp	er Queen Bran	ch			
Task No:	1.0				Date:	4-22-	10				
Well ID:	MOOR	E	· · · · · · · · · · · · · · · · · · ·		Weather:	Cloudy.	cold				
ADWR No:					Sampler:	Travis	Taylor				
				WELL DA	TA						
Well Depth (ft b	ls):	22	201		Nominal	Casing	Capacity Gallons per I	Linear Foot			
Casing Diamete		6	11			2 0.16 4 0.65					
Static Water Level (ft bmp):			<i>'</i> 4		1	5 6	1.0 1.4				
Casing Volume		N	/A	<u>,</u> ,		8 10		2.61 4.08 ot * water column (feet)			
3 Casing Volum	•	N/	A		Casin	g Volume = gallons	4.08 oot * water column (feet)				
	FIELD SAMPI				IG DATA						
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	nents			
0754 0801	7	10	70	7.52	20.4	434					
0807	13	10	130	7.42	20.4	430					
0814	20	10	200	7.47	19,9 20,6	428					
0011		10	230	117/	~ 6						
								· · · ·			
			SAN	MPLE INFOR	MATION						
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments			
MOOR	E	0824									
`````````````````````````````````											
Additional Com	ments: 🖌 No	well	acca	55 (	well (	covered	W/ dirt.	),			

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Project No:	055038	der andre 20 met 20	********	Canada and a substantian an and an	Client:	Freeport Copp	er Queen Bran	-/() (oudy acity Gallons per Linear Foot 0.16 0.65 1.02 1.47 2.61 4.08			
Task No:		.0	· · · · · · · · · · · · · · · · · · ·		Date:	4-2	21-10				
Well ID:	Nes	<u></u>	,,		Weather:	Parth	Cloudy				
ADWR No:			4. 4		Sampler:	BJD					
				WELL DAT	A						
Well Depth (ft bis	·)·	ß	7		Nominal	Casing ( Size (inches)		inear Foot			
			54		Normina	2	0.1	6			
Casing Diameter	(in):		<u> </u>			4 5					
Static Water Level (ft bmp):		56	<u>8.   </u>								
Casing Volume (gals):			49			8 10		1.02 1.47 2.61 4.08 ot * water column (feet)			
3 Casing Volume	3 Casing Volumes (gals): 747				Casin	g Volume = gallons/	foot * water colum	n (feet)			
			FIEL	D SAMPLIN	G DATA	a de son de la companya de la compa Esta de la companya d					
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C) Specific Conductance (µS/cm)			ents			
09:15											
09:25	10	_14	140	7.28	22.2	517.6					
09:40	25	14	350	7.71	23.1	512.7	<u></u>				
09:50	35	14	490	7.66	23.0	516.2					
10:00	55	<u> </u>	630	7.65	23.4	518.9					
10.10			110	7.10	<u> </u>	510.1					
								·····			
			SAM	  PLE  NFOR	ΜΑΤΙΟΝ						
			Container		No. of						
Samp	ole ID	Time	Туре	Volume	Containers	Analysis Method	Preservative	Comments			
NESS		10:5	PE	250n2	2		$\phi$				
	<u> </u>						/				
		a:15									
				l							

Project No:	055038					Freeport Coppe		
Task No:	1.0				Date:	4/19/10	)	
Well ID:	Note	eman			Weather:	4/19/10 (loudy, 5	some rai	$\sim$
ADWR No:					Sampler:	BJD		
				WELL DAT	A			
		40	$\overline{00'}$		Mominal	Casing C Size (inches)	apacity Gallons per L	inear Foot
Well Depth (ft bl	s): -				Nominal	2	0.16	
Casing Diameter	r (in):		)0′ 5″			4	0.65	
-	-	NIA				5	1.02 1.47	
Static Water Lev	el (ft bmp):					6 8	2.6	
Casing Volume (	Casing Volume (gals):					10	4.0	3
3 Casing Volumes (gals): ~ ZZ5 500				<u>ں</u> م	Casin	g Volume = gallons/	foot * water colum	n (feet)
			i i i i i i i i i i i i i i i i i i i	D SAMPLIN	G DATA			
Time	Elapsed Time Discharge Total pH (min) (gpm) (gallons) (SU)			1 · · ·	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents
12:00								
12:05	5	13	65	6.67	21.6	1461		
12:10	10	13	120	6.81	22.4	1452		
12:19	70 20	13	260	6.81	22.4	14 46		
		L.						
				1				
								- je prace i kalo i klast spece i ježej je je
			SAN	IPLE INFOR	MATION			
Sarr	nple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
	EMAN	17:20	PE	ZSOML	, j		Ø	
NOT	CMMU	12.2	, <b>.</b>				-/	
						······································	l	
			· · · ·		<u> </u>			<u> </u>
Additional Com	ments: L	ast a	vailat	sh w	at- 1	ve  = 3i	61.34.	
						*****		

1					······································			
Project No:	055038				Client:	Freeport Copp		ch
Task No:		.0			Date:	<u>5-22</u>	<u>5-10</u>	
Well ID:	NS	<u> </u>	)し		Weather:	SUNA	<u> </u>	
ADWR No:					Sampler:	BO		
				WELL DAT	ΓA			
							Capacity	
Well Depth (ft bl	is):				Nominal Size (inches)         Gallons per Linear Foot           2         0.16			
Casing Diamete	r (in):					4	0.6	
Static Water Lev	vel (ft bmp):	10	.63		5 1.02 6 1.47 8 2.61			
Casing Volume	(gals):					10	4.0	
3 Casing Volum	es (gals):				Casin	g Volume = gallons	foot * water colum	nn (feet)
			5/5/	D SAMPLIN	G DATA			
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ients
					х.			
non cardelari ego bisina denis								
				IPLE INFOR				
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
					fp			
Additional Com	ments: $/$ $)7$	, ()		******		and a subject to a s	5==0==================================	ด์หมายแหน่งการสารการสารสารสารการสาร
		<u></u>						
					<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>			

	055022				Clicati	Ereenort Conny		-h
Project No:	055038	0			Client:	Freeport Coppe		
Task No:		$\sim$	<		Date:	5-25- SUNNY	- 10	
Well ID:	MSI	$\mathcal{V}_{}$	03		Weather:	SUNNY	<u> </u>	
ADWR No:					Sampler:	$\underline{SO'}$		
				WELL DAT	A	~		
					<u> </u>	Casing (		incon East
Well Depth (ft b	ls):				Nominal Size (inches) Gallons per Linear Foot 2 0.16			
Casing Diamete	er (in):					4	0.6	
Static Water Le	vel (ft bmp):	84	1.49		5 1.02 6 1.47			
	·	<u></u>			8 2.61			
Casing Volume	(gais):		·····		10     4.08       Casing Volume = gallons/foot * water column (feet)			
3 Casing Volum	Casing Volumes (gals): FIELD SAMP							
						Specific		
Time	Elapsed Time (min)Discharge RateIotal Discharge (gpm)pH (SU)				Temp (°C)	Conductance (µS/cm)	Comm	ents
								*****
<u></u>								
			SAN	IPLE INFOR	MATION			
San	nple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
1								
		SLO		1			Landaumenter	
Additional Com	ments:						<b></b>	

		Gr	oundwa	iter Sai	mpling F	orm			
Project No:	055038				Client:	Freeport Coppe	er Queen Bran	ch	
ask No:	1.0				Date:	4-21-1	10		
Vell ID:	NWC-	-02			Weather:	Windy, c	od cla	idy	
ADWR No:					Sampler:	Travis	Taylor	/	
				WELL DAT	ΓA				
Vell Depth (ft bls	.).	31	2'		Nominal	Casing ( Size (inches)		inear Foot	
			<u> </u>		2 0.16				
Casing Diameter	(in):	/	, <u>A</u>		4 0.65 5 1.02				
Static Water Lev	el (ft bmp):	N/,	<u>/+</u>			6 8	Gallons per Linear Foot 0.16 0.65		
Casing Volume (	gals):	Ň	'A			10			
3 Casing Volume	es (gals):	Ň.	IA		Casin	y Volume = gallons/	foot * water colum	ın (feet)	
			FIEL	D SAMPLIN	IG DATA				
Time	Elapsed Time (min) Discharge Total pH Rate Discharge (gpm) (gallons) (SU)			Temp (ºC)	Specific Conductance (µS/cm)	Comm	ents		
1342	342 -  17 - 7.57 22.1 413		413						
				[					
							······································		
					· · · · · · · · · · · · · · · · · · ·				
						NICESSI DAVIDA DE LA COMPANIA			
				IPLE INFOR					
Samp	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
NWC-	02	1345				, .			
NWC_	V								
								<u> </u>	
	1. 1. /a 11	<u> </u>			30	de trade au		ind's to	
Additional Comm		nas b	een r		<u> /// n</u>	nnuces of	1415	WINDCE	
ATA	Il day.		<u>, y </u>						
		****							

N:

	Groundwater Sampling Form									
Project No:	055038				Client:	Freeport Copp	er Queen Bran	ch		
Task No:	1.0				Date:	4-21-	10	ndy, cod Taylor		
Well ID:	NWC	-03			Weather:	cloudy n	indy, coc	>		
ADWR No:					Sampler:	Travis	Taylor			
				WELL DA	ТА					
Well Depth (ft b	ols):	31	2'		Nominal	Casing ( Size (inches)	Gallons per L			
Casing Diamete	er (in):									
Static Water Le			'A							
			4			8	2.6	1		
Casing Volume	(gals):	/// 	i		Caein	10 a Volume = dallons				
3 Casing Volun	nes (gals):	<u>////</u>		D SAMPLIN	n sa manan di simu sa meri 199	a courre ganoria				
		Discharge	Total			Specific				
Time	Elapsed Time (min)	Rate (gpm)	Discharge (galions)	pH (SU)	Temp (°C)	Conductance (µS/cm)	Comm	ents		
1246	40	57	2280	7.39,	213	1207	207			
1750	137	57	29/4	7.72	31.6	1175				
							· · · · · · · · · · · · · · · · · · ·			
			L SAN	I 1PLE INFOR	I MATION					
Sar	nple ID	Time	Container	Volume	No. of	Analysis Method	Preservative	Comments		
		1050	Туре		Containers					
NWC	-03	1258	······································							
		<u> </u>								
				<b> </b>				<u>.</u>		
	1.1 - N	1			20		pr. s. a.			
Additional Com	ments: <u>Well</u>	nas.	peen a	() toy	Y DC Y	ninutes	ruar E	0		
arviva	<u>, (1</u>				*****	******				
				<u></u>						



Project No:	055038				Client:	Freeport Copp	er Queen Bran	cn
Task No:	1.0				Date:	7-21-		
Well ID:	NWC	03	CAP		Weather:	Clouby, V	vindy Ce	<i>po</i> [
ADWR No:					Sampler:	Travis	Tay/or	
				WELL DAT	ΓA			
Well Depth (ft b	ule).	176	31		Nominal	Casing Size (inches)	Capacity Gallons per 1	inear Foot
		<u>k_</u>	<b>/</b>		Trottin)ci	2	0.1	6
Casing Diamete	er (in):	. ~ 1	~//			4 5	0.6 1.0	
Static Water Le	evel (ft bmp):	131.	86			6	1.4	7
Casing Volume	(gals):	•				8 10	2.6 4.0	
					Casin	g Volume = gallons	/foot * water colum	nn (feet)
3 Casing Volun	tes (gais):		s of the second second	D SAMPLIN	G DATA			
Time	Elapsed Time (min)	Discharge Total		Temp (°C)	Specific Conductance (µS/cm)	Comm	ients	
		L (37'''')						
	-recover of the second s							
						ļ		
			I	L APLE INFOR	MATION			
Sar	nple ID	Time	Container	Volume	No. of	Analysis Method	Preservative	Comments
		1 1113 1 1113 1	Туре		Containers			
·								
Additional Com	iments: 🔆 W	IL OF	nly					
	<u>//~ //</u>		7	·····				

		G	roundwa	iter Sai	mpling F	-orm		****	
Project No:	055038				Client:	Freeport Coppe	er Queen Bran	0 7 7 7 7 7 7 7 7 7 7 7 7 7	
Task No:	1.0				Date:	4-21-	·10		
Well ID:	NWC-	04			Weather:	clardy,	Windy, co	10	
ADWR No:		,			Sampler:	Travis .	Taylor	•	
				WELL DA	ΓA				
Well Depth (ft b	ols):	795	51		Nominal	Casing ( Size (inches)		inear Foot	
Casing Diamete	er (in):				2 0.16				
Static Water Le			1			5 6			
	Casing Volume (gals):					5     1.02       6     1.47       8     2.61       10     4.08       Casing Volume = gallons/foot * water column (feet)       G DATA     Specific			
		N/	<u>.</u> 4		Casin				
3 Casing Volum	nes (gals):	<u> </u>	 	DSAMPLIN					
Time	Elapsed Time (min) Discharge Total pH Rate Discharge (gpm) (gallons) (SU)				Temp	Conductance	Comm	ents	
1130		(9P-17							
122	42	30 1260 7,26 22.7			22.7	891		*******	
12 6	44	30	1270	4.34	22.5	913	······································		
· · · · · · · · · · · · · · · · · · ·							······································		
						·			
			SAN	IPLE INFOR	MATION				
San	nple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
NWC	-04	1220							
/////		1660							
Additional Com	ments: PimD	Was	on 30	้า minut	tes or	ior to o	rrival	<b></b>	
					-		- T-		
	,,,					·····			

Project No:	055038				Client:	Freeport Copper Queen Branch			
Task No:	1.0				Date:	AAR	5-18-10		
Well ID:	NW	6-04			Weather:	درر رک	Ч		
ADWR No:					Sampler:	B30	8		
				WELLIDAT	A				
				an a			ng Capacity		
Well Depth (ft bl	s):				Nominal	Size (inches) 2	Gallons per L 0.1		
Casing Diamete	r (in):				4 0.65				
Chatta Mator Lo	ual (ft bran):				5 1.02 6 1.47				
Static Water Lev	ver (it omp).				8 2.61				
Casing Volume	(gals):					10	4.0		
3 Casing Volum	es (gals):				Casin	g Volume = gall	ons/foot * water colum	n (feet)	
			FIEL	D SAMPLIN	G DATA				
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)				e Comm	ot * water column (feet) Comments	
11:04	0	30	,,	7.76	25.4	914.5			
1:09	5	30	150	7.64	25.2	903.Z	-		
11-14	10	30	300	7.62	25.5	911.5			
11:19	15	30	450	7.72	25.5	906.4			
11:24	20	30	600	7.59	75.7	904.1			
11:34	30	30	900	7.68	7.5.8	901.3			
······						1			
			SAN	IPLE INFOR	MATION				
San	npie ID	Time	Container Type	Volume	No. of Containers	Analysis Meth	od Preservative	Comments	
		11:36							
		<u> </u>							
				1					
L			l1		Λ	la sut	r krel l	x cauce	
Additional Com	$\frac{\text{ments:} \Gamma U}{\sqrt{2}}$	mp	has be broken	en l	<del>,</del>	VO War	y wore	<u>means</u>	
	sou u der	15	6 FO KEN						

Dania - 6-12	055020	****	*****			Eroonart Orea		- i-
Project No:	055038			······	Client:	Freeport Copp		cn
Task No:				· · · · · · · · · · · · · · · · · · ·	Date:	6-8-0	6	
Well ID:	NWC	-04			Weather:	SUNNY		
ADWR No:					Sampler:	<u>320</u>		
				WELL DAT	A			
Well Depth (ft b	ls):	,	795		Nominal	Casing Size (inches)	Capacity Gallons per L	inear Foot
Casing Diamete	er (in):					2 4	0.1 0.6	_
		N	IA		5 1.0			2
Static Water Lev	vel (ft bmp):	/	<u>J</u> 71	····		6 8	1.4 2.6	
Casing Volume (gals):			<u> </u>			10	4.0	
3 Casing Volumes (gals):					Casin	g Volume = gallons	/foot * water colum	n (feet)
FIELD SAMPLING DATA								
Time	TimeElapsed Time (min)Discharge Rate (gpm)Total Discharge (gallons)pH (SU)				Temp (°C)	Specific Conductance (µS/cm)	Comm	ents
10:15				7.34	25.4	901.4		
10:18				7.29	25.0	900.1		
10:21				7.31	24.5	917.5		
			w	<u></u>	•			·····
				IPLE INFOR				
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
NWG	2-04	10:28	Poly	SOUML	(	300.0	Ý	
			•		/			
Additional Comr	ments: ( ) い	1 has	lee.	Lo U	For	730 mi		
					107			
		******	<u></u>					
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					<u></u>					
Project No:	055038				Client:	Freeport Coppe	eport Copper Queen Branch			
Task No:	1.0				Date:	4-21-1	0			
Well ID:	NWC	-06			Weather:	cloudy, 1	vindy co	20		
ADWR No:					Sampler:	Travis Taylor				
				WELL DA	ΓA		1			
		41	01			Casing (		· · · · · · · · · · · · · · · · · · ·		
Well Depth (ft bl	is);	0 §	V		Nominal	Nominal Size (inches) Gallons per Li 2 0.16				
Casing Diamete	er (in):					4	0.6			
Static Water Lev	vel (ft bmp):	N,	14		e e e e e e e e e e e e e e e e e e e	5 6	1.0 1.4			
			11		1	8	2.6	1		
Casing Volume	(gals):	/				10	4.0			
3 Casing Volum	es (gals):	<u>N/</u>	A		Casin	g Volume = gallons/	foot * water colum	in (feet)		
			FIEL	LD SAMPLIN	G DATA					
Time	Elapsed Time (min)Discharge RateTotal Discharge (gpm)pH (SU)				Temp (°C)	Specific Conductance (µS/cm)	Comments			
320		172		7.54	22,4	387				
•					}		·····			
				ļ						
						_				
			SAN	NPLE INFOR	MATION					
Sam	iple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
	~ /	1200	1160							
NWC:	-06	1325								
	-			-						
	a .	<u> </u> }}	/	L	<u> </u>			<u> </u>		
Additional Com	ments K We	1 has	been	runni	ing 3	Ominutes	on 13	minut		
off all	dayi									
			<u></u>					<u>, , , , , , , , , , , , , , , , , , , </u>		

Project No:	055038				Client:	Freeport Coppe	er Queen Bran	ch		
Task No:	0				Date:	4/19/	110			
Well ID:	O ;	Sborn	$\mathcal{S}$		Weather:	Cloud	<b>`</b>			
ADWR No:					sampler: BJD					
				WELL DAT						
Well Depth (ft bls	s)-	25	8		Nominal	Casing ( Size (inches)	Capacity Gallons per I	inear Foot		
			6"			2 4	0.1	6		
Casing Diameter		0	$\frac{0}{1 \leq 9}$			5	1.0	2		
Static Water Lev	el (ft bmp):	Ď	<u>[.J]</u>			6 8	1.4 2.6			
Casing Volume (	gals):		.60			10	4.0			
3 Casing Volumes (gals): 780					Casing	g Volume = gallons/	foot * water colurr	ın (feet)		
	FIELD SAMPLI									
Time	Elapsed Time Discharge Total pH (min) (gpm) (gallons) (SU)			Temp (⁰C)	Specific Conductance (µS/cm)	Comments				
15:30										
15:55	25 50	<u> </u>	125 250	7.41	Z1.4 Z1.4	600.1				
16:20	65	5	<u> </u>	7.57	21.6	599.4				
16:50	80		400	7.60	21.5	601.9				
					-					
								·····		
· ·	· · ·						****			
SAMPI				i IPLE INFOR	MATION					
Sample ID		Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
Osborn		17:60	PE	250 M	1		Ø			
							- -			
L	*****				in the second			<u></u>		
Additional Comn	nents:									
<b>,</b>										

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10	Project No:	055038				Client:	Freeport Coppe	er Queen Brand	ch		
Veil ID:         PALMER         Weather:         Doity: Cloudy: Codd           UDVF No:         Sampler:         Travis         Travis         Travis           Weil Depth (ft bis):         22.01         Nominal Size (inches)         Galons per Linear Foot           Sasing Diameter (in):         6         1.02         0.16         0.26           Static Water Level (ft bmp):         N/A         6         1.47           Sasing Volume (gals):         N/A         8         1.62           Sasing Volume (gals):         N/A         8         1.62           Sasing Volume (gals):         N/A         8         1.62           Sasing Volume (gals):         N/A         8         2.68           Sasing Volume (gals):         N/A         Casing Volume * galons/foot * water column (feet)           Time         Elapsed Time (gann)         Total         PH (SU)         Tormp         Specific (galons)         Comments           1525         Total         PH (galons)         Total         Specific (galons)         Comments           Sample ID         Time         Container         Sample ID         Container         Sample ID         Containers         Analysis Method         Preservative         Comments	Task No:	1 ~					4-22-10				
DWP: No:         Sampler:         Travis         Tayler           Well Depth (ft bis):         2201         Nominal Size (inches)         Galons per Linear Foot           2asing Diameter (in):         617         2         0.16         0.16           2asing Diameter (in):         617         4         0.65         1.02           Static Water Level (ft bmp):         N/A         6         1.47         8         2.61           2asing Volume (gals):         N/A         8         2.61         4.08         2.63           10 dataset Level (ft bmp):         N/A         8         2.61         4.08         2.61           2asing Volume (gals):         N/A         8         2.61         2.63         2.63         2.63           12 Gasing Volume (gals):         N/A         10         4.08         2.61         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.65         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.64         2.64 <t< td=""><td></td><td></td><td>IFR</td><td>***********</td><td></td><td>Weather:</td><td>Painx cla</td><td>adv. co</td><td>Id</td></t<>			IFR	***********		Weather:	Painx cla	adv. co	Id		
WELL DATA           Casing Capacity           A 1.16           Casing Capacity           A 1.47           Satatic Water Level (ft bmp):           N/A         6         1.47           Casing Volume (gals):         N/A         Casing Volume = gallons/floot * water column (feet)           Casing Volumes (gals):         N/A         Casing Volume = gallons/floot * water column (feet)           Time         Elapsed Time         Casing Volume = gallons/floot * water column (feet)           Time         Elapsed Time         Container           Time         Casing Volume = gallons/floot * water column (feet)           Time         Specific (gar)         Container           Time         Time <th col<="" td=""><td></td><td></td><td><u></u></td><td></td><td></td><td></td><td colspan="4">Travis Taylor</td></th>	<td></td> <td></td> <td><u></u></td> <td></td> <td></td> <td></td> <td colspan="4">Travis Taylor</td>			<u></u>				Travis Taylor			
Veli Depth (ft bis):         2220'         Nominal Size (inches)         Gallons per Linear Foot           Casing Diameter (in):         6 '''         2         0.16         0.65           Static Water Level (ft bmp):         N/A         6         1.47         8         2.61           Casing Volume (gals):         N/A         8         2.61         4.08         4.08           S Casing Volume (gals):         N/A         10         4.08         4.08         4.08           S Casing Volume (gals):         N/A         10         4.08         4.08         4.08           S Casing Volume (gals):         N/A         Casing Volume = gallons/foot * water column (feet)         FIELD SAMPLING DATA           Time         Elapsed Time (min)         Discharge (galons)         pH (galons)         Temp (SU)         Specific Conductance (uS/cm)         Comments           152.5					WELL DAT	FA					
Casing Diameter (in):         6         0.16           Static Water Level (ft bmp):         10         4         0.65           Static Water Level (ft bmp):         1.47         6         1.47           Casing Volume (gals):         10         4.08         2.61           Static Water Level (ft bmp):         10         4.08         2.61           Sasing Volume (gals):         10         4.08         2.61           Sasing Volumes (gals):         10         4.08         2.61           Sasing Volumes (gals):         10         4.08         2.61           FIELD SAMPLING DATA         Casing Volume = gallons/foot * water column (feet)         10           FileD SAMPLING DATA         10         4.08         10           Time         Elapsed Time (min)         Discharge (gallons)         PH (SU)         Temp (C)         Specific Conductance (US/cm)         Comments           152.5		~).	2:	201	O <sup>1</sup> Nominal Size						
Jampie ID         Time         Container         Sample ID         Time         Container         N/A         So of Containers         So of Containers         So of Containers         So of Containers         So of Containers         Comments           Sample ID         Time         Containers         Containers         No. of Containers         Analysis Method         Preservative         Comments           PALMEER         152,9         Image: Source in the so				6 "			2	0.16	3		
None         Number         8         2.61           Casing Volume (gals):         Number         Casing Volume = gallons/foot * water column (feet)           32 Casing Volumes (gals):         Number         Casing Volume = gallons/foot * water column (feet)           Time         Elapsed Time (min)         Discharge (galons)         Total Discharge (galons)         PH (SU)         Temp (°C)         Specific Conductance (µC/cm)         Comments           152.5         —         —         7.97.7         13.6         52.0         —           152.5         —         —         7.97.7         13.6         52.0         —           IS2.5         —         —         —         —         —         —           IS2.5         —         —         7.97.7         13.6         52.0         —           IS2.5         —         —         —         —         —         —         — <td>Casing Diameter</td> <td>r (in):</td> <td></td> <td>φ Γ <i>ι</i> Δ</td> <td></td> <td></td> <td></td> <td>1.02</td> <td>2</td>	Casing Diameter	r (in):		φ Γ <i>ι</i> Δ				1.02	2		
Casing Volumes (gals):       Casing Volume = gallons/foot * water column (feet)         FIELD SAMPLING DATA         Time       Elapsed Time (min)       Discharge Rate (gpm)       Total Discharge (gallons)       PH (SU)       Temp (°C)       Specific Conductance (µS/cm)       Comments         152.5       —       —       7.47.7       131.6       5.2.0       —       —         152.5       —       —       7.47.7       131.6       5.2.0       —       —         152.5       —       —       7.47.7       131.6       5.2.0       —       —         152.5       —       —       —       —       —       —       —       —         152.5       —       —       7.47.7       131.6       5.2.0       —       —       —       —       —       —       —       —       —       —       —       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …       …	Static Water Lev	/el (ft bmp):	/V	1.1					8		
Gasing Volumes (gals):       IPIELD SAMPLING DATA         FIELD SAMPLING DATA         Time       Elapsed Time (min)       Rate (gpm)       Total joicharge (galtons)       pH (SU)       Temp (°C)       Conductance (µS/cm)       Comments         152.55         7.477       13.60       52.0           152.55         7.477       13.60       52.0           152.55         7.477       13.60       52.0           152.55         7.477       13.60       52.0           152.57         7.477       13.60       52.0           152.57                152.67                  152.9 <t< td=""><td>Casing Volume</td><td>(gals):</td><td><u></u></td><td>///+</td><td></td><td></td><td>1</td><td></td><td></td></t<>	Casing Volume	(gals):	<u></u>	///+			1				
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	3 Casing Volum	es (gals):	<u>N</u>	<u>//</u> {							
Time         Elapsed Time (min)         Rate (gm)         Discharge (galons)         PH (SU)         Temp (C)         Conductance (µS/cm)         Comments           15255           7477         13.6         52.0					_D SAMPLIN	G DATA					
Image: Note of the second s	Time	Time (min) Rate Discharge (SU)					Conductance	Comments			
Image: Note of the second s						121					
Sample ID       Time       Container Type       Volume       No. of Containers       Analysis Method       Preservative       Comments         PALMER       152,9	1525				1.47	12.6	520				
Sample ID       Time       Container Type       Volume       No. of Containers       Analysis Method       Preservative       Comments         PALMER       152,9	·······			<u> </u>		`````					
Sample ID       Time       Container Type       Volume       No. of Containers       Analysis Method       Preservative       Comments         PALMER       152,9											
Sample ID       Time       Container Type       Volume       No. of Containers       Analysis Method       Preservative       Comments         PALMER       152,9			 								
Sample ID       Time       Container Type       Volume       No. of Containers       Analysis Method       Preservative       Comments         PALMER       152,9											
Sample ID       Time       Container Type       Volume       No. of Containers       Analysis Method       Preservative       Comments         PALMER       152,9											
Sample ID       Time       Container Type       Volume       No. of Containers       Analysis Method       Preservative       Comments         PALMER       152,9											
Sample ID       Time       Container Type       Volume       No. of Containers       Analysis Method       Preservative       Comments         PALMER       152,9											
Sample ID     Time     Type     Volume     Containers     Analysis identical     Preservative     Comments       PALMER     152.9				SAN	MPLE INFOR	MATION					
	Sam	nple ID	Time		Volume		Analysis Method	Preservative	Comments		
	PALM	ER	1529								
Additional Comments: * Sample taken from tank. * no access to well.											
Additional Comments: * Sample taken from tank. * no access to well.											
Additional Comments: * Sample taken fram tank. * no access to well.			-								
* no access to well.	Additional Com	ments: ¥-50	mple	taken	fram	tan	<u>ζ.</u>		······································		
		* no	acce	<u>55 to</u>	well.	·······	····		-		
									· .		



Project No:	055038				Client:	Freeport Coppe	er Queen Bran	ch
Task No:	.0				Date:	4-20-	-16	
Well ID:	Pano	ngakos			Weather:	SUNN	7	
ADWR No:		5			Sampler:	BSD'		
				WELL DAT	uspendanni (seapite) dala anti			
			·····			Casing (	Capacity	
Well Depth (ft bls	.):	200			Nominal	Size (inches)	Gallons per L	
Casing Diameter	(in):	6	Ø			2 4	0.1	
Static Water Level (ft bmp):		14	7 1,			5	1.0 1.4	
Static Water Leve	ei (π omp):	<u> </u>	<u> </u>			6 8	1.4	
Casing Volume (gals):		<u> </u>	9			10	4.0	
3 Casing Volume	s (gals):	<u> </u>	7		Casin	g Volume = gallons/	foot * water colum	in (feet)
FIELD SAMPL					G DATA			
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents
16:45								
16:50	5	5	ZS	7.2.5	21.5	1484		
16:55	105	405	50	7.17	21.1	1491		
17:05	20		100	7,19	21.3	1516		
17:15	30	5	150	7.25	21.0	152.8		
<u> </u>	<u> </u>							
								*****
······································								
			SAM	IPLE INFOR	MATION			
Samp	ole ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
Panagakos		15:20	PE	250ml			$\Diamond$	
	J.						/	
		1		1				
Additional Comm	nents:				···· ·			
						······································		

		Gr	oundwa	ter Sar	npling F	orm			
Project No: C	55038				Client:	Freeport Coppe	er Queen Brand	ch	
Task No:	1.0				Date:	4-22-1	0		
	PARR	A	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		Weather:	cloudy, windy, cold			
ADWR No:	<u></u>				Sampler: Travis Tavlar				
				WELL DAT	A				
Well Depth (ft bis):		35	55'		Nominal	Casing ( Size (inches)	Capacity Gallons per L	inear Foot	
Casing Diameter (		6	(/			2 4 (			
	Static Water Level (ft bmp):			· · · · · · · · · · · · · · · · · · ·		5	1.02 1.4		
att			<u>r</u>			8	2.6	1	
Casing Volume (gals): <u>N/A</u>			,		Coning	10 J Volume = gallons	4.0		
3 Casing Volumes	(gals):	<u> N/A</u>				y voune - genois			
FIELD SAMPL						Specific			
Time	i Hansed Lime I This I Dri				Temp (°C)	Conductance (µS/cm)	Comments		
1607			11/2	1 80	10-7	17-21			
1015	6	8 8	48	6.95	20.3	1213			
1629	20	Ř	160	6.89	201	1223			
1635	26	8	208	6.86	19.8	1213			
1639	30	¥	240	6.91	20.3	1217			
· · · ·									
-									
			SAN	APLE INFOR	MATION				
Sampl	e ID	Time	Container Type	Voiume	No. of Containers	Analysis Method	Preservative	Comments	
PARRA 1643									
		¥.							
	<u></u>								
		a hla	tan	F. t. M	han	SUCA DP.	w VI auk	I <u></u>	
Additional Comme		tinV	NO DO	all. 1	Nill D	vise pri	Parama	tors	
are st	alle.			<u>~117_1</u>	<u>* · ·· · · p</u>	- <u>y</u>	1 × - × × × × × × × ×		

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Project No:	055038		, .		Client:	Freeport Copp	er Queen Bran	ch		
Task No:	1.0			<u></u>	Date:	4-26-11	0.			
Well ID:	PIONK	<e< td=""><td></td><td></td><td>Weather:</td><td>Cloudy. W</td><td>arm</td><td></td></e<>			Weather:	Cloudy. W	arm			
ADWR No:					- Sampler:	Travis	Taylor			
				WELL DAT						
Well Depth (ft bis	s):	300	1	<u>, , , , , , , , , , , , , , , , , , , </u>	Nominal	Casing Size (inches)	Capacity Gallons per L	inear Foot		
	•	6"				2	0.1 0.6	6		
Casing Diameter		1512	271			5	1.0:	2		
Static Water Leve	Static Water Level (ft bmp):		121.26			6 8	1.4 2.6			
Casing Volume (gals):		219				10	4.0	8		
3 Casing Volumes (gals): 657				Casin	g Volume = gallons	/foot * water colum	n (feet)			
	FIELD SAMPLIN				G DATA					
Time	Time Elapsed Time Discharge Total pH (min) (gpm) (gallons) (SU)			Temp (°C)	Specific Conductance (µS/cm)	Comm	ents			
1450										
1503	3	17	22	727	21,9	1118		····		
1212	35	17	163-	1,29	$\frac{22,2}{77}$	1191				
后五	<u> 17</u>	14	197	7.27	219	1254				
1-24	·····	<i>↓</i>								
·										
			SAM	I IPLE INFOR	MATION					
Sample ID		Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
PIONKE		1538								
	······································									
		[	1	1	ł		<u>1</u>	L		

		055000		******		<u></u>	Essent O		~h
	Project No:	055038				Client:	Freeport Coppe	-	
	Task No:	1.0	-77			Date:			-22-10
	Well ID:	<u> </u>	06			Weather:	50's c	cloudy	
	ADWR No:					Sampler:	BJD	/	
					WELL DAT	Α			
			31	र		Ataminat	Casing (	Capacity Gallons per L	inagr Foot
	Well Depth (ft bls	s):	<u></u>			Nominal Size (inches) 2		Outro Outro Outro	
	Casing Diameter	(in):	6	' '4 >			4	0.6	
	Chailia Mistor Lov	al (ft hoop);	100	5.48			5 6	1.0: 1.4	
	Static Water Lev	er (it binip).	<u> </u>				8	1.47 2.61	
	Casing Volume (	gals):	[6	<u>, 0</u>		10 4.00			8
	3 Casing Volume	es (gals):	480			Casing Volume = gallons/foot * water column (feet)			
				FIEL	D SAMPLIN	G DATA	n se Nëturstoj kë kë së 1 Nëto të dë 1991 je të sjet		
	Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (⁰C)	Specific Conductance Comments (µS/cm)		ents
13:30	BUR								
	13:35	5	16	80	7.49	20.0	604.2		
	13:40	10	16	160	7.67	20.0	6019		
	13:50	20	16	320	7.77	19.7	600.6		
	13:55	25	16	400	7,78	19.5	602.3		
	14:00	30	16	480	7.75	20.2	606.5		
				· · · · · · · · · · · · · · · · · · ·					
				SAM	PLEINFORI	MATION			
				Container		No. of			
	Samı	ole ID	Time	Туре	Volume	Containers	Analysis Method	Preservative	Comments
	Po	οL	14:05	PE	250ml	- )		$\mathcal{O}$	
						· · · · · · · · · · · · · · · · · · ·			
	·····								
							<u>]</u>	******	

						*****				
Project No:	055038				Client:	Freeport Coppe	er Queen Bran	ch		
Task No:	1.0				Date:	4-21-1	0			
Well ID:	RAM:	IREZ	<u> </u>		Weather:	eather: <u>Cloudy, Windy, Coo</u>				
ADWR No:					Sampler: Travis Tayler					
				WELL DAT	ΓA					
Well Depth (ft bis	z).	300	21		Nominal	Casing ( Size (inches)	Capacity Gallons per L	inear Foot		
Casing Diameter		6"				2 4	0.1 0.6	6		
		159,9				5	1.0	2		
Static Water Level (ft bmp):						6 8	1.4 2.6			
Casing Volume (	gals):	200				10	4.0	8		
3 Casing Volume	3 Casing Volumes (gals): 419				Casing Volume = gallons/foot * water column (feet)					
FIELD SAMPLIN					G DATA					
Time	Elapsed Time (min) Discharge Total pH Rate Discharge (SU) (gpm) (gallons)				Temp (ºC)	Specific Conductance Comments (µS/cm)				
1526										
1537	Ц	13	143	7.40	23,1	383				
1555	1	13	35	7.42	22.6	291				
1609	27 Ua	12	494 624	1.42	225	397				
1617			- 661	7.45	22,6					
						-				
	susses del noisso stato non o pross		2014.00111111111111111111111111111111111	n Saluk di pangan kanang kang di pang		n de la Mai Manimani na su numi se di M	ann an ac an thu mach thai a' failte			
				APLE INFOR						
Sample ID		Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
RAMIREZ		1618				•				
			1			1,	<u></u>			

Additional Comments:

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Project No:	055038				Client:	Freeport Copp	er Queen Brand	ch
Task No:	1.0				Date:	4-20-		
Well ID:	RAY				Weather:	Cloudy.	w. ndvil	Varm
ADWR No:					Sampler:	Travis	Taylor	
				WELL DAT	A			
Well Depth (ft b	ls):	106	7/		Nominal	Size (inches)	Capacity Gallons per L	
Casing Diameter (in):		6"	/			2	0.10	
Static Water Level (ft bmp):		49				5 6	1.0/ 1.4	
		71	4			8	2.6	1
Casing Volume			1		Casin	10 g Volume = gallons	4.0	
3 Casing Volumes (gals): 222 FIELD SAMP					u 420 u 15 subat je i svijet i 1660 kao			
Time	Time Elapsed Time Discharge Total (min) Discharge Rate Discharge			pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comments	
1413		(gpm)	(galions)					
1422	. 9	9	8[	7.03	22,9	1503		-91
1429	16	9	144	7.13	21.9	1373		
1434	2	7	189	7.11	21.7	1352		
1727	26		229	419	412	1210		
			SAN	IPLE INFOR	MATION			
Sample ID		Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
RAY		1444						
Additional Comr	nonto:						<u>I</u>	L

Project No:	055038				Client:	Freeport Coppe	r Queen Branc	h	
Task No:	1.0				Date:	4-22-1	0		
Weil ID:	Roge	a 5	96		Weather:	Rainy			
ADWR No:	<u> </u>	<u></u>			Sampler:	RSD'			
				WELL DAT	naria na seguine a sina a fina di sa				
						Casing C			
Well Depth (ft bls	s):	290	<u> </u>		Nominal	Size (inches)	Gallons per Li 0.16		
Casing Diameter	(in):	6	l)			4	0.65		
Static Water Level (ft bmp):		124	567			5	1.02 1.47		
Static Water Lev	el (ft bmp):		<u> </u>			8	2.61		
Casing Volume (	gals):	L	<u> </u>			10	4.08		
3 Casing Volumes (gals): 684					Casin	g Volume = gallons/	oot * water colum	n (feet)	
	nes (gais): FIELD SAMPLI				IG DATA				
	Elapsed Time	Elagord Time Discharge Total pH			Temp	Specific Conductance	Comme	ents	
Time	(min)	Rate (gpm)	Discharge (gallons)	(SU)	(°C)	(µS/cm)	, and a start of the start of t		
15:45									
16:00	15	7	105	7.35	18.7	1664			
16:20	35	7	245	7.26	19.6	1657			
16:40	55	7	_385_	7.23	19.3	1647		····	
17:00	75	7	525	7.19	19.4	1640			
17:20	95	7	665	7.21	18.2	1641	······		
							······································		
			SAN	I IPLE INFOR	MATION				
			Container		No. of		Derrandius	Commonto	
Sam	ple ID	Time	Туре	Volume	Containers	Analysis Method	Preservative	Comments	
R = 596		17:25	PE	250mL	1		Ø		
Rogers 596		17			+		<i>f</i>		
			······································						
······									
			<u>[</u>				]		
Additional Comr	ments:					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			

		G	roundwa	iter Sar	npling F	orm			
Project No:	055038				Client:	Freeport Coppe	er Queen Bran	ch	
Task No:	1.0				Date:	4-21-10	0		
Well ID:	ROGE	RS E	-		Weather: Clarby windy cost				
ADWR No:					Sampler: Travis Taylor				
				WELL DAT	А				
	- >-	20	201		Nominal	Casing ( Size (inches)	Capacity Gallons per L	incor Ecot	
Well Depth (ft bl	s):	290'			Nominai	2	Outro	the second s	
Casing Diameter	r (in):	6"				4	0.6	5	
Static Water Level (ft bmp):		150	).971			5 6	1.0 1.4		
Static Water Level (ft bmp):						8	2.6		
Casing Volume	(gals):	20:				10	4.0	8	
3 Casing Volumes (gals): 615				Casing	Volume = gallons/	foot * water colum	n (feet)		
	FIELD SAMPLIN			G DATA					
Time	Elapsed Time (min)	Discharge Total pH Rate Discharge (SU) (gpm) (gallons)			Temp (°C)	Specific Conductance Comments (µS/cm)		ents	
1642									
1651	9	12	108	7.36	217	419			
703	2	12	252	7.39	21.5	42			
1713	31	12	372	7.41	21.6	419			
1724	42	12	504	1.46	21.2	419			
1734	52	12	624	7.44	21.1	421			
			SAN	I IPLE INFOR	MATION				
Sample ID		Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
ROGERS E		1738	94499999999999999999999999999999999999						
	INCHIVE								



Project No:	055038				Client:	Freeport Copp		ch		
Task No:	1.0				Date:	4-26-	(D			
Well ID:	Rui	2			Weather:	4-26- SUNM	Hot.			
ADWR No:					Sampler: BSD					
				WELL DAT						
Well Depth (ft bl:	s):	31	312			Casing ( Size (inches)	Capacity Gallons per L	inear Foot		
		6"				2 4	0.1	6		
Casing Diameter (in):		<u> </u>	5 96			5	1.0	2		
Static Water Level (ft bmp):			<u>5.96</u> .5			6 8	1.4 2.6			
Casing Volume (gals):					~ •	10	4.0			
3 Casing Volume	es (gals):	7	5	Kana Mating Singan Angelang Singan		g Volume = gallons/	foot * water colum	in (feet)		
FIELD SAM					G DATA					
Time	(min) (gpm) (gallons) (St				Temp (℃)	Specific Conductance (µS/cm)	Comments			
13:30										
13:36	6	5	30 45	6.99 7.07	23.9	921.7				
13:39 13:9043		S S	65	7.05	23.0 22.5	9195				
13:48	18	5	90	7.01	22.5	920-1				
			SAM	PLE INFOR	MATION					
Samı	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
RUIZ 13:52 poly 2				ZSOM	-		Ø			
					, 					
Additional Comn	aanta:	1/	L L		ra L	1~~-				
bccau		mble .	to get	F. Iling	Tank	discharg	<u> </u>			
		Y	<u> </u>		<u> </u>	<u></u>	· · · · · · · · · · · · · · · · · · ·			
				<u> </u>						

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Project No:	ject No: 055038				Client:	Freeport Copper Queen Branch		
Task No: f.O				Date:	4-21-10			
Well ID: SCHWARTZ				Weather:	cloudy, windy, cool			
ADWR No:					Sampler:	Travis	Taylor	
WELL DATA								
		20-1			Casing Capacity			
Well Depth (ft bls):		305			Nominal Size (inches) 2		Gallons per Linear Foot 0.16	
Casing Diameter (in):		6"			4		0.65	
Static Water Level (ft bmp):		124,65'			5 6		1.02 1.47	
Casing Volume (gals):		266			8 10		2.61 4.08	
3 Casing Volumes (gals):		798			Casing Volume = gallons/foot * water column (feet)			
FIELD SAMPLING DATA								
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comments	
1012								
022	10	9	90	7.36	21,5	635		
1039	27	9	243	7.43	21.4	635		
1101	49	g	441	7,45	214	636		
1121	29	g	621	7.48	21.0	638		
1141	89	9	801	7.50	20,9	638		
	#*************************************	E						
SAMPLE INFORMATION								
Sample ID		Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
SCHWARTZ		1144						
								······································
Additional Comments:								
		•						



Project No:	055038				Client:	Freeport Coppe	er Queen Brand	ch	
Task No:	1:0	)			Date:	4/20	0/10		
Well ID:	Sta	=pkn	3		Weather:	Warm	SUNN	$v, 80^{\circ}$	
ADWR No:		1			Sampler:	BSC	)	/ '	
				WELL DAT	A				
Well Depth (ft bis	5):				Nominal	Casing ( Size (inches)	Gallons per L		
Casing Diameter	(in):					2 4	0.16 0.65		
Static Water Lev		51	.29		5 1.02 6 1.47				
	-	<u> </u>	<u></u>		8 2.61				
Casing Volume (	gals):				10     4.08       Casing Volume = gallons/foot * water column (feet)				
3 Casing Volume	es (gals):		<b>C</b> ) <b>C</b> 1	D SAMPLIN		, yanono			
		Discharge	Total	en geben de het de h F		Specific			
Time	I Hansed Lime I T I DH			Temp (°C)	Conductance (µS/cm)	Comm	ents		
	X								
		$\overline{}$							
·									
			$\geq$						
					<u> </u>				
				IPLE INFOR	MATION				
	· · · · · · · · · · · · · · · · · · ·		Container		No. of				
Sam	ple ID	Time	Туре	Volume	Containers	Analysis Method	Preservative	Comments	
Additional Com	nents:	LO							
					•				

Project No:	055038			<u></u>	Client:	Freeport Copp	er Oueen Bran	ch
	1.	)	****			4/1a1	40	
Task No:	- KI	NRE	- 1 T		Date:			
Well ID:	_50	INDC	<u>ا با د</u>	······	Weather:	Raipin	10	
ADWR No:			an da		Sampler:			
				WELL DA	IA.	Cooler A		
Well Depth (ft bl	s):		<u>580'</u>	<b>/</b>	Nominal	Size (inches)	Capacity Gallons per L	
Casing Diamete	r (in) <sup>.</sup>		•			2 4	0.1	
			2 V	5454 million ar Landron and Constant and Constant		5	1.0	2
Static Water Lev	rel (ft bmp):					6 8	1.4 2.6	
Casing Volume	(gals):					10	4.0	8
3 Casing Volum	es (gals):				Casin	g Volume = gallons/	/foot * water colum	n (feet)
			Eler	D SAMPLIN	IG DATA			
Time	Time Elapsed Time Discharge Total pH (min) (gpm) (gallons) (SU)				Temp (°C)	Specific Conductance (µS/cm)	Comm	ents
		<u> </u>						
				$\mathbf{k}$				
				$\sim$	L			
								******
							and .	
	l second							
				IPLE INFOR	MATION			
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
Additional Carra	nonte: /	$\frac{1}{2}$		<u>I</u>			L	
Additional Comr		VLU						

			oundvad			<u> </u>	یں ۔ : ریکھی ا	· <b>·</b> · · · · · · · · · · · · · · · · ·		
Project No:	055038				Client:	Freeport Coppe	er Queen Brand	10 Windy, Warm Pacity Gallons per Linear Foot 0.16 0.65 1.02 1.47 2.61 4.08		
Task No:	.0				Date:	4-21	-10			
Well ID:	Swa	<u>~~)</u>			Weather:	SUNNY	, Windy	ham		
ADWR No:					Sampier:	BSD	· · · ·			
				WELL DAT	A					
			90,1			Casing (				
Well Depth (ft bls	;):	<u></u>	$\underline{(\mathcal{O})}$		Nominal	Size (inches)				
Casing Diameter	(in):		4			4	0.65	5		
Static Water Lev	el (ft bmp):	3	8.06			6 1.47				
		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	29			8 10	2.61			
Casing Volume (	gals):				Casin		4.08 s/foot * water column (feet)			
3 Casing Volume	es (gals):	****	11/			9 Courte - ganona				
	FIELD SAM				g data					
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents		
11:05										
11:09	4		44	6.97	22.3	529.3				
11:12	7	11	77	7.10	21.3	512.0				
11:15	10	116	110	7.2.4	21.1	508.1				
11:17	12	11	132	7.42	20.3	512.1				
	21. 									
1.0 								<u>, , , , , , , , , , , , , , , , , </u>		
			· .							
		· · · · · ·								
	·				1					
				1						
			SAN	I IPLE INFOR	MATION					
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
SWAN		11:20	PE	ZSOML			Ø			
JWAN		11.00		L'UML	1					
		\		1						
		L						<u> </u>		
Additional Comr	nents:									

Project No:			allunger De 1911 - anne in state		Client:	Freeport Cop	oer Queen Bra	nch	
Task No:	**************************************				Date:	4-6-14	2		
Well ID:	7	-M-2	<i>n</i>		Weather:	bunn-1	DIEEZ X	15"	
	antiferration and a second		,	<u></u>	Sampler: Claristinghe L Sheringer				
ADWR No:				WELL C		nge her gester til stor i til solder her son fødelsen som	ngingan di angingangingan di angingan d		
Geographic roles		$\alpha$	n - l		ĺ		g Capacity		
Well Depth (ft b	ls):	7	45		Nominal	Size (inches)		Linear Foot	
Casing Diamete	ər (in):	4"				4		.65	
-		25	3.84		5 1.02 6 1.47				
Static Water Le	vel (ft pmp):	<u></u> ?.			1	8		.61	
Casing Volume	(gals):		71.2		10 4.08				
3 Casing Volum	nes (gals):	<u> </u>	3.6		Casing Volume = gallons/foot * water column (feet) PLING DATA Temp Specific Conductance Comments				
			FI	ELD SAMPL	ING DATA				
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (galions)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Com	ments	
1125		797777		·	· · · ·				
1130	5	7,5	37	704	22.1.	3/7			
1215	\$50	5.5	375	202	24.2	354			
1305	100	5.5	550	1-1-18	25.4	353	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
1353	150	3,3	825	7.20	- 25.7		Broke suction	2	
1422 1430	<u> </u>				<u></u>		Gravited pung	4-7-10	
1450				1.96	24.6	363	613.16-	- 4-7-10	
4 <u>0</u>				· .				*	
						<u> </u>			
				<u> </u>					
		ante de la companya d		AMPLE INFO	A STATION		<u>na na n</u>		
Sam	pie ID	Time	Container Typə	Volume	No. of Containers	Analysis Method	Preservative	Comments	
TM-	2.4	1450	plastic	250 ml	1	EPA 300.0	none	filtered	
						·.		` 	
		<b></b>			1				
	. A		n P 14	122			ágnározatorná vysou na seren na stál a fili dia a stál dia seren de seren de seren de seren de seren de seren		
Additional Com	111	0.0000	4-7-16		a sacat	1 P 57	25		
	<u>Zenatuk le</u>	4-7-10			water lin	10 6131	16		
	Sampled E		0 1450		WALL IN		*******		

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Project No:					Client:	Freeport Cop	oer Queen Bra	unch		
Task No:					Date:	4-141	0			
	TM	1-3			Weather:	Sunny	42			
Well ID:	-				Sampler:	Christichi	illa an	antenna antenn Antenna antenna		
ADWR No:				WELL D		C. M. DI KI	<u></u>			
	and the second	~			i in the second s	Casin	g Capacity			
Well Depth (ft b	ls):	20(	<u> 2'</u>		Nominal	Size (inches)	Gallons pe			
Casing Diamete	ər (in):	4	1			2 4	0	.85		
		120	.36			5 6		42 Gallons per Linear Foot 0.16 0.85 1.02 1.47 2.61 4.08 poot * water column (feet) Comments		
Static Water Le	vel (ft bmp):					8		Gallons per Linear Foot 0.16 0.85 1.02 1.47 2.61 4.08 0of * water column (feet) Comments		
Casing Volume	(gals):	4	5.1			10				
3 Casing Volumes (gals): /353 Ca				Casir	ng Volume = gallor	is/foot * water co	lumn (feet)			
o casing volum		<u>/</u>		ELD SAMPL	ING DATA					
Time	Elapsed Time (min)	Discharg <del>o</del> Rate (gpm)	Total Discharge (gailons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Com	iments		
0630								. <u></u>		
0635	5	12	60	7.53	20.0	634				
01.40	10	12	120	7.50	20.4	617				
0645	15-	12	180	7.52	20.4	-[13]				
0650	20	_ <u></u>	_24	7.55	20.6	633	<u> </u>	····		
			1.							
	, rdf									
	4									
						L				
		Ander state of the								
	-			MPLE INFO						
Samj	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
TM-3		0650	plastic	250 ml	1	EPA 300.0	none	filtered		
f	·······		;,,,,,,,				· · · · · · · · · · · · · · · · · · ·			
					[					
			l							

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~		New Concernment Concernments	an a		Client:	Eroonort Con	or Queen Bra	Inch			
Project No:					1	<u>.</u>	^	Gallons per Linear Foot 0.16 0.65 1.02 1.47 2.61 4.08			
Task No:					Date:	4-14-11	1 - 1				
Well ID:		1 M-1			Weather:	Sign	<u></u>	•			
ADWR No:					Sampler:	1.hrstmh	CL She	m			
		ng kanang kan	alayuun (dayalar ka ayuu ya ay	WELL D	ATA						
	Approved to a set of the set of t	<u> </u>	/	nin för att första könna sin an första sönda söna söna söna söna söna söna söna sön			g Capacity				
Well Depth (ft k	ols):	20i	2'.		Nominal	Size (inches)					
Casing Diamete	er (in):	4'			4 0.65						
U	• •	1 -	a 00			5					
Static Water Le	evel (ft bmp):		<u>1.02</u>			6 8					
A	(mata))	26.	i.			10	4.08				
Casing volume						lumn (feet)					
3 Casing Volun	imes (gals): 79.8 FIELD SAMPLING DATA					an a					
· · · · · · · · · · · · · · · · · · ·	- -			ELD SAMPL	ING DATA		NAME OF TAXABLE PARTY AND TAXABLE PARTY.				
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gailons)	рН (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comments				
0835				-7.31							
0840	T	11.5	57	7729	19.8	478					
0845	in	11.5	115	7.32	19.5	462					
0850	10	11.5	172	7.35	19.9	461					
1101-1	1-1-3	6				. (					
	·							1944			
<u></u>								······································			
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					······						
	1			+							
<u>www.chigower.com</u> er.com			SA		RMATION						
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments			
TM.	-6 .	0850	plastic	250 ml	1	EPA 300.0	none	filtered			
\$ 						·	, . 				
· · · · · · · · · · · · · · · · · · ·								· ·			
			1 	<b> </b>							
	Į.				1			Land and the second sec			

	Groundwa	ter Samp	ling Form	]		ـــــــــــــــــــــــــــــــــــــ			
Project No:					Client:	Freeport Copp	er Queen Bra	D 7.72 U-Shamon apacity Gallons per Linear Foot 0.16 0.65 1.02 1.47 2.61 4.08 poot * water column (feet) Comments	
Task No:					Date:	5-2	5-10		
Well ID:	TM	1-7			Weather:	. Sunn	<u>77</u> °	, 	
ADWR No:	aninentititititette finnen frank				Sampler:	Christophie & Sheanon			
		and a second	inite and the Constant of Constant of Constant	WELL D	ATA				
		~	$\sim$ 1	nter et de partie partie de la constant de la const			g Capacity		
Well Depth (ft i	bis):		50.'		Nominal	Size (inches) 2			
Casing Diamet	ter (in):	4	11			4			
anguli pumu		7	_						
Static Water Lo	evel (ft bmp):		<u>(A</u>			8			
Casing Volum	e (gals):	N.	A			10			
3 Casing Volu	mes (cals):	N	4		Casin	g Volume = galion	is/foot * water col	umn (feet)	
o ousing total				LD SAMPL	ING DATA				
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SV)	Temp (°C)	Specific Conductance (µS/cm)	Com	ments	
1238									
1240	2	10	20	770	232	336			
1255	<u> </u>	~	~	-					
1257	4	10	40	7.78	20.8	351			
13/2	-			·					
1314		10-	1.0	7.11	21.2	398			
					· .				
								<u></u>	
				MPLE INFO					
San	nple ID	Tìme	Container Type	Voiume	No. of Containers	Analysis Method	Preservative	Comment	
TM	1-7	1314	plastic	250 ml	1	EPA 300.0	none	filtered	
		, 						-	
					j				

1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-									
Project No:	055038				Client:	Freeport Copper Queen Branch			
Task No:	1.0				Date:	4-27- SUNNY	10		
Well ID:	TM-	15 N	Ailler		Weather:	SUNNY	70 <sup>s</sup>		
ADWR No:					Sampler:	BJD			
				WELL DAT	A				
Nelall Donth (ff bla	.).	<u>َ</u> ک	7.5**'		Nominal	Casing ( Size (inches)		b S	
Well Depth (ft bls	s).				Norminar	2	0.16	) 70 <sup>5</sup> acity Gallons per Linear Foot 0.16 0.65 1.02 1.47 2.61 4.08 t* water column (feet) Comments Preservative Comments	
Casing Diameter	(in):		-1			4 5			
Static Water Level (ft bmp):		<u> </u>	J/A			6			
Casing Volume (	gals):	$\sim$	/A			8 10		) 70 <sup>5</sup> acity Gallons per Linear Foot 0.16 0.65 1.02 1.47 2.61 4.08 t* water column (feet) Comments Preservative Comments	
3 Casing Volume	es (gals):	~ 1	1 1 A		Casin	g Volume = gallons/	O 70 <sup>5</sup> apacity Gallons per Linear Foot 0.16 0.65 1.02 1.47 2.61 4.08 pot * water column (feet) Comments		
			(-) <u>-</u> (-)-(-)-(-)-(-)-(-)-(-)-(-)-(-)-(-)-(-	D SAMPLIN	G DATA				
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents	
09:05									
09:15	10	6	60	7.41	22.0	389.2			
09:28	20	6	120	7.76	22.8	384.6			
09:30	25	6	150	7.78	23.1	383.7			
09:35	30	6	180	7.71	23.0	383.6			
							·····		
								******	
							·····		
			SAN	IPLE INFOR	MATION				
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
-1m-1	5 miller	09:38	Pol,	250m			A		
			- /				Y		
				1					
L			L	ـــــــــــــــــــــــــــــــــــــ	1 /	1	. , <u>,</u> })		
Additional Comn	nents: N		<u>bhca</u>	USC. 01	9 200N	acris	N UCIJ		
						AMARAMAN ATTAC I I I'' I'' I'' I'' I'' I''' I''''''''			
<u></u>							· · · · · · · · · · · · · · · · · · ·		

•			energet distantion in a static in the state of the state		L.,					
Project No:					Client:	<i>k</i> . <i>i</i>		ancn		
Task No:			/		Date:	4-14-1		er Linear Foot 0.16 0.65 1.02 1.47 2.61 4.08 olumn (feet)		
Well ID:	() anginantananananananan	<u>7 m-f</u>	a	<u></u>	Weather:	Sunny_	<u>-45</u>			
ADWR No:					Sampler:	(hastaply_	1- Sherm	<u>^</u>		
			-2	WELL D	ATA	۲ مەربىلىكىنىيە بىرىمىيەر بىرىمىيەر بىرىمىيەر بىرىمىيەر بىرىمىيەر بىرىمىيەر بىرىمىيەر بىرىمىيەر بىرىمىيەر بىرىمى	*****			
Afall David III i			11		Nominal	Casin Size (inches)	g Capacity Gallons pe	r Linear Foot		
Well Depth (ft i	215):		<u> </u>			2	C	).16		
Casing Diamete	er (in):					4 5	1			
Static Water Le	vel (ft bmp):	·X3	,22			6	3			
		with the second s	20.6			8	f	A 5 ° Shecmon Callons per Linear Foot 0.16 0.65 1.02 1.47 2.61 4.08 Comments Comments		
Casing Volume	(gals):		<u></u>		Carel	10 	E			
3 Casing Volun	nes (gals):		<u>el. 8</u>			iñ Aoimma – Asuoi		saum (reer)		
				ELD SAMPL	ING DATA		n an	*****		
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comments			
0740					·····					
0745	5	2	105	6.86	19.9	984				
0750	10	21	210	1.90	200	982				
0755	15	21	315	6.90	19.9	-78/				
······								·•··		
	·									
,										
	. <u> </u>									
			-			n yangge ang Sali Mangangkan (Kili Sali Mangangkan) kang				
				MPLE INFO	, , Otreanin and a second second			***		
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
TM-16		9755	plastic	250 ml	1	EPA 300.0	none	flitered		
				······		••		·		
	: 									
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Project No:					Client:	Freeport Copp	er Queen Bra	Queen Branch 2 52 - 7 4 500 Shelmon apacity Gailons per Linear Foot 0.16 0.65 1.02 1.47 2.61 4.08 cot * water column (feet) Comments			
Task No:					Date:	4-9-	10	Capacity Gallons per Linear Foot 0.16 0.65			
Well ID:	Tim	-19A	**		Weather:	Sumi- br	1002	74			
					Sampler: 🦯	Chart ale	1 Store	~			
ADWR No:				WELL D		<u></u>	- J	1			
			and the second	YYGLis Vi		Casin	- Canacity				
	\$m].			700	Nominal	Size (inches)		r Linear Foot			
Well Depth (ft b	noj:		£			2					
Casing Diamete	er (in):		4 "			4					
			9011	-5		5 6					
Static Water Le	vel (ft bmp):		- Alles			8	2	.61			
Casing Volume	(gals):		323.	1		10	4	.08			
-			97,7		Casin	g Volume = gallon	is/foot * water co	umn (feet)			
3 Casing Volum	10s (gals):		<u></u> FIE	ELD SAMPL	ING DATA	nine and a second s	anna ann a' Chuirte a' Chuirtean an Anna ann an Ann	****			
	I	Discharge	Total			Specific	wagereiten and an approximation of the second states of the second state	######################################			
Time	Elapsed Time (min)	Rate (gpm)	Discharge (gallons)	pH (SU)	Temp (°C)	Conductance (µS/cm)	Com	ments			
1245											
1250	1	33	11.5	6.45	21.8	412					
1300		33	495	1.43	22.6	430					
110.0	5	33	\$ 25	6.46	22.9	436					
1310	75	33	1155	4.49	23.0	435					
1210-				- <del>6-11</del>	- <u> </u>						
	-				· · · · · · · · · · · · · · · · · · ·	l.					
	1										
						1	<u> </u>				
			S/	I MPLE INFO	RMATION	<u> </u>		<u></u>			
and the second			Container	1	No. of	1	Preservative	Comments			
Sam	ple ID	Time	Туре	Volume	Containers	Analysis Method	<preservative< pre=""></preservative<>	Commonica			
TA 1	E.A. A. 121		-	250 ml	1	EPA 300.0	none	filtered			
TM-19A 1325		110-1	plastic	200 MD							
				[							
		L									

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 		hgengraphysion and a second						<u>.</u>	
Project No:					Cilent:	Freeport Copr		nch	
Task No:		· .			Date:	<u> </u>	<u> </u>		
Well ID:	TM-1	12			Weather:	1. Londy	- 56-		
ADWR No:	-7				Weather: <u>Chandy-56</u> Sampler: <u>Chartopher</u> 25horm				
ersenentisko <del>rsen kikker</del>				WELL D	ATA				
*****		2.5	~~~			a second seco	g Capacity	r Linopr Foot	
Well Depth (ft k	ols):		<u></u>		Nominal	Size (inches) 2	Gallons per Linear Foot 0.16		
Casing Diamete	er (in):	5	<u> </u>			4 0.65 5 1.02			
Static Water Le	wal (ff hmm)	213	.51			5 6	1.47		
Static Water Le	seel (ir pilip):			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		8		.61 .08	
Casing Volume	(gals):		<i>[</i>			10 ng Volume = gallor			
3 Casing Volun	nes (gals):			and the second secon		ið Aolalla – Agliol	(5)1000 Water 60	ranni (rasiy	
	•		FIE	LD SAMPL	ING DATA		*****		
Time	Etapsed Time (min)	Discharge Rate (gpm)	Totai Discharge (gallons)	pH ` (SU)	Temp (°C)	Specific Conductance (µS/cm)			
0230									
0640	10	1	10	6.84	262	1003			
0700	30		30	1.90	245	980			
0730	60		60	Ge go	21.1	999			
0200	20		90	6.85	21.4	686	······		
<u>9830</u>	120	{	129-	601		- / @ /			
						`.	· ····································		
			¢A	MPLE INFO	RMATION				
	HUNDED HIS CONTRACT AND CONTRACT		Container		No. of	A	Preservative	Comments	
Sam	iple ID	Time	Туре	Volume	Containers	Analysis Method	Preservative	Commence	
Tm-	42	0830	plastic	250 ml	1	EPA 300.0	none	filtered	
						•	·		
•					<u> </u>		. <u></u>		
					<u> </u>		<u></u>		

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Additional Comments:

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Project No:	roject No: 055038					Freeport Coppe		ch
Task No:	1.0				Date:	<b>41 - 23</b> - 40 <sup>'5</sup>	-10	
Well ID:	TVT	236	,		Weather:	40'3		
ADWR No:	4				Sampler:	BJD		
				WELL DAT	A			
	<u></u>	222			Casing Capacity Nominal Size (inches) Gallons per Linear Foot			
Well Depth (ft bls	3):	121			NOITIIIAI	2	0.16	3
Casing Diameter	· (in):					4 5	0.65	1
Static Water Lev	ei (ft bmp):	122.	70			1.47	7	
Casing Volume (	'aals):	615				8 10	2.6 <sup>-</sup> 4.08	
		1850			Casin	g Volume = gallons/	foot * water colum	n (feet)
3 Casing Volume	es (gais).		Fig. Scittelicity Street and and and and	D SAMPLIN	G DATA			
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents
09:32								
09:36	4	100	400	7.11	18.8	507.3		
09:40	8	100	800	7.40	19.6	506.4		
09:44	12	100	1200	7.48	20.0	505.0		
09:50	18	100	1800	7.46	20.0	564.6		
								······
						1		
			SAN	IPLE INFOR	MATION			
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
TVI	Z36	09:52	PE	250mL	}		Ø	
							······	
Additional Comr	nente:	<u>I</u>		£	<u></u>			
<u>Audidonal Collin</u>				<b></b>				
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Groundwater Sampling Fo	rm
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			ounawa		<u>nping i</u>				
Project No:	055038				Client: Freeport Copper Queen Branch				
Task No:	1.0				Date:	<u> </u>			
Well ID:	TU	IT	'B		Weather:	e: <u>4-23-10</u> ather: <u>Cool. Raim/Swowy</u>			
ADWR No:					Sampler:	350	17	/	
				WELL DAT	A				
						Casing (			
Well Depth (ft bl	s):				Nominal	Size (inches)	Gallons per Linear Foot 0.16		
Casing Diameter (in):						2 4	0.6	5	
		ì	7 7 6	~		5	1.0		
Static Water Lev	vel (ft bmp):		27.5	5		6 8	1.4 2.6		
Casing Volume	(gals):					10	4.0		
3 Casing Volum	es (gals);				Casing	g Volume = gallons/	foot * water colum	n (feet)	
			FIEL	D SAMPLIN	G DATA				
	Elapsed Time	Discharge	Total	рН	Temp	Specific Conductance	Comm	onte	
Time	(min)	Rate (gpm)	Discharge (gallons)	(SU)	(°C)	(µS/cm)	Comm	ento	
								· . ·	
								, <u>, , , , , , , , , , , , , , , , , , </u>	
		· · · ·							
<u> </u>									
			SAN	, IPLE INFOR	MATION				
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
			· 3 h.~						
		<u> </u>		1					
	ð:		!						
Additional Com	ments:	160							

								***************************************	
Project No:	055038	<u>, . ,</u>			Client:	Freeport Copper Queen Branch			
Task No:		0			Date:	4-23			
Well ID:	TV	<u> </u>	75		Weather:	Cold S	Nowy /R	GI'NY	
ADWR No:				:	Sampler:	BJD	, ,	/	
				WELL DAT	Α				
		<u></u>	$\sim \sim$			Casing (	Capacity		
Well Depth (ft bis	):	<u></u>	30		Nominal	Size (inches)	Gallons per Linear Foot 0.16		
Casing Diameter	(in):	1	ଞ			4	0.6	5	
Static Water Level (ft bmp): NATA 127.53					5 6	1.0) 1.4			
(70					8	2.6			
Casing Volume (gals): <u>529</u>				Casin	10 g Volume = gallons/	4.0			
3 Casing Volume	s (gals):		90						
			F.I.	D SAMPLIN	GDAIA				
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents	
09.02									
09:04	2	500	1000	6.87	19.6	871.1			
09:06	4	500	2000	6.95	20.3	933.1			
09:07	5	500	2500	7.05	20.5	953.3		<b>9</b>	
09:12	10	500	5000	7.34	20.2	930.4	·		
							<u></u>		
······									
			SAM	IPLE INFOR	MATION				
Samı	ole ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
TVI	87 <b>5</b>	09:15	PE	ZSOML	. /		Q		
Additional Comm	nents: #50	NC =	127.53	<u>at</u> .	TUI	713		Sense Construction Construction Construction	

Project No:	055038				Client: Freeport Copper Queen Branch			
Task No:				1	Date:	4-26-	·10	
Well ID:	WEE	D			Weather. <u>Childy</u> Warm			
ADWR No:					Sampler:	avis_	Taylor	
				WELL DAT	A ,			
Weil Depth (ft b	is):	326	21		Casing C Nominal Size (inches) 2		apacity Gallons per Linear Foot 0.16	
Casing Diamete	er (in):					4	0.65 1.02	
Static Water Le		N	A			5 6	1.47	
Casing Volume (gals): N/A,					8 2.61 10 4.08			
		N	/A		Casing	Volume = gallons/	foot * water column	ı (feet)
3 Casing Volum	ies (gais):		FIEL	D SAMPLIN	G DATA			
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comme	ents
1553		(gpin)	(ganono)					
1558	5	IZ	35	7.70	22.5	365		
10	16	1Z	306	7.74	12.2	367		
1615	122	$\left  + \ell \right $	314	1,67		266		
· · · · · · · · · · · · · · · · · · ·						contraction and the property of the		
Sa	mple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
WEE	: N	1620						
WEE	<u>- V</u>	1000						
				-				
					1			
Additional Cor	nmonte:							
Additional Col	ninonus.							
	, , , , , ,							
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Project No:	055038	******	<u></u>		Client:	Freeport Copp	er Queen Brand	ch	
Task No:	1.0				Date:				
Well ID:	(Ded	skoof			Weather:	- 4-22-10 Raining, 50's			
ADWR No:		Shept			Sampler: BJD				
				WELLDAT	and a constant statistic statistics				
			eren angeleren het het solle soll		Casing Capacity				
Well Depth (ft bls	5):		00		Nominal	Size (inches)	Gallons per Linear Foot		
Casing Diameter (in):		(	< // >			4	0.16 0.65		
Static Water Level (ft bmp):		14	5.72	_		5 6	1.0: 1.4		
Casing Volume (		<u> </u>	 			8 10	2.6 <sup>.</sup> 4.00		
3 Casing Volume			10		Casin	g Volume = gallons			
S Casing Volume	is (gais).		EEI	D SAMPLIN	G DATA				
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comments		
14:30									
14:40	10	7	70	7.40	17.7	1283			
14:45	15	7	105	7.39	18.6	1304			
14:50	20	7	140	7.34	19.5	1313			
15:00	30	7	210	7.30	19.3	1329			
		1							
			SAN	IPLE INFOR	MATION				
Samı	ole ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
WEISK	OPF	15:10	PE	ZSOML			Ø		
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<b></b>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u> </u>						
Der bilt of de calego an anna an anna airste ar da air an airste draft.			 						
Additional Comm	nents:							·····	

	Groundwater Sampling Form										
Project No:	055038				Client:	Freeport Copp	er Queen Bran	ch			
Task No:	1.0				Date:	4-22-10					
Well ID:	ZAND	DER			Weather:	Cloudy cold					
ADWR No:					Sampler:	Sampler: Travis Taylor					
				WELL DAT	Α						
Well Depth (ft bl	s):	28	0'		Nominal	Casing ( Size (inches)	Capacity Gallons per L	inear Foot			
Casing Diameter (in):		<u>_28</u> 6'	11			2 4	0.1 0.6				
_			27'			5	1.0: 1.4				
Static Water Lev		107				8	2.6	1			
Casing Volume	(gals):				Capin	10 Volume = callons	L	4.08			
3 Casing Volum	es (gals):	<u> </u>			Casing Volume = gallons/foot * water column (fee						
		Discharge	Total	.D.SAMPLIN		Specific					
Time	Elapsed Time (min)	Rate (gpm)	Discharge (gallons)	pH (SU)	Temp (°C)	Conductance (µS/cm)	Comments				
0854				7.46							
0902	8	13	104	20.2	20.2	416					
0919	20	12	260	1.49	20.4	416					
0940	46	3	598	7.55	20.0	416					
			<u> </u>	11							
······											
						······	·				
				<b> </b>							
				l							
			SAN	I IPLE INFOR	MATION						
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments			
ZAND	)FR	0944	***************************************								
	·										
					· · · · · · · · · · · · · · · · · · ·						
						· · · · · · · · · · · · · · · · · · ·					
			<u></u>				front school and a story sources out to be a story of the				

Additional Comments:

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Project No: Task No: Well ID: ADWR No: Well Depth (ft bla Casing Diameter Static Water Leve Casing Volume (f 3 Casing Volume (f	(in): el (ft bmp): gals):	Tube		WELL D	Nominal	<u><u> </u></u>	g Capacity Gallons per 0. 0. 1. 1. 1. 2.	Linear Foot 16 65 02 47 61
Well ID: ADWR No: Well Depth (ft bla Casing Diameter Static Water Leve Casing Volume (f	s); (in): el (ft bmp): gals): es (gals);	Tube		WELL D	Sampler: ATA Nominal	Casin Size (inches) 2 4 5 6 8	g Capacity Gallons per 0. 0. 1. 1. 2.	Linear Foot 16 65 02 47 61
ADWR No: Well Depth (ft bla Casing Diameter Static Water Leve Casing Volume (f	s); (in): el (ft bmp): gals): es (gals);			WELLD	Sampler: ATA Nominal	Casin Size (inches) 2 4 5 6 8	g Capacity Gallons per 0. 0. 1. 1. 2.	Linear Foot 16 65 02 47 61
Well Depth (ft bla Casing Diameter Static Water Leve Casing Volume (f	(in): al (ft bmp): gals): s (gals):			WELL D	ATA Nominal	Casin Size (inches) 2 4 5 6 8	g Capacity Gallons per 0. 0. 1. 1. 2.	Linear Foot 16 65 02 47 61
Casing Diameter Static Water Leve Casing Volume (r	(in): al (ft bmp): gals): s (gals):					Size (inches) 2 4 5 6 8	Gallons per 0. 0. 1. 1. 2.	16 65 02 47 61
Casing Diameter Static Water Leve Casing Volume (r	(in): al (ft bmp): gals): s (gals):					2 4 5 6 8	0. 0. 1. 1. 2.	16 65 02 47 61
Static Water Leve Casing Volume (	el (ft bmp): gals): es (gals):					4 5 6 8	0. 1. 1. 2.	65 02 47 61
Static Water Leve Casing Volume (	el (ft bmp): gals): es (gals):					6 8	1. 2.	47 61
Casing Volume (	gals): s (gals):	an a				8		
-	s (gais):		90			10	A 1	
3 Casing Volume		adama na mangana na man Nga mangana na mangana n	ana ana ama ana ana ana ana ana ana ana					08
	Elapsed Time				Casir	ng Volume = gallon	is/foot * water coli	umn (teet)
	Elapsed Time		FIE	ELD SAMPL	ING DATA			
Time	(min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)		
1200					· ·	· · · · · · · · · · · · · · · · · · ·		
145.00			•		· · · ·	· .		
							*****	
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		*****						
an communication and a survey and in the survey				MPLE INFO		Contraction of the second s		, 
Sampl	e ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments
<u>BF-4</u>		1200	plastic	250 ml	1	EPA 300.0	none	filtered
s <sup>e</sup>					<u></u>			
	e e		A. 49. 49. 49. 49. 49. 49. 49. 49. 49. 49					
*******								
Additional Comm	nents: Fq	upmont	black -	-tub:	ng and	filtor into	ral pa ne	ac sulls
	- 1	*	Filra			/		

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Project No:		SCREETS STREET, SCREET,			Client:	Freeport Cop	oer Queen Bra	inch	
Task No:					Date:	4-13-10	2		
Well ID:	FB-	41310			Weather:	- Gunny 20			
			ang ng mang ang ang ang ang ang ang ang ang ang		Sampler:				
ADWR No:		****		WELL D	The second s	<u>, Alesson pre</u>		<u>u</u>	
		and a subscription of the			9	Casin	g Capacity		
Well Depth (ft b	ls):				Nominal	Size (inches)	Gallons pe	Gallons per Linear Foot	
Casing Diamete	er (in):					2 4		).16 ).65	
casing planate	at fith.					5	1	.02	
Static Water Le	vel (ft bmp):					6		.47	
		tin harmanis tin tana ara				8 10		1.61 1.08	
Casing Volume					Casir	ng Volume = gallor			
3 Casing Volum	ies (gals):	<u>())))))))))))))))))))))))))))))))))))</u>	ĚI	ELD SAMPL	I ING DATA	an a		<u> </u>	
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Com	ments	
12-0		(8611)	(Banous)			and the second se	ġġġġĸĊġĊĊŦŊĸĸĿĊĸĸĿĸĸĸĸŎĬŎĬĊĊĸŨĬĸĸĬŎŦ		
1300	<u> </u>		,		l .	· ·			
• • • • • • • • • • • • • • • • • • •					<u> </u>				
					· ·				
			<b>*****</b>						
	4								
				5 · · · · · · · · · · · · · · · ·					
aran son an		<u> </u>	SA	MPLE INFO	RMATION				
Sam	ple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	•Preservative	Comments	
BE-	-3	1300	plastic	250 ml	1	EPA 300.0	none	filtered	
							· · ·		
, 									
A _1 _1 141 1 A	mante: F.	ald B	lenk	a na ann an an ann an ann ann ann ann a					
Additional Com	menus:	<u>elg [</u> 5]	<u>EVI E</u>	,	<u></u>		<u> </u>	en and still stand to be considered the	

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	Bassing and an and a state of Sector and a state of the	mannesencence formale								
Project No:					Client:		pper Queen Br	anch		
Task No:		-			Date:	4-13-10				
Well ID:	ERBI	L- pur	np		Weather:	burn.				
ADWR No:			-		Sampler:	Christephy	2 Sherres			
				WELL	DATA		· · · · · · · · · · · · · · · · · · ·			
							ng Capacity			
Nell Depth (ft	bis):				Nomina	Il Size (inches)		er Linear Foot		
Anton Manad	an finite					2 4	1	0.16		
Casing Diamet	er (in):				{	4 5		0.65 1.02		
Static Water Le	avel (ft bmp):					6	1	1.47		
					-1	8		2.61		
asing Volume	e (gals):		G4.D			10	1	4.08		
Casing Volum	nes (gals):				Casi	ng Volume = gallo	ons/foot * water co	olumn (feet)		
			FI	ELD SAMPI	LING DATA					
Time	Time Elapsed Time Discharge (min) (gpm)		Internation internation		Total Discharge (galions)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Con	iments
1700								·		
				1		· · · · · · · · · · · · · · · · · · ·				
				<u>}</u>						
				<u> </u>			[	•		
					· · · · · · · · · · · · · · · · · · ·					
					-					
							<u> </u>			
							[			
			SA	I Imple info	L DRMATION	- 				
Samp	ole ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments		
DC II	**************************************		••••••••••••••••••••••••••••••••••••••	papangan na mangangan Papa				ident profile Bally Billion Ballion Bally Ba		
BF-4	A	han	plastic	250 ml	1	EPA 300.0	none	filtered		
<u>.</u>						**				
								<u></u>		
Iditional Comr	nents: Fault	port bla	nk using	DUND	ÂC (	older vells				
				/	,					
			Not	Filton	in l					

		G	roundwa	iter Sai	mpling	Form			
Project No:	055038				Client:	Freeport Copp	er Queen Bran	ch	
Task No:	1.0				Date:	4-21-	10		
Well ID:	ÉQBOU	12110/F	-B042110	2	Weather:	Sunny, windy cool			
ADWR No:		-			Sampler:	Travis	Taylor		
				WELL DA	ΓA				
Well Depth (ft b	ls):				Nomina	Casing Capacity Nominal Size (inches) Gallons per Linear For			
		<u>,</u>				2 4	0.1 0.6	6	
Casing Diamete	si (iii).					1.0			
Static Water Le	vel (ft bmp):					1,4			
Casing Volume	asing Volume (gals):					8 10	2.6 4.0		
					Casi	ng Volume = gallons	/foot * water colum	ın (feet)	
3 Casing Volum	ies (gais).		FIE	D SAMPLIN	G DATA				
Time	Elapsed Time (min)	Discharge Rate (gpm)	Total Discharge (gallons)	pH (SU)	Temp (°C)	Specific Conductance (µS/cm)	Comm	ents	
				-					
						, The second state of the second			
				PLE INFOR					
San	nple ID	Time	Container Type	Volume	No. of Containers	Analysis Method	Preservative	Comments	
EQBOL	2110	0907							
FROL	12110	0901							
	<u> </u>								
B				5			5	6	

Additional Comments:

4 6 14 6